

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30537

Name: Venture Resources, Inc.

Address 1: 2255 S. Wadsworth, Ste. 205

Address 2: _____

City: Lakewood State: CO Zip: 80227 + _____

Contact Person: Ron Mackey

Phone: (303) 722-2899

CONTRACTOR: License # 33493

Name: American Eagle Drilling, LLC

Wellsite Geologist: Greg Mackey

Purchaser: Coffeyville

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: 6-19-2009 Original Total Depth: 3720

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

5-05-2009 5-12-2009 6-19-2009

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23540-00-00

Spot Description: _____

NW SE NW NE Sec. 9 Twp. 8 S. R. 21 East West

750 Feet from North / South Line of Section

1700 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Graham

Lease Name: Nevins Well #: 1

Field Name: WC

Producing Formation: Lansing/KC

Elevation: Ground: 2008' Kelly Bushing: 2013'

Total Depth: 3720 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at: 252 @262 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2059' Feet

If Alternate II completion, cement circulated from: 2059

feet depth to: Surface w/ 225 ^{sx cmt.}

Alt 2 - Oil - 10/12/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 29,000 ppm Fluid volume: 608 bbls

Dewatering method used: Hauled liquids to swd, Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Venture Resources, Inc.

Lease Name: Ridler A License No.: 30537

Quarter NW Sec. 12 Twp. 11 S. R. 18 East West

County: Ellis Docket No.: 34,293-C (c-1764)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge:

Signature: [Signature]

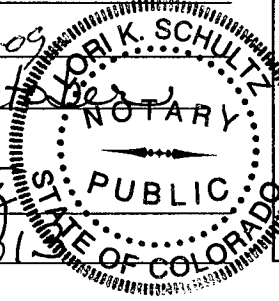
Title: President Date: 10-07-09

Subscribed and sworn to before me this 7th day of October

2009

Notary Public: [Signature]

Date Commission Expires: Jan. 26, 2011



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes No Date: RECEIVED
- Wireline Log Received KANSAS CORPORATION COMMISSION
- Geologist Report Received OCT 09 2009
- UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Venture Resources, Inc. Lease Name: Nevins Well #: 1
 Sec. 9 Twp. 8 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, FDC, CNL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1566'</td> <td>+447'</td> </tr> <tr> <td>Topeka</td> <td>2966'</td> <td>-953'</td> </tr> <tr> <td>Heebner</td> <td>3178'</td> <td>-1165'</td> </tr> <tr> <td>Lansing</td> <td>3216'</td> <td>-1203'</td> </tr> <tr> <td>BKC</td> <td>3420'</td> <td>-1407'</td> </tr> <tr> <td>Arbuckle</td> <td>3526'</td> <td>-1513'</td> </tr> <tr> <td>Granite/Granite Wash.</td> <td>3710'</td> <td>-1697'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1566'	+447'	Topeka	2966'	-953'	Heebner	3178'	-1165'	Lansing	3216'	-1203'	BKC	3420'	-1407'	Arbuckle	3526'	-1513'	Granite/Granite Wash.	3710'	-1697'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	262'	Common	170	3%CC/2%gel
Production	7 7/8"	4 1/2"	10.5#	3710'	Common	225	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2059'-Surface	Quality/ MDC	450SX.	Q MDC/ 1/4# FLO SEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3274-78, 3296-3300, 3380-84	250 gal. 20% MCA	3380-84
		750 gal. 20% NE	3380-84
		250 gal. 15% MCA	3296-3300

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3200'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION
Date of First, Resumed Production, SWD or Enhr. <u>6-19-2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>37</u>	Gas Mcf <u>0</u>	Water Bbls. <u>13</u> Gas-Oil Ratio <u>na</u> Gravity <u>33</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3274-78/3296-3300/3380-84</u>
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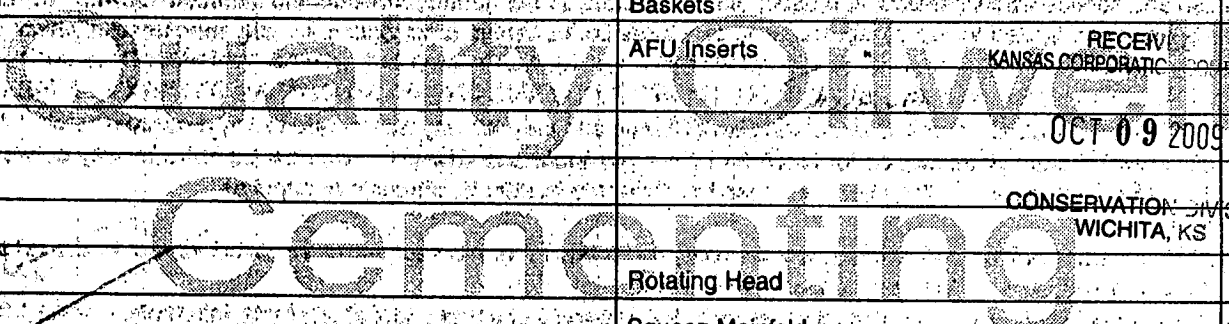
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4397

