

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West Sixth Street, Suite 1100
Address 2: _____
City: Tulsa State: OK Zip: 74119 + 5415
Contact Person: Rodney Tate, D&C Engineer
Phone: (918) 877-2912, ext. 306
CONTRACTOR: License # 33374
Name: L & S Well Service, LLC
Wellsite Geologist: Jeff Stevenson (of Kansas Production EQR, LLC)
Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Note: Kansas Production EQR, LLC drilled this well in 2006
Well Name: but there is no file record of an ACO-1 submitted to KCC.
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4-3-06 4-4-06 5-24-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

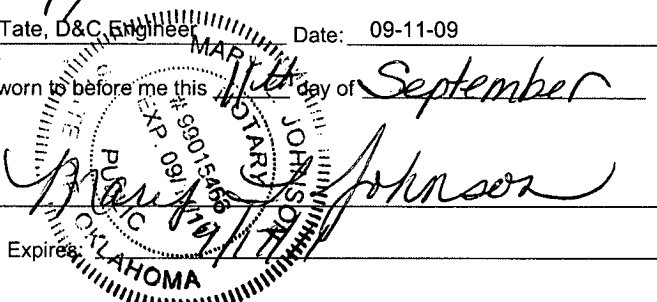
API No. 15 - 125-31027-0000
Spot Description: _____
_____ SE NE SE Sec. 7 Twp. 33 S. R. 17 East West
1,405 Feet from North / South Line of Section
340 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: KNISLEY Well #: 4-7
Field Name: Coffeyville-Cherryvale
Producing Formation: Weir-Pitt, Riverton Coals
Elevation: Ground: 750' Kelly Bushing: _____
Total Depth: 987' Plug Back Total Depth: 983'
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 983
feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH II NR 10-5-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Rodney Tate, D&C Engineer Date: 09-11-09
Subscribed and sworn to before me this 11th day of September,
20 09.
Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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SEP 16 2009

KCC WICHITA

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 4-7
 Sec. 7 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron, Dual Induction SFL/GR, Gamma Ray Neutron, CBL, CCL, VDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Riverton</td> <td>923.5'</td> <td>-173.5'</td> </tr> <tr> <td>Weir-Pittsburg Coal</td> <td>677.5'</td> <td>+72.5'</td> </tr> </table>	Name	Top	Datum	Riverton	923.5'	-173.5'	Weir-Pittsburg Coal	677.5'	+72.5'
Name	Top	Datum								
Riverton	923.5'	-173.5'								
Weir-Pittsburg Coal	677.5'	+72.5'								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	22'	Portland	6	Neat
Production	6-3/4"	4-1/2"	10.5#	983'	Class "A"	120	1/2# Flocele, 2% gel, 10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton	400 gal. 15% HCL, 504 bbls. water, 10# gel carrying	923.5-925.5'
		1% KCL and Max-flo w/biocide, 4,200# 20/40 mesh sand, and 800# 12/20 mesh sand	
4	Weir-Pitt	450 gal. 15% HCL, 561 bbls. water, 10# gel carrying	677.5-680'
		1% KCL and Maxflo w/biocide, 3,500# 20/40 mesh sand	

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>986'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9-30-06 (Prod. on 1-1-07 was 15 MCF, 0 Wtr.)</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>6</u>	Water Bbls. <u>4 (as of 8-31-09)</u>	Gas-Oil Ratio <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED OIL WELL SERVICES,
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 6890
LOCATION Bartlesville
FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
7-5-06		Knisley 2007 2-4	B 7	33S	17E	MG			
CUSTOMER Energy Quest		TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS		467		Kick					
CITY		STATE		ZIP CODE					

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 987 CASING SIZE & WEIGHT 4 1/2 10.5
CASING DEPTH 983 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 15.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 2-bks of oel & broke circulation. Ran 110-bks of cement with 10# Kal Seal 5% salt 2% oel 1/2# flo. Shut down & washed up behind plug. Pumped plug to bottom & set float shoe. Shut in.

