

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389

Name: NOBLE PETROLEUM, INC.

Address 1: 3101 N. Rock Road, Suite 125

Address 2: _____

City: WICHITA State: KS Zip: 67226 + _____

Contact Person: Jay Ablah

Phone: (316) 636-5155

CONTRACTOR: License # 32701

Name: C & G DRILLING

Wellsite Geologist: Gerald D. Honas

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SIOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

09/14/2009 2617 September 30, 2009

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - 015-23,834-00-00

Spot Description: _____

NE SW SW NE Sec. 27 Twp. 24 S. R. 4 East West

3185 Feet from North / South Line of Section

2150 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Butler

Lease Name: Klaassen Well #: 5

Field Name: Plum Grove South

Producing Formation: Mississippi

Elevation: Ground: 1365 Kelly Bushing: 1374

Total Depth: 2617 Plug Back Total Depth: 2592

Amount of Surface Pipe Set and Cemented at: 201 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

AH-1-Dlg - 10/12/09 ^{sx cmt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

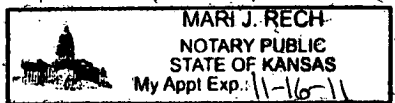
Title: President Date: 10/6/09

Subscribed and sworn to before me this 6th day of October

2009

Notary Public: Mari J. Rech

Date Commission Expires: November 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____ **RECEIVED**

Wireline Log Received **KANSAS CORPORATION COMMISSION**

_____ Geologist Report Received

_____ UIC Distribution

OCT 09 2009

**CONSERVATION DIVISION
WICHITA, KS**

Operator Name: NOBLE PETROLEUM, INC. Lease Name: Klaassen Well #: 5
 Sec. 27 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|----------------------------------|---------------------------------|------|-----|-------|-------|------|------|----------|------|------|-------------|------|------|------|------|------|----------|------|------|----------------|------|-------|---------------|------|-------|-----|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Iatan</td> <td>1731</td> <td>-357</td> </tr> <tr> <td>Lansingg</td> <td>1832</td> <td>-458</td> </tr> <tr> <td>Kansas City</td> <td>2111</td> <td>-737</td> </tr> <tr> <td>B/KC</td> <td>2265</td> <td>-891</td> </tr> <tr> <td>Marmaton</td> <td>2339</td> <td>-965</td> </tr> <tr> <td>Cherokee Shale</td> <td>2474</td> <td>-1100</td> </tr> <tr> <td>Mississippian</td> <td>2527</td> <td>-1153</td> </tr> <tr> <td>LTD</td> <td>2618</td> <td>-1244</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Iatan | 1731 | -357 | Lansingg | 1832 | -458 | Kansas City | 2111 | -737 | B/KC | 2265 | -891 | Marmaton | 2339 | -965 | Cherokee Shale | 2474 | -1100 | Mississippian | 2527 | -1153 | LTD | 2618 | -1244 |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Iatan | 1731 | -357 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansingg | 1832 | -458 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Kansas City | 2111 | -737 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| B/KC | 2265 | -891 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 2339 | -965 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee Shale | 2474 | -1100 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 2527 | -1153 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LTD | 2618 | -1244 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23# | 201 | Class "A" | 125 | Caclz 3% - Gel 2% |
| Production | 7 7/8 | 5 1/2" | 14# | 2601 | Thick set | 100 | 500# kol-seal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 2538 - 2553 | 500 gal 15% MCA | |
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| | | OCT 09 2009 | |
| | | CONSERVATION DIVISION WICHITA, KS | |

| | | |
|--|---|---|
| TUBING RECORD: Size: <u>2.375</u> Set At: <u>2568</u> Packer At: | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. September 30, 2009 | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>60</u> | Gas Mcf <u>20</u> Water Bbls. <u>20</u> Gas-Oil Ratio <u>42.5</u> Gravity <u>42.5</u> |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|



GERALD D. HONAS

PETROLEUM GEOLOGIST

212 N. Market - Suite 270
Wichita, Kansas 67202 - 2021

Bus: (316) 263-2093
Res: (316) 722-7963

September 18, 2009
Geological Report

At the operator's request, only an abbreviated summary of a geological report was prepared on the Klaassen No 5.

Noble Petroleum, Inc.
Klaassen No. 5
3185' FSL & 2150' FEL
Section 27-T24S-R4E
Butler County, Kansas
API #15-015-23,834

Contractor: C&G Drilling Company
Spud Date: September 14, 2009
Completed: September 17, 2009
Elevation: 1365 GL and 1384 KB
Surface Casing: 8 5/8" at 201' with 125 sacks of cement.
Production Casing: 5 1/2" at 2601' with 100 sacks of cement.

This hole was drilled to a total depth of 2617 feet. At this point a suite of Log Tech open hole logs were run.

| | | | | | |
|------------------|------|------|----------------|------|-------|
| Log Tops: | | | | | |
| Jatan | 1731 | -357 | Marmaton | 2339 | -965 |
| Lansing | 1832 | -458 | Cherokee Shale | 2474 | -1100 |
| Kansas City | 2111 | -737 | Mississippian | 2527 | -1153 |
| Base Kansas City | 2265 | -891 | LTD | 2618 | -1244 |

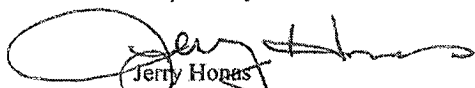
Geological supervision on this test was limited to 2520 to 2617, 10 dry samples were saved from 1600 to RTD and were deposited at the Kansas Geological Survey.

