

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6931
 Name: Bowman Oil Company
 Address: 805 Codell Road
 City/State/Zip: Codell, Kansas 67663
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman
 Phone: (785) 434-2286 M-F
 Contractor: Name: American Eagle Drilling, LLC
 License: #33493
 Wellsite Geologist: Ed Glassman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: N/A
 Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

May 28, 2009	June 3, 2009	August 20, 2009
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 163-23803-0000
 County: Rooks County, Kansas
 NE SW NE Sec. 6 Twp. 7 S. R. 20 East West
3335 feet from (S) N (circle one) Line of Section
1433 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: D LeSage Well #: 2
 Field Name: Solobow Southeast
 Producing Formation: Lansing-Kansas City
 Elevation: Ground: 2209' Kelly Bushing: 2214'
 Total Depth: 3672' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 219' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1751' to Surface Feet
 If Alternate II completion, cement circulated from 1751'
 feet depth to Surface w/ 225 sx cmt.

Drilling Fluid Management Plan Alt II NWR 10-7-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 60 bbls
 Dewatering method used Water was Hauled
 Location of fluid disposal if hauled offsite:
 Operator Name: Bowman Oil Company
 Lease Name: D LeSage #1 SWD License No.: 6931
 Quarter NE Sec. 6 Twp. 7 S. R. 20 East West
 County: Rooks County, Kansas Docket No.: #D-30,152

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Connie Jo Austin
 Title: Agent for Bowman Oil Company Date: August 27, 2009
 Subscribed and sworn to before me this 28th day of August, 2009.
 Notary Public: Teresa M. Bowman
 Date Commission Expires: May 28, 2010

KCC Office Use ONLY

Letter of Confidentiality Received **KANSAS CORPORATION COMMISSION**
 If Denied, Yes Date: _____
 Wireline Log Received **SEP 02 2009**
 Geologist Report Received **RECEIVED**
 UIC Distribution

NOTARY PUBLIC - State of Kansas
TERESA M. BOWMAN
 My Appt. Exp. 5-28-10

Operator Name: Bowman Oil Company Lease Name: D LeSage Well #: 2
 Sec. 6 Twp. 7 S. R. 20 East West County: Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Dual Compensated Porosity Log
 Microresistivity Log
 Computer Processed Interpretation Log
 Gamma Ray Sonic Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1786'-1786'	+ 428
Base of Anhydrite	1818'-1819'	+ 395
Topeka	3187'-3180'	- 970
Heebner	3383'-3384'	- 1169
Lansing	3414'-3418'	- 1204
Base of Kansas City	3617'-3617'	- 1403
Arbuckle	3650'-3652'	- 1438
RTD	3672'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	60/40 Pozmix	150 sxs	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	14# J-55	3671'	Standard EA-2	125 sxs	Flocele, Salt, Calseal, CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	0-1751'	Swift Multi-Density Standard	225 sxs	Flocele, Salt, Calseal, CFR-1
<input type="checkbox"/> Plug Back TD		(MIDCON II)		
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	3603' - 3605'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3666'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. July 27, 2009		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	N/A	10	N/A	36.8

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

KANSAS CORPORATION COMMISSION

SEP 02 2009
 RECEIVED

ALLIED CEMENTING CO., LLC. 0875 50 K

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Dakota, Ky

DATE <u>5/28/09</u>	SEC. <u>6</u>	TWP. <u>5</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>4:00 pm</u>	JOB START <u>4:00 pm</u>	JOB FINISH <u>4:30 pm</u>
LEASE <u>D. Lebage</u>	WELL # <u>2</u>	LOCATION <u>Wichita 2E 5 1/2 N W 10</u>			COUNTY <u>Roark</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle Drilling Co OWNER Same

TYPE OF JOB surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>220</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>219</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13.00</u>	

CEMENT
AMOUNT ORDERED 150 SKS 60/40
370 CC 200 gal

COMMON <u>90</u>	@ <u>13.50</u>	<u>1215.00</u>
POZMIX <u>60</u>	@ <u>7.50</u>	<u>450.00</u>
GEL <u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE <u>5</u>	@ <u>51.20</u>	<u>257.20</u>
ASC	@	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Alan</u>
# <u>422</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Conrad</u>
BULK TRUCK	
#	DRIVER

HANDLING <u>158 SKS</u>	@ <u>2.25</u>	<u>355.50</u>
MILEAGE <u>100 SK/mile</u>		<u>632.00</u>
TOTAL		<u>2973.25</u>

REMARKS:
Cement did circulate

Thank You
Alan, Wayne, Conrad

CHARGE TO: Bowman Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>219'</u>		
PUMP TRUCK CHARGE	<u>99.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>40</u>	@ <u>7.00</u> <u>280.00</u>	
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1271.00</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ KANSAS CORPORATION COMMISSION

_____ @ _____

_____ @ SEP 02 2009

_____ @ RECEIVED

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



CHARGE TO: Bowman Oil Co
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3.
 4.

WELL/PROJECT NO. #2
 LEASE O Lasaga
 COUNTY/PARISH Rooks
 STATE Ks
 CITY
 DATE 6-3-09
 OWNER same

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR American Eagle #3
 RIG NAME/NO.
 SHIPPED VIA ET
 DELIVERED TO Location
 ORDER NO.

