

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20908-00-00
Spot: NWNESWSW Sec/Twnshp/Rge: 22-2S-27W
1200 feet from S Section Line, 700 feet from W Section Line
Lease Name: LONG/SIMPSON Well #: 1-22
County: DECATUR Total Vertical Depth: 3980 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		3700		
SURF	8.625	273	0	175 SX
PROD	4.5	3947	0	150 SX

129.35

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/12/2009 11:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-1031

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 400# hulls - 8 sxs gel.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/12/2009 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 273' w/175 sxs cement.
4 1/2" production casing set at 3947' w/150 sxs cement.
TD 3980'. PBTD 3700'. CIBP at 3700'.
Multi-stage collar at 2239' w/325 sxs. Cement did not circulate.
TOC at 1050' - pumped 120 sxs down 8 5/8" surface casing. Cement from surface to 850'.
08/12/2009 - Ran tubing to 3612' - pumped 8 sxs gel followed with 50 sxs cement and 200# hulls.
Pulled tubing to 2245' - pumped 75 sxs cement.
Pulled tubing to 1200' - pumped 75 sxs cement - cement to surface - pulled tubing to surface.
Connected to 8 5/8" surface casing - pumped 35 sxs cement.
Max. P.S.I. 200#. S.I.P. 50#.
Topped 4 1/2" casing with 15 sxs cement.

Perfs:

Top	Bot	Thru	Comments
3728	3730		
3638	3640		LKC
3601	3602		LKC
3548	3550		TORONTO

INVOICED
DATE 9/30/09
INV NO 2010060296

RECEIVED
AUG 21 2009

Remarks: SWIFT CEMENT SERVICES-TICKET #16000.

KCC WICHITA

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

PT

replacement card
WILDCAT

MURFIN DRILLING CO
WICHITA KS 67202

22-02S-27W
1200'FSL & 700'FWL, SEC

1-22 LONG-SIMPSON

site: 1-1/4 N & 7-3/4 W OF NORCATUR KS city: DECATUR API 15-039-20908
contr: MURFIN DRILLING # 3 field: WC (LONG-SIMPSON DISC)

drilled date 02/13/1998 spud date 02/27/1998 drig comp 03/07/1998 card issued 06/29/1998 last revised 02/14/2000

ELV: 2668 KB, 2663 GL LOG	
tops	depth/datum
B/FT HAYS	801 + 1867
SC	2219 + 449
B/SC	2250 + 418
TOP	3352 - 684
DR CR	3400 - 732
LARSH-BUR	3445 - 777
OREAD	3491 - 823
HEEB	3519 - 851
TOR	3546 - 878
LANS	3559 - 891
BKC	3756 - 1088
PBTD	3908 - 1240
*ARB	3935 - 1267

IP status
OIL, P 17 BOPD & WTR, SHAW 3548-3550, 04/20/1998
 LTD 3979 -1311
 RTD 3980 -1312
 * SAMPLE TOP
 CORR & INFO REL: 2/14/2000 - CORR PAY (WAS LKC);
 WAS OIL WELL - TIGHT HOLE
 CSG: 8-5/8" 273 / 175 SX (ALT 2), 4-1/2" 3947 / 160 SX,
 MULTI STAGE COLLAR AT 2239
 COMMENT: ARB LOG TOP NOT CALLED; WELL RAN
 3' HIGH STRUCTURALLY ON LANS, 14' HIGH ON ARB

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

MURFIN DRILLING CO
WICHITA KS 67202

22-02S-27W
1200'FSL & 700'FWL, SEC

1-22 LONG-SIMPSON

NO CORES

DST (1) 3403-3473 (DR CR), / 30-45-60-90, (1ST OP) WB BLDG TO SB OFF BTM BKT/11", ISI: NO BLO BK, (2ND OP) WK SURF BLO BLDG TO OFF BTM BKT/18", REC 860' SLI MW, W/FEW OIL SPKS ON TOP ISIP 1150# FSIP 1154# IFP 42# -267# FFP 278# -440# IHP 1616# FHP 1611#

DST (2) 3498-3558 (OREAD, TOR), / 30-45-60-90, (1ST OP) WB BLDG TO SB OFF BTM BKT/19", ISI: SURF BLO BLDG TO 3-1/2 INCH, (2ND OP) 2 INCH BLO BLDG TO SB OFF BTM BKT/17", FSI: SURF BLO BLDG TO 3-1/2 INCH, 290' GIP, REC 190' CLEAN GSY OIL (GR 22), 240' MCO (30% M, 70% OIL), 120' HVOCM (60% M, 40% OIL) ISIP 1088# FSIP 1093# IFP 24# -132# FFP 144# -225# IHP 1671# FHP 1652#

DST (3) 3568-3591 (LANS C), / 30-60-60-90, (1ST OP) 1/2 INCH BLO BLDG TO 10 INCH, ISI: SURF BLO DIED, (2ND OP) SURF BLO BLDG TO 11 INCH, REC 120' OIL SPKD MW (80% W, 20% M), 370' SW ISIP 1040# FSIP 1014# IFP 21# -111# FFP 122# -244# IHP 1706# FHP 1696#

DST (4) 3592-3618 (LANS D-F), / 30-60-60-90, (1ST OP) 2 INCH BLO INCR TO 8 INCH, ISI: BLED OFF, NO BLO BK, (2ND OP) 1/4 INCH BLO INCR TO 5-1/2 INCH, FSI: BLED OFF, NO BLO BK, REC 420' OIL SPKD MW ISIP 1104# FSIP 1097# IFP 39# -103# FFP 112# -214# IHP 1726# FHP 1759#

DST (5) 3643-3708 (LANS H,J), / 30-30-30-30, (1ST OP) WK SURF BLO DIED/28", (2ND OP) NB, REC 5' M ISIP 51# FSIP 35# IFP 21# -21# FFP 21# -22# IHP 1768# FHP 1730#
 TRGT ZN: LKC (OIL), PTD 3850 (MARM), MICT - CO, PF (TOR) 3548-3550, W / 4 SPF, AC 500 GAL (MCA), SWB LD, SO, SET 2-3/8" TBG AT 3564, NO PKR, POP, IPP 17 BOPD & TR WTR, NSG, DOFP 4/20/1998