Mississippian sample description:

2527 to 2534 Chert gray, fresh, no visible porosity, no show.
2534-2561 Chert white to very light gray, 60% weathered with fair to good tripolitic and vugular porosity, very slightly pyritic, 45% of sample with fluorescence, fair to good odor, fair show free oil and gas bubbles. Dry samples carry fair light stain and some even saturation.
2561-2610 Chert, blue-gray and some white chert as above, still carry about 4% fluorescence. Shows strongly decrease with depth.
2610-2617 Limestone, white, very cherty, no visible porosity, no shows.

It is recommended that the Mississippian Chert be perforated from 2538 to 2553.

Respectfully submitted,


Jerry Honas
Geologist

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2009

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23615
LOCATION Eureka
FOREMAN Steve Newell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|--|------------|--------------------|-----------------------------|----------------|----------------|----------------|----------------|
| 9-14-09 | 5631 | Kiaassen # 5 | | | | Butler | |
| CUSTOMER Noble Petroleum Inc | | | C + G Drilling Rig #2 | | | | |
| MAILING ADDRESS 3101 N. Rock Road Suite 125 | | | | | | | |
| CITY Wichita | | STATE KS | ZIP CODE 67226 | TRUCK # 485 | DRIVER Alan | TRUCK # 543 | DRIVER Dave |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 209 CASING SIZE & WEIGHT 8 1/2 x 23"
CASING DEPTH 201' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.9^{ppg} SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 12 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 1/2" casing. Break circulation with fresh water. Pump 10 bbls ahead mix 125 sks Class A cement w/ 3% CaCl2, 2% Gel 1/4" Flo Seal per/sk AT 14.9^{ppg} gal. Displace with 12 bbls fresh water. Shut well in. Good cement returns to surface. 12 bbls to pit. Job complete Rig down

Thank you

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|------------|---------|
| 54015 | 1 | PUMP CHARGE | 680.00 | 680.00 |
| | | MILEAGE <u>N/C</u> | | 0 |
| 11045 | 125 sks | Class A Cement | 12.70 | 1587.50 |
| 1102 | 350 [#] | CaCl2 3% | .71 | 248.50 |
| 1118A | 230 [#] | Gel 2% | .16 | 36.80 |
| 1107 | 30 [#] | Flo Seal 1/4" per/sk | 1.97 | 59.10 |
| 5407 | | Ten mileage Back Truck | M/C | 296.00 |
| RECEIVED KANSAS CORPORATION COMMISSION OCT 09 2009 CONSERVATION DIVISION WICHITA, KS | | | | |
| | | Sub Total | | 2907.90 |
| | | SALES TAX | | 100.39 |
| | | ESTIMATED TOTAL | | 3010.29 |

Ravin 3737

AUTHORIZATION Witness by Duke

TITLE Tail Pusher

DATE _____

231216



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23623

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|---|------------|--------------------|-----------------------|----------|---------|---------|--------|
| 9-17-09 | 5631 | KLAASSEN # 5 | 27 | 245 | 4E | Butler | |
| CUSTOMER Noble Petroleum, Inc. | | | C & G Drig. Co. | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 3101 N. Rock Rd. Ste 125 | | | | 445 | Justin | | |
| CITY Wichita | | | | 479 | John S. | | |
| STATE Ks | | | | | | | |
| ZIP CODE 67226 | | | | | | | |

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2617' KB CASING SIZE & WEIGHT 5 1/2 14" NEW
 CASING DEPTH 2601' G.L. DRILL PIPE _____ TUBING _____ OTHER PBTD 2590' G.L.
 SLURRY WEIGHT 13.7" SLURRY VOL 31 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 11.52
 DISPLACEMENT 64.2 BBL DISPLACEMENT PSI 650 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. Break Circulation w/ 5 BBL fresh water. Pump 15 BBL Metasilicate Pre Flush, 5 BBL water Spacer. Mixed 100 sks Thick Set Cement w/ 5" Kol-Seal/sk @ 13.7"/gal yield 1.75. Shut down. wash out Pump & Lines. Release Latch down Plug. Displace w/ 64.2 BBL fresh water. FINAL Pumping Pressure 650 psi. Bump Plug to 1100 psi. wait 2 minutes. Release Pressure, Float Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 870.00 | 870.00 |
| 5406 | 40 | MILEAGE | 3.45 | 138.00 |
| 1126 A | 100 SKS | THICK Set Cement | 16.00 | 1600.00 |
| 1110 A | 500 " | KOL-SEAL 5" /SK | .39 * | 195.00 |
| 1111 A | 100 * | Metasilicate Pre Flush | 1.70 * | 170.00 |
| 5407 | 5.5 TONS | Ton Mileage Bulk TRUCK | M/C | 296.00 |
| 4454 | 1 | 5 1/2 LATCH down Plug | 228.00 | 228.00 |
| 4159 | 1 | 5 1/2 AFU FLOAT Shoe | 309.00 | 309.00 |
| 4104 | 1 | 5 1/2 Cement BASKET | 206.00 | 206.00 |
| 4130 | 4 | 5 1/2 x 7 7/8 Centralizers | 44.00 | 176.00 |
| RECEIVED KANSAS CORPORATION COMMISSION | | | | |
| OCT 09 2009 | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | Sub Total | 4188.00 |
| THANK YOU | | | SALES TAX | 152.86 |
| | | | ESTIMATED TOTAL | 4340.86 |

Ravin 3737

AUTHORIZATION Witnessed By Gary Reed

TITLE Consultant

DATE 9-17-09

231291