9-24-09

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

\* Amended completion Date had 8-20-09 18 7- 20-09

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6931 Name: Bowman Oil Company Address: 805 Codell Road

City/State/Zip: Codell, Kansas 67663 Purchaser: Coffeyville Resources, LLC

Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman

County: Roc	163-23803-0000			
•	oks County, Kansas			
	SW - NE Sec. 6	Twp <sup>7</sup> S.	R. <u><sup>20</sup> </u>	East
3335	fee	t from 🕲 / N (ci	rcle one) Line	of Section
1433	fee	ť.from 📵/ W 🥠	ircle one) Line	of Section
=ootages Ca	alculated from Ne	arest Outside Se	ction Corner:	
(ci	rcle one) NE	SE NW	SW	
	: D LeSage		Well #: 2	
	Solobow Southe			
Producing F	ormation: Lansing	g-Kansas City		
Elevation: 0	around: 2209'	Kelly Bus	hing: 2214'	
Total Depth:	3672' Plug E	ack Total Depth:		
Amount of S	urface Pipe Set ar	nd Cemented at	219'	Feet
	ge Cementing Col		_	Yes No
f yes, show	depth set 1751' to	Surface		Feet
	I completion, cem		m_1751'	
eet deoth to	Surface	w/ 225		sy cmt
	*			
Orilling Flui (Data must be	d Management P	lan Alt	I NUR	10-7-09
Chloride cor	itent	ppm Fluid v	olume_60	bbls
Dewatering	method used Wa	ler was Hauled	1 1	
ocation of	luid disposal if ha	uled offsite:		
	me: Bowman Oil C			
•			6931	<del> </del>
	. D LeSage #1 SW			
	Sec. 6 T			East ☑ West
County:	oks County, Kansa	Docket No.:_		·
			,	
Kansas Cor conversion onths if requ geologist w	poration Commiss of a well. Rule sested in writing ar ell report shall be a form with all tem	82-3-130, 82-3-1 nd submitted with attached with this	06 and 82-3- the form (see form. ALL CE	107 apply. e rule 82-3-
Kansas Cor conversion onths if requ geologist w bmit CP-11	of a well. Rule sested in writing ar ell report shall be a	82-3-130, 82-3-1 and submitted with attached with this porarily abandon	06 and 82-3- the form (see form. ALL CE ed wells.	107 apply. e rule 82-3- MENTING
Kansas Cor conversion onths if requ geologist w bmit CP-11	of a well. Rule sested in writing are li report shall be a form with all tem as industry have be	82-3-130, 82-3-1 nd submitted with attached with this porarily abandon een fully complie	06 and 82-3- the form (see form. ALL CE ed wells.  d with and th	-107 apply. e rule 82-3- EMENTING  e statements  ECEIVED  PORATION COV
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Phone: ( 785 ) . 434-2286 M-F	(circle one) NE SE) NW SW			
Contractor: Name: American Eagle Drilling, LLC	Lease Name: D LeSage Well #: 2			
License: #33493	Field Name: Solobow Southeast			
Wellsite Geologist: Ed Glassman	Producing Formation: Lansing-Kansas City			
Designate Type of Completion:	Elevation: Ground: 2209' Kelly Bushing: 2214'			
New Well Re-Entry Workover	Total Depth: 3672' Plug Back Total Depth:			
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 219' Feet			
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1751' to Surface Feet			
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1751			
Operator: N/A	feet depth to Surface w/ 225 sx cmt.			
Well Name: N/A	Drilling Fluid Management Plan Alt IT NUR 10-7-09			
Original Comp. Date: N/A Original Total Depth: N/A	Drilling Fluid Management Plan AI+ II NUR 10~7-09 (Data must be collected from the Reserve Pit)			
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume 60 bbls			
Plug Back Plug Back Total Depth	Dewatering method used Water was Hauled			
Commingled Docket No	Location of fluid disposal if hauled offsite:  Operator Name: Bowman Oil Company  Lease Name: D LeSage #1 SWD License No.: 6931			
Dual Completion Docket No				
Other (SWD or Enhr.?) Docket No.				
May 28, 2009 June 3, 2009 July 20, 2009				
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter_NE Sec. 6 Twp. 7 S. R. 20 ☐ East ✓ West  County: Rooks County, Kansas Docket No.: #D-30,152			
necompetion date and a second period date	County: Docket No.:			
	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,			
	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-			
107 for confidentiality in excess of 12 months). One copy of all wireline logs	s and geologist well report shall be attached with this form. ALL CEMENTING			
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	s. Submit CP-111 form with all temporarily abandoned wells.			
All requirements of the statutes, rules and regulations promulgated to regul	late the oil and gas industry have been fully complied with and the statements			
herein are complete and correct to the best of my knowledge.				
Signature: Connie of austru	KCC Office Use ONLY  RECEIVED  RECEIVED  MISSION  Letter of Confidentiality ReceiverSAS CORPORATION CO  If Denied, Yes Date:  SEP 2.8 2009			
Agent for Bowman Oil Company August 27, 2009	N Letter of Confidentiality Received AS CORPORATION CUMING			
	If Denied, Yes Date: SEP 28 2009  Wireline Log Received			
Subscribed and sworn to before me this 28 <sup>11</sup> day of Quaus t	Wireline Log Received			
20 09	Geologist Report Received GNATION KS			
Notary Public: Ulresam. Lowman	Wireline Log Received  Geologist Report Received  UIC Distribution  SEP DIVISION CONSERVATION DIVISION KS			
Date Commission Expires: May a8, a010	NOTARY PUBLIC - State of Kansas			
Date Commission Expires.	NOTARY PUBLIC - SILICO			
<u> </u>	TERESA M. BOVINIA NO My Appt. Exp. 5 - 28 · 10			
•	Sent English			