Circulated 2bbl cement slurry top, t.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE Production Casing		800.00	
5406	50	MILEAGE		157.50	
5402	983	Footage		162.11	
5407	min	Bulk Delivery		275.00	
5502c	3hrs	RO Vac		270.00	
1104	10340#	Cement		1340.80	
1105	50#	Cottonseed Hulls		12.00	
1107	50#	Flo Seal		90.00	
1110	1100#	Kal Seal		396.00	
1111	250#	Granulated Salt		102.50	
1118	200#	Premium Gel		28.00	
1123	3500gal	City Water		44.80	
	1	4 1/2" Rubber Plug		40.00	
				SALES TAX	102.24
				ESTIMATED TOTAL	3700.95

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AUTHORIZATION [Signature] TITLE _____ DATE _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Energy Quest

Knisley #4-7
S7, T33,R11
Montgomery Co, KS
API#125-31027-0000

0-14 DIRT
14-168 SHALE
168-176 LIME
176-194 SHALE
194-200 LIME
200-222 SHALE
222-240 LIME
240-265 SAND
265-276 S. SAND
276-285 SAND
285-328 SHALE
328-347 LIME
347-360 SHALE
360-375 SAND
375-416 SHALE
416-457 LIME
457-460 BLACK SHALE
460-482 LIME
482-488 BLACK SHALE
488-489 COAL
489-497 LIME
497-509 BLACK SHALE
509-510 COAL
510-525 SANDY SHALE
525-539 SHALE
539-540 COAL
540-561 LIME
561-624 SHALE
624-630 SAND
630-649 SHALE
649-650 COAL
650-652 SHALE
652-653 COAL
653-656 SHALE
656-662 SAND
662-675 SHALE
675-679 COAL
679-684 SANDY SHALE
684-699 SHALE
699-709 SAND
709-757 SHALE
757-761 SAND
761-815 SHALE
815-824 SANDY SHALE
824-827 SAND
827-828 COAL
828-849 SANDY SHALE

4-3-06 Drilled 11" hole and set
21.6' of 8 5/8" surface casing
with 6 sacks Portland cement.

4-4-06 Started drilling 6 3/4" hole

4-4-06 Finished drilling to
T.D. 987'

335' SLIGHT BLOW
435' SLIGHT BLOW
511' 1" ON 1/2" ORIFICE
536' 1" ON 1/2" ORIFICE
661' 1" ON 1/2" ORIFICE
686' 12" ON 1/2" ORIFICE
836' SLIGHT BLOW
937' SLIGHT BLOW
987' SLIGHT BLOW

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KCC WICHITA

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

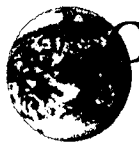
Drill Log
Energy Quest

Knisley #4-7
S7, T33,R11
Montgomery Co, KS
AP#125-31027-0000

849-892 SHALE
892-901 SAND
901-925 SHALE
925-926 COAL
926-933 SHALE
933-987 LIME

T.D. 987'

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

TICKET NUMBER **27643**

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Bartlesville

FIELD TICKET

DATE 5-24-06	CUSTOMER ACCT #	WELL NAME Knisley #7-4	QTR/QTR	SECTION 7	TWP 335	RGE 17E	COUNTY MO	FORMATION Weir
CHARGE TO Kansas Production				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	2 nd Stage 1	PUMP CHARGE Frac Pump		1449. ⁰⁰
5106	1	Blender		700. ⁰⁰
5111	1	Frac Van		475. ⁰⁰
5147	1	Chemical Pump		74. ⁰⁰
	2 1/2 hrs	Acid Delivery		380. ⁰⁰
3147	450 Gal	15% HLL Acid		585. ⁰⁰
5115	1	Bell Injector		90. ⁰⁰
1123	2500 Gal	City Water		320. ⁰⁰
5604A	1	4" Frac Valve		120. ⁰⁰
4326	15 ea	7/8" Bell Sealers		33. ⁹⁹
1205 B	10 Gal	ECA Flo Biocide		150. ⁰⁰
1208	1/4 Gal	Breaker		41. ⁰⁰
1215	25 Gal	KLL		618. ⁷⁵
1231	250 lbs	Frac Gal		1137. ⁵⁰
1252	20 Gal	Magma		700. ⁰⁰
5505	4 hrs	Winch Truck Moving Frac Tank		368. ⁰⁰
5508	1	Frac Tank		300. ⁰⁰
5106	1	BLENDED & HANDLING Gal Frac Tank		110. ⁰⁰
5109	min	TON-MILES 1 Truck		275. ⁰⁰
		STAND BY TIME		
5108		MILEAGE 3 units		74. ⁰⁰
5501 F	14 hrs	WATER TRANSPORTS Filling Frac Tank		1372. ⁰⁰
		VACUUM TRUCKS		
2101	3500 lbs	FRAC SAND 20/40		490. ⁰⁰
		CEMENT		
			MO. 5.3%	SALES TAX 18. ⁷⁶
				992. ⁴⁷
				992. ⁷⁵
		-10% Discount if paid in 10 Days		
				ESTIMATED TOTAL

