

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 33874
Name: Custer Oil & Gas, LLC
Address 1: Post Office Box 628
Address 2: _____
City: Barnsdall State: OK Zip: 74002 + 0628
Contact Person: Norma Standridge
Phone: (8918) 847-2531
CONTRACTOR: License # 5831
Name: M.O.K.A.T. Drilling
Wellsite Geologist: Harley Gilbert
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
3-28-08 3-28-08 4-2-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

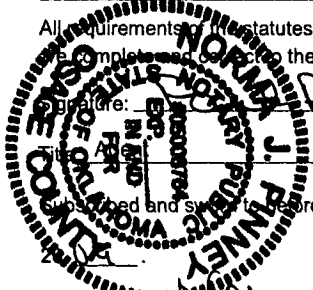
API No. 15 - 125-31564-0000
Spot Description: _____
E2 _W2 _NW _NE Sec. 12 Twp. 34 S. R. 13 East West
660 Feet from North / South Line of Section
2140 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: Fobian Well #: 08-22
Field Name: Wayside Havana
Producing Formation: Waysid, Pennsylvania Coal, Bartlesville, Mississippi Chat
Elevation: Ground: 786.4 Kelly Bushing: _____
Total Depth: 1515 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 359
feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan A4 II NR 10-7-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Rick's Tank Truck Service
Lease Name: Sheet Lease License No.: 159972
Quarter NE Sec. 11 Twp. 28N S. R. 13 East West
County: Washington, OK Docket No.: 35-147-08717-0000

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SEP 21 2009
KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are true to the best of my knowledge.
Signature: Norma J. Pinner Date: 9-15-09
I, the undersigned, certify that I am the owner of this well and I hereby certify that I am the owner of this well on this 15th day of September, 2009.
Notary Public: Norma J. Pinner 05008764
Date Commission Expires: 9-19-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Custer Oil & Gas, LLC Lease Name: Fobian Well #: 08-22
 Sec. 12 Twp. 34 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Bond CCLVDL ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Wayside</td> <td>706</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>1385</td> <td></td> </tr> <tr> <td>Mississippi Chat</td> <td>1510</td> <td></td> </tr> </table>	Name	Top	Datum	Wayside	706		Bartlesville	1385		Mississippi Chat	1510	
Name	Top	Datum											
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Bartlesville	1385												
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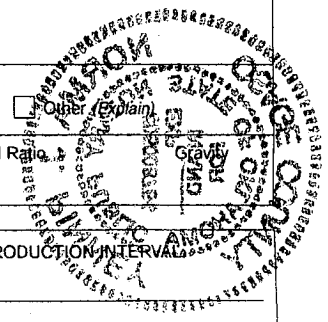
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	24	359	owc	90	2 1/2" 80# Pienocool, 4oz 200# Prem.
Production	6 3/4	4 1/2"	9 1/2	1511'	50/50 poz mix	200	gel, cad, kol seal, floeal, cal seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Open hole 1520-1532		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>1464'</u>	Packer At: <u>1464.90'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <u>.2</u>	Gas Mcf <u>trace</u>	Water Bbbs. <u>125</u>	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL _____ _____
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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13829
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-2-08		HAVANA # 08-22	1Q	34S	13E	M6	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
PERFORMANCE GROUP		P.O. Box 628		445	Justin		
CITY		STATE	ZIP CODE	479	Shannon		
BARNSDALL		OK					

