

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389

Name: NOBLE PETROLEUM, INC.

Address 1: 3101 N. Rock Road, Suite 125

Address 2:

City: WICHITA State: KS Zip: 67226 +

Contact Person: JAY ABLAH

Phone: (316) 636-5155

CONTRACTOR: License # 32701

Name: C & G DRILLING

Wellsite Geologist: Gerald Honas

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOG
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

8/24/2009 8/28/2009 09/16/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23830-00-00

Spot Description:

N/2 SE SE NE Sec. 27 Twp. 24 S. R. 4 East West

3185 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Butler

Lease Name: Klaassen Well #: 3

Field Name: n/a

Producing Formation: Mississippi

Elevation: Ground: 1373 Kelly Bushing: 1382

Total Depth: 2630 Plug Back Total Depth: 2614

Amount of Surface Pipe Set and Cemented at: 211 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/

A-41-Dlg-10/12/09 ^{5X cmf}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jay Ablah*

Title: President Date: 10/6/2009

Subscribed and sworn to before me this 6th day of October

2009

Notary Public: *Mari J. Rech*

Date Commission Expires: November 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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OCT 09 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: NOBLE PETROLEUM, INC. Lease Name: Klaassen Well #: 3
 Sec. 27 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Iatan</td> <td>1740</td> <td>-358</td> </tr> <tr> <td>Lansing</td> <td>1837</td> <td>-455</td> </tr> <tr> <td>Kansas City</td> <td>2122</td> <td>-740</td> </tr> <tr> <td>B/KC</td> <td>2276</td> <td>-894</td> </tr> <tr> <td>Marmaton</td> <td>2352</td> <td>-970</td> </tr> <tr> <td>Cherokee Shale</td> <td>2489</td> <td>-1107</td> </tr> <tr> <td>Mississippian</td> <td>2546</td> <td>-1164</td> </tr> <tr> <td>LTD</td> <td>2630</td> <td>-1248</td> </tr> </table>	Name	Top	Datum	Iatan	1740	-358	Lansing	1837	-455	Kansas City	2122	-740	B/KC	2276	-894	Marmaton	2352	-970	Cherokee Shale	2489	-1107	Mississippian	2546	-1164	LTD	2630	-1248
Name	Top	Datum																										
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LTD	2630	-1248																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	211	Class "A"	120	Caclz 3%-Gel 2%
production	7 7/8	5 1/2"	14#	2630	Thick set	100	500# kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2556 - 2566	500 Gal 15% Mud acid w/inh	
2	2552 - 2556	1500 gal 15% acid w/inh	

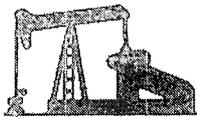
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TUBING RECORD:	Size: 2 3/8	Set At: 2575	Packer At: 2541	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. September 16, 2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 55	Gas Mcf	Water Bbls. 30	Gas-Oil Ratio 42.5

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GERALD D. HONAS

PETROLEUM GEOLOGIST

212 N. Market - Suite 270
Wichita, Kansas 67202 - 2021

Bus: (316) 263-2093
Res: (316) 722-7963

August 29, 2009

Geological Report

At the operator's request, only an abbreviated summary of a geological report was prepared on the Klaassen No 3.

Noble Petroleum, Inc.
Klaassen No. 3
3185' FSL & 330' FEL
Section 27-T24S-R4E
Butler County, Kansas
API #15-015-23,830

Contractor: C&G Drilling Company
Spud Date: August 24, 2009
Completed: August 28, 2009
Elevation: 1373 GL and 1382 KB
Surface Casing: 8 5/8" at 211' with 120 sacks of cement.
Production Casing: 5 1/2" at 2630' with 100 sacks of cement.

This hole was drilled to a total depth of 2630 feet. At this point a suite of Log Tech open hole logs were run.

Log Tops:

Iatan	1740	-358	Marmaton	2352	-970
Lansing	1837	-455	Cherokee Shale	2489	-1107
Kansas City	2122	-740	Mississippian	2546	-1164
Base Kansas City	2276	-894	LTD	2630	-1248

Geological supervision on this test was limited to 2520 to 2630, 10 dry samples were saved from 1600 to RTD and were deposited at the Kansas Geological Survey.