Revin 2790

CUSTOMER or AGENTS SIGNATURE _____ RECEIVED _____ CIS FOREMAN Alvin

SEP 16 2009

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **27642**

LOCATION Bartlesville

FIELD TICKET

DATE 5-24-06	CUSTOMER ACCT #	WELL NAME Knistley #7-4	QTR/QTR	SECTION 7	TWP 33S	RGE 17E	COUNTY MO	FORMATION Biverton
CHARGE TO Kansas Production				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1 well 1 stage	PUMP CHARGE frac Pump		1690. ⁰⁰
5106	1	Blender		110. ⁰⁰
5111	1	Frac Van		650. ⁰⁰
5107	1	Chemical Pump		94. ⁰⁰
	3 hrs	Acid Delivery		380. ⁰⁰
3107	400 Gal	15% HLL Acid		520. ⁰⁰
5115	1	Ball Injector		70. ⁰⁰
1123	2300 Gal	City Water		294. ⁴⁰
5604	1	4" frac Valve		120. ⁰⁰
4326	12 "	7/8" Drill Bits		27. ¹²
1205 B	10 Gal	ECA Flo Inhibitor		150. ⁰⁰
1208	1/4 Gal	Breaker		41. ⁰⁰
1215	23 Gal	KCL		567. ²⁵
1231	250 lbs	Frac Gal		1137. ⁵⁰
1252	20 Gal	Methyl		700. ⁰⁰
5505	4 hrs	Winch Truck Moving Frac Tank		368. ⁰⁰
5508	1	Frac Tank		300. ⁰⁰
5106	1	BLENDING & HANDLING Gal Frac Tank		110. ⁰⁰
5109	man	TON-MILES 1 Truck		275. ⁰⁰
		STAND BY TIME		
5108	105 miles	MILEAGE & units		330. ⁷⁵
5501 F	14 hrs	WATER TRANSPORTS Filling Frac Tanks		1372. ⁰⁰
		VACUUM TRUCKS		
2101	4200 lbs	FRAC SAND 3/40		588. ⁰⁰
2102	900 lbs	1/20		128. ⁰⁰
		CEMENT		
			MO. 5.3% SALES TAX	17. ⁰⁴
				10863. ¹²
		-10% Discount if Paid in 10 Days		1086. ²¹
ESTIMATED TOTAL				

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN

David C. Williams

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

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SEP 16 2009

KCC WICHITA

P.O. BOX 13
DEWEY, OK 74029



INVOICE

STEVE HARTER
918 - 534-2107

SALES CONTRACT AND FIELD WORK ORDER

Job No. 4300	Charge To: Kansas Production	Customer Order No.
Date 5-23-06	Address	Nearest Town
Operator T. G...	City and State	Field Well - Knisley #4-
Riggers ...	Mail Invoices To:	Lease and Well No. ...
140 ...	Address	County ...
Legal Description - Sec. ...	City and State	State Kansas

- In consideration of service work to be performed, the undersigned hereby agrees to the following general terms and conditions of services:
- (1) All accounts are to be paid within the terms fixed by Green Country Wireline, Inc. invoices; past due accounts are subject to a service charge of 1 1/2 % per month. An account is past due when not settled by the first day of the second month, following the month of purchase. In addition, costs and reasonable attorney's fees for collection may be charged.
 - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Green Country Wireline, Inc., it is understood by the customer that Green Country Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
 - (3) Should any Green Country Wireline, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Green Country Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) It is further understood and agreed that all depth measurements shall be supervised by the customer of its employees.
 - (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Green Country Wireline, Inc. is in proper and suitable condition for the performances of said work.
 - (6) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Green Country Wireline, Inc. by government requirements including city, state and federal taxes and fees or reimburse Green Country Wireline, Inc. for such taxes and fees paid to said agencies.
 - (7) No employee is authorized to alter the terms or conditions of this agreement.