Reeves
 well
 Service

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1513' CASING SIZE & WEIGHT 4 1/2 9.5 # new
 CASING DEPTH 1511' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 # SLURRY VOL. 50 BBL WATER gal/sk 6.1 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.5 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 BBL Fresh water. Pump 6 SKS Gel flush w/ HULLS, 15 BBL water spacer, 5 BBL Dye water. Mixed 200 SKS 50/50 Pozmix Cement w/ 2% Gel, 2% Cactz, 4" KIL-SEAL, 3" CAL-SEAL, 1/4" Floccle, 1/2" CFL-110, 1/4" CAF-38 @ 13.9 #/gal, yield 1.40. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.5 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Float Held. 1/2 BBL Cement Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1124	200 SKS	50/50 Pozmix Cement	9.30	1860.00
1118 A	340 #	Gel 2%	.16 #	54.40
1102	340 #	Cactz 2%	.70 #	238.00
1110 A	800 #	KIL-SEAL 4 #/SK	.40 #	320.00
1101	600 #	CAL-SEAL 3 #/SK	.35 #	210.00
1107	50 #	Floccle 1/4 #/SK	1.98 #	99.00
1135	84 #	CFL-110 1/2 %	7.15 #	600.60
1146	42 #	CAF-38 1/4 %	7.30 #	306.60
1118 A	300 #	Gel flush	.16 #	48.00
1105	50 #	HULLS	.37	18.50
5407 A	8.4 TONS	40 miles BULK TRUCK	1.14	383.04
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
		Sub Total		5193.14
		THANK YOU	5.3%	SALES TAX 201.25
				ESTIMATED TOTAL 5394.39

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AUTHORIZATION Witnessed By PAUL TITLE Partner DATE _____

Correction

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KCC WICHITA

WELL SAMPLE NOTICE STATUS REPORT
Custer Oil and Gas, LLC
August 3, 2009

Mailed
8-17-09

Page 1 of 1

Well sample notices were provided to Custer Oil and Gas as set forth by Kansas Corporation Commission rule and regulation K.A.R. 82-3-107. – Preservation of Well Samples, Cores, and Logs. Kansas Geological Survey records show the following well samples have not been furnished to the Survey's Wichita Well Sample Library as of this date and are outstanding.

The Survey understands that some wells have not been drilled and completed or the well was drilled, samples collected, but not yet provided to the Survey.

Please review the well information and update the status of each of the wells listed. Return the Well Sample Notice Report to the Survey within two weeks from the date of the report. Use the STATUS column to update the well using the following coding: **IC** - Intent cancelled; **ND** - Not drilled; **DC** – Drilled samples collected; **SN** – Drilled sample not collected; and **O** – Other, please provide a brief explanation. Please respond within two weeks of the report date.

Should you have any questions or need addition information, contact Rachel, 316 943-2343 x200, rworkman@kgs.ku.edu.

WELL NAME & NUMBER	SPOT	S. T. R.	NOTICE	PERMIT	API	STATUS
FOBIAN 08-22	E2 W2 NW NE	12 34 13 E	3/24/2008	3/14/2008	1512531564	SN
GEORGE LEE 07-1	NE SW SW	12 35 11 E	4/16/2007	16-Apr-07	1501926796	D-Plugged 4-30-07
WEST BETTS 07-9	SE NW SE SE	15 34 14 E	12/26/207	12/18/2007	1512531496	SN

Mailed 8-14-09

Custer Oil & Gas, LLC
P. O. Box 628
Barnsdall, Oklahoma 74002
(918) 847-2531
(918) 847-2313 Fax

September 17, 2009

Mr. Steve Bond
Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, Kansas 67202

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SEP 21 2009
KCC WICHITA

Re: **Fobian 08-22, API 15-125-31564**
Location: NE/4 12-34S-13E
Montgomery County, Kansas

Dear Sir or Madame:

I sent in wrong information on the **REQUEST FOR INFORMATION** that I received on June 18, and mailed back on June 18, 2009. The Fobian 08-22 was drilled, but our office did not receive any of the paper work on the above well to do the completion report. At that time our office was having some issues with the lease. Since then, we have resolved the issues on the lease.

I have just received all the paper work on the Fobian 08-22 and have completed the Completion Report ACO-1. The well is open hole and there is only the Gamma Ray Bond log.

I apologize for any inconvenience that I may have cause for your office. If you have any questions concerning this matter, please call me at (918) 847-2531.

Sincerely,

Norma Standridge
Norma Standridge, Agent
Custer Oil & Gas, LLC