Mississippian sample description:

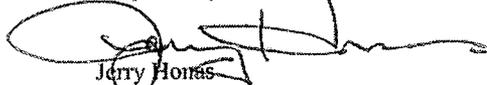
2546 to 2552 Chert gray, fresh, no visible porosity, no show.

2552-2578 Chert white, 70% of sample weathered. Fair to good tripolitic and vugular porosity, fair to good odor, 15% of sample with fluorescence, fair show free oil in wet samples and very light spotty stain to some even light saturation.

2578-2630 Chert, blue to gray fresh, sharp. No visible porosity, no shows.

It is recommended that the Mississippian Chert be perforated from 2552 to 2566.

Respectfully submitted,


Jerry Honas
Geologist

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23551

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-24-09	5631	Klaassen # 3	27	24S	4E	Butler
CUSTOMER Noble Petroleum, Inc.			C & G Daly.			
MAILING ADDRESS 3101 N. Rock Rd. Ste 125						
CITY Wichita		STATE KS	ZIP CODE 67226			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			515	CHRIS		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 213' KB CASING SIZE & WEIGHT 8 5/8 23" New
 CASING DEPTH 211' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 22 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 12.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break Circulation w/ 10 BBL Fresh water. Mixed 120 sks Class "A" Cement w/ 3% CaCl2, 2% Gel, 1/4" Floccle /sk @ 15" /gal, yield 1.35. Displace w/ 12.5 BBL Fresh water. Shut casing. 1.5 BBL Cement Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
11045	120 SKS	Class "A" Cement	12.70	1524.00
1102	335 *	CaCl2 3%	.71 *	237.85
1118 A	225 *	Gel 2%	.16 *	36.00
1107	30 *	Floccle 1/4" /sk	1.97 *	59.10
5407	5.64 TONS	Ton Mileage Bulk Truck	M/c	296.00
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			Sub Total	2970.95
			SALES TAX	98.42
			ESTIMATED TOTAL	3069.37

THANK You
M

030913

AUTHORIZATION Witnessed By Duke Coulter

TITLE C & G Daly Toolpusher

DATE 8-24-09

Ravin 3737



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23586

LOCATION EUREKA

FOREMAN KEVIN M^cCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-28-09	5631	KIASSEN # 3	27	24S	4E	Butler	
CUSTOMER <u>Noble Petroleum, inc.</u>			C & 6 DR19 Rig 2				
MAILING ADDRESS <u>3101 N. Rock Rd. Ste 125</u>							
CITY <u>wichita</u>		STATE <u>Ks</u>	ZIP CODE <u>67226</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
				<u>520</u>	<u>CLIFF</u>		
				<u>543</u>	<u>DAVE</u>		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2630' CASING SIZE & WEIGHT 5 1/2 14" New
 CASING DEPTH 2630' DRILL PIPE _____ TUBING _____ OTHER P87D 2614'
 SLURRY WEIGHT 13.7* SLURRY VOL 31 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 12.95
 DISPLACEMENT 64 BBL DISPLACEMENT PSI 500 MAX PSI 900 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. BREAK Circulation w/ 5 BBL fresh water. Pump 15 BBL Metasilicate Pre Flush, 5 BBL water Spacer. Mixed 100 sks Thick Set Cement w/ 5" Kol-Seal /sk @ 13.7*/gal, yield 1.75. Shut down, wash out Pump & Lines, Release Latch down Plug. Displace w/ 64 BBL fresh water. Final Pumping Pressure 500 psi. Bump Plug to 900 psi. wait 2 minutes. Release Pressure. Float & Plug Held. Shut Casing in @ 0 psi. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCTS RECEIVED	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126 A	100 SKS	THICK SET Cement	16.00	1600.00
1110 A	500 *	KOL-SEAL 5" /SK	.39 *	195.00
1111 A	100 *	Metasilicate Pre Flush	1.70 *	170.00
5407	5.5 tons	Ton Mileage Bulk Truck	M/C	296.00
4454	1	5 1/2 Latch down Plug	228.00	228.00
4159	1	5 1/2 AFU Float shoe	309.00	309.00
4104	1	5 1/2 Cement Basket	206.00	206.00
4130	4	5 1/2 x 7 7/8 Centralizers	44.00	176.00
			Sub Total	4188.00
			SALES TAX 5.3%	152.86
			ESTIMATED TOTAL	4340.86

THANK YOU
M 231031

AUTHORIZATION witnessed By Gary Reed

TITLE Consultant

DATE 8-28-09

Revin 3737