DATE **5-23-06** CUSTOMER **Kansas Production** BY **...** Signature of Customer or Authorized Representative

WORK PERFORMED	PRICING
Ran GR/M CBL ... VDL log:	Set up \$ 350⁰⁰
From 974 ft. to Surf ft.; From ... ft. to ... ft.	1st. 10 Shots \$ 600⁰⁰
From ... ft. to ... ft.; From ... ft. to ... ft.	Next ... Shots @ \$... Ea. \$
Set ... Bridge Plug at ... ft.	Next ... Shots @ \$... Ea. \$
(TYPE)	Next ... Shots @ \$... Ea. \$
Perforated with 3 1/8 as Follows:	LOGGING:
From 923.5 ft. to 925.5 ft. ... Shots	Depth Charge ... ft. @ \$... ft. \$
	Logging Chg. ... ft. @ \$... ft. \$
	BRIDGE PLUG:
	Type ... \$
	Setting Charge. ... \$
BPC 1	Depth Charge ... ft. @ \$... ft. \$
PC 3	Cement Bond Log GR/M ... \$ 500⁰⁰
	OTHER SERVICES
	1450⁰⁰

ZERO GL	CASING SIZE 4.5	CASING WT.	CUSTOMER'S T.D. 975	GCW T.D.	FLUID LEVEL Full
OPEN HOLE RECORD					TYPE FLUID IN HOLE Water

COMMENTS:
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SEP 16 2006
KCC WICHITA

I certify that the above ordered services have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved.
Signed: _____
Signature of Customer or Authorized Representative

P.O. BOX 13
DEWEY, OK 74029



INVOICE

STEVE HARTER
918 - 534-2107

SALES CONTRACT AND FIELD WORK ORDER

Job No. <u>4301</u>	Charge To: <u>Kansas Production</u>	Customer Order No.
Date <u>5/24/06</u>	Address	Nearest Town
Operator <u>T. Gray</u>	City and State	Field <u>Coff - Cherry</u>
Riggers <u>S/2 SE NE SE</u>	Mail Invoices To:	Lease and Well No. <u>Knisley #4-7</u>
<u>140 FSL + 340 FFL</u>	Address	County <u>Montgomery</u>
Legal Description—Sec. <u>7 S35 17E</u>	City and State	State <u>Kansas</u>

- In consideration of service work to be performed, the undersigned hereby agrees to the following general terms and conditions of services:
- (1) All accounts are to be paid within the terms fixed by Green Country Wireline, Inc. invoices; past due accounts are subject to a service charge of 1½% per month. An account is past due when not settled by the first day of the second month, following the month of purchase. In addition, costs and reasonable attorney's fees for collection may be charged.
 - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Green Country Wireline, Inc., it is understood by the customer that Green Country Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
 - (3) Should any Green Country Wireline, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Green Country Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) It is further understood and agreed that all depth measurements shall be supervised by the customer of its employees.
 - (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Green Country Wireline, Inc. is in proper and suitable condition for the performances of said work.
 - (6) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Green Country Wireline, Inc. by government requirements including city, state and federal taxes and fees or reimburse Green Country Wireline, Inc. for such taxes and fees paid to said agencies.
 - (7) No employee is authorized to alter the terms or conditions of this agreement.

DATE 5/24/06 CUSTOMER Kansas Production BY _____
PRINT CORRECT NAME Signature of Customer or Authorized Representative

WORK PERFORMED	PRICING
Ran log:	Set up \$ <u>600⁰⁰</u>
From ft. to ft.; From ft. to ft.	1st. <u>10</u> Shots \$ <u>600⁰⁰</u>
From ft. to ft.; From ft. to ft.	Next Shots @ \$ Ea. \$
Set <u>WRBP</u> Bridge Plug at <u>750'</u> ft.	Next Shots @ \$ Ea. \$
	Next Shots @ \$ Ea. \$
Perforated with <u>3/8 22.7 gram</u> as Follows:	LOGGING:
From <u>677.5</u> ft. to <u>680</u> ft. <u>10</u> Shots	Depth Charge ft. @ \$ ft. \$
	Logging Chg. ft. @ \$ ft. \$
	BRIDGE PLUG:
	Type <u>WRBP</u> \$ <u>600⁰⁰</u>
	Setting Charge \$
	Depth Charge ft. @ \$ ft. \$
	Cement Bond Log \$
	OTHER SERVICES <u>Spot Acid 1</u> <u>250⁰⁰</u>
	<u>ball run 11</u> <u>300⁰⁰</u>
	Total \$ <u>2350.00</u>

ZERO <u>G.C</u>	CASING SIZE <u>4.5'</u>	CASING WT.	CUSTOMER'S T.D. <u>975'</u>	GCW T.D.	FLUID LEVEL <u>Full</u>
OPEN HOLE RECORD					TYPE FLUID IN HOLE <u>Water</u>

COMMENTS: WRBP @ 750'

I certify that the above ordered services have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved.

Signed: _____
Signature of Customer or Authorized Representative