Date	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Well No.		Location				
Contractor				Owner			
Type Job	T.D.			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	Depth		Charge To				
Csg.	Depth		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	Shoe Joint		CEMENT 170				
Press Max.	Minimum		Amount Ordered				
Meas Line	Displace		Common 170 @ 10.00				
Perf.			Poz. Mix 1700.00				
EQUIPMENT				Gel. 3 @ 17.00			
Pumptrk	No.	Cementer	Calcium 6 @ 42.00				
		Helper	Mills				
Bulktrk	No.	Driver	Salt				
		Driver	Flowseal				
		Driver					
		Driver					
JOB SERVICES & REMARKS							
Pumptrk Charge	SFC		400.00				
Mileage	43 @ 6.00		258.00				
Footage							
Total			658.00				
Remarks:			Handling 179 @ 1.75				
			Mileage 0.5 @ 600.00				
			Pump Truck Charge 300.00				
			658.00				
FLOAT EQUIPMENT							
		Guide Shoe					
		Centralizer					
		Baskets					
		AFU Inserts					
				RECEIVED KANSAS CORPORATION DIVISION			
				OCT 09 2009			
				CONSERVATION DIVISION WICHITA, KS			
		Rotating Head					
		Squeeze Mainfold					
				Tax 91.74			
				Discount (600.00)			
				Total Charge 2765.99			
X Signature							

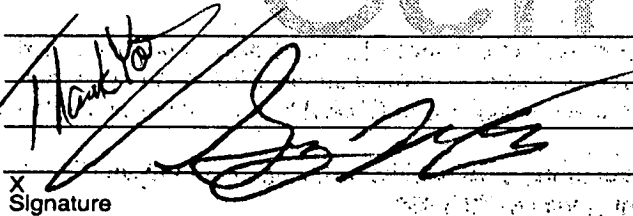


QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3151

Date	5-12-09	Sec.	9	Twp.	8	Range	21	County	Graham	State	Kansas	On Location		Finish	8:30 PM	
Lease	Regias	Well No.	1			Location						Regue 1/2 N 1E				
Contractor	American Eagle Drilling Rig							Owner								
Type Job	Langsting							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.		3720		Charge To								Venture Resources	
Csg.	1/2 10 1/2 B		Depth		3710		Street									
Tbg. Size			Depth				City								State	
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Tool	Part Collar #40		Depth		2059											
Cement Left in Csg.	23.58		Shoe Joint		23.58		CEMENT									
Press Max.			Minimum				Amount Ordered		225 Cms 10% Salt							
Meas Line			Displace		58 3/4 Bbl		Common									
Perf.							Poz. Mix									
EQUIPMENT							Gel.		RECEIVED KANSAS CORPORATION COMMISSION							
Pumptrk	9	No.	Cementer	Steve		Calcium		OCT 09 2009								
Bulktrk	3	No.	Driver	Paul		Mills										
Bulktrk		No.	Driver	Doug		Salt		CONSERVATION DIVISION WICHITA, KS								
JOB SERVICES & REMARKS							Flowseal									
Pumptrk Charge							500 Gal Mud Clear - 48									
Mileage																
Footage																
		Total				Handling										
Remarks:							Mileage									
30 m Part Hole							Pump Truck Charge									
Hand plug @ 1200 PS							FLOAT EQUIPMENT									
Float Held							Guide Shoe									
							Centralizer		7 1/2"							
							Baskets		2 1/2"							
							AFU Inserts									
									1 Float Shoe 1/2"							
									1 Lined Down Assy 1/2"							
									1 Part Collar 1/2"							
							Rotating Head									
							Squeez Mainfold									
									Tax							
									Discount							
									Total Charge							
							X									
Signature																

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5340

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5/22/09					KS		11:00 AM
Lease	Well No.		Location				
NEVINS	1		AP 111-1-2				
Contractor	SERVICE			Owner			
Type Job	PORT COLLAR			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.			Charge To			
Csg. 4 1/2	Depth			RESOURCES, INC.			
Tbg. Size	Depth			Street			
Drill Pipe	Depth			City State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint			Used 280 CEMENT			
Press Max.	Minimum			Amount Ordered 450 - 1000 Yards			
Meas Line	Displace			Common 280 @ 13.00		3640.00	
Perf.	EQUIPMENT			Poz. Mix			
Pumptrk No.	Cementer			Gel. RECEIVED			
	Helper			KANSAS CORPORATION COMMISSION			
Bulktrk No.	Driver			Calcium			
	Driver			Mills OCT 09 2009			
Bulktrk No.	Driver			Salt			
	Driver			Flowseal 70 @ 2.00 CONSERVATION DIVISION WICHITA, KS 140.00			
JOB SERVICES & REMARKS				Handling 450 @ 1.75 787.50			
Pumptrk Charge	port collar 750.00			Mileage 500.00			
Mileage	43 298.00			Pump Truck Charge 1008.00			
Footage	Total 1008.00			FLOAT EQUIPMENT			
Remarks:	Tested casing @ 1000 psi			Guide Shoe			
	No cement to surface			Centralizer			
	AFU inserts			Baskets			
	AFU inserts			Rotating Head			
	AFU inserts			Squeez Mainfold			
	AFU inserts			Tax 175.32			
	AFU inserts			Discount (919.00)			
	AFU inserts			Total Charge 5354.82			
X Signature							