WELL TYPE oil
 WELL CATEGORY Development
 JOB PURPOSE 2 stage cement logging
 WELL PERMIT NO.
 WELL LOCATION

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	40	mi			5.00	200.00
579		1			Pump Charge (2 stage)	1	cu	3672'		1750.00	1750.00
221		1			Liquid KCL	4	gal			25.00	100.00
281		1			Mud Flush	500	gal			1.00	500.00
240		1			D-Air	3	gal			35.00	105.00
402		1			Centralizers	5	ea	5 1/2"		55.00	275.00
403		1			Basket	1	ea			180.00	180.00
407		1			DK Tool Lost + Flat Shoe w/fill	1	ea			275.00	275.00
408		1			DV Tool w/ Plug set	1	ea			2550.00	2550.00
417		1			D.V. L.D. Plug + Baffle	1	ea			200.00	200.00

RECEIVED
 SEP 02 2009
 KANSAS CORPORATION COMMISSION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 6-3-09 TIME SIGNED 0500 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	6135.00
page 2	6380.50
subtotal	12515.50
Rooks TAX 5.3%	494.89
TOTAL	13,010.39

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Will Hoole

APPROVAL

Thank You!

Invoice



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
6/3/2009	16009

BILL TO
Bowman Oil Company 805 Codell Road Codell, KS 67663-8500

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	D. Lasage	Rooks	American Eagle D...	Oil	Development	Cement Two-Sta...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
579D	Pump Charge - Two-Stage - 3672 Feet				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
402-5	5 1/2" Centralizer				5	Each	55.00	275.00T
403-5	5 1/2" Cement Basket				1	Each	180.00	180.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	2,550.00	2,550.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				125	Sacks	11.00	1,375.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	14.00	3,150.00T
276	Flocele				100	Lb(s)	1.50	150.00T
283	Salt				650	Lb(s)	0.15	97.50T
284	Calseal				6	Sack(s)	30.00	180.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
581D	Service Charge Cement				350	Sacks	1.50	525.00
583D	Drayage				703	Ton Miles	1.00	703.00
	Subtotal							12,515.50
	Sales Tax Rooks County						5.30%	494.89
We Appreciate Your Business!						Total		\$13,010.39



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16009

CUSTOMER *Brown Oil Co.*

WELL #2 D Usage

DATE 6-3-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		2				Standard Cement	125	sk			11.00	1375.00
330		2				SMD Cement	225	sk			14.00	3150.00
276		2				Flacale	100	#			1.50	150.00
283		2				Salt	650	#			.15	97.50
284		2				Capsal	6	sk			30.00	180.00
285		2				CFR-1	50	#			4.00	200.00
KANSAS CORPORATION COMMISSION												
RECEIVED SEP 02 2009												
581		2				SERVICE CHARGE	350	sk			1.50	525.00
583		2				MILEAGE CHARGE	TOTAL WEIGHT 35146		LOADED MILES 40	TON MILES 703	1.00	703.00

CONTINUATION TOTAL 6380.50

JOB LOG

SWIFT Services, Inc.

DATE 6-3-09 PAGE NO. 7

CUSTOMER *Proman Oil Co.* WELL NO. #2 LEASE *D Lasage* JOB TYPE *2 stage* TICKET NO. *16009*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0015							on loc w/FE
								RTD 3672'
								5 1/2" x 14# x 3676' x 21'
								Cent. 2, 4, 6, 9, 48
								Basket 47
								DV 47@ 1751'
	0050							Start FE
	0230							Circ
	0325	4	0			150		Start Preflush 500gal Mud flush, 20 bbl KCL flush
	0333	5.5	32/0			200		Start Cement 125 sks EA-2
	0338		30					End Cement
								Wash P&L
								Drop L D Plug
	0340	6.5	0			200		Start Displacement water
	0347	6.5	48			250		mud
	0352	5	70			300		Catch Cement
	0356		89			700/1300		Land Plug
								Release Pressure
								Flat Held
	0400							Drop Opening Plug
	0402	7.5	7/1					Plug RHY 215 215 sks SMD
	0408					1100		Open DV
	0409	4	0			200		Start KCL Flush
	0414	6	20/0			200		Start Cement 200 sks SMD
	0431		102					End Cement
								Drop Closing Plug
	0434	8.5	0			100		Start Displacement
								Circ Cement
	0442		43			450/1500		Land Plug
								Close DV
								Release Pressure
								D.V. Closed
								Circ O sks to pit
								Thank you
								Nick, Josh F. & Blaine

American Eagle Drilling, LLC.

Rig #3

Bowman Oil Company

DLeSage #2

API Well No. 163-23803-00-00

Rooks County, Kansas

Date	Rig Hrs.	Work Description
5/28/2009	N/C	0' - 219' MIRT & Rig up. Spud @ 10:15 a.m. Set 8 5/8" @ 4:30 p.m.
5/29/2009	N/C	219' to 1,864' Drilling.
5/30/2009	N/C	1,864' to 2,626' Drilling.
5/31/2009	1.25	2,626' to 3,145' Drilling. Displacement (1.25 hrs).
6/1/2009	N/C	3,145' to 3,556' Drilling.
6/2/2009	16.25	3,556' to 3,672' Drilling. C.F.S. @ 3,660' (1 hr), C.F.S. @ 3,672' (1 hr), Short Trip (2 hrs), C.T.C.H. (1 hr), T.O.H. (2.25 hrs), Log (4.75 hrs), T.I.H. (1.75 hrs), C.T.C.H. (1 hr), L.D.D.P. (1.5 hrs).
6/3/2009	6.25	L.D.D.P. (1.5 hrs), Rig to 5 1/2" (.50 hr), Ran 5 1/2" (1.75 hrs), Circ (.50 hr), Cement (1.5 hrs), Set Slips (.25 hr). Rig was released @ 5:15 a.m.

TOTAL

23.75

KANSAS CORPORATION COMMISSION

SEP 02 2009

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