

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389
Name: NOBLE PETROLEUM, INC.
Address 1: 3101 N. Rock Road, Suite 125
Address 2: _____
City: WICHITA State: KS Zip: 67226 + _____
Contact Person: JAY ABLAH
Phone: (316) 636-5155
CONTRACTOR: License # 32701
Name: C & G DRILLING
Wellsite Geologist: Gerald Honas
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9/01/2009 9/04/2009 09/17/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23,833-00-00
Spot Description: _____
N/2 NE NW SE Sec. 27 Twp. 24 S. R. 4 East West
2525 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Klaassen Well #: 6
Field Name: n/a
Producing Formation: Mississippi
Elevation: Ground: 1376 Kelly Bushing: 1385
Total Depth: 2616 Plug Back Total Depth: 2600
Amount of Surface Pipe Set and Cemented at: 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____
A111-Dtg - 10/12/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: President Date: 10/6/2009
Subscribed and sworn to before me this 6th day of October,
20 09.
Notary Public: Mari J. Rech
Date Commission Expires: November 16, 2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 09 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: NOBLE PETROLEUM, INC. Lease Name: Klaassen Well #: 6
 Sec. 27 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Iatan</td> <td>1750</td> <td>-365</td> </tr> <tr> <td>Lansing</td> <td>1842</td> <td>-457</td> </tr> <tr> <td>Kansas City</td> <td>2120</td> <td>-735</td> </tr> <tr> <td>B/KC</td> <td>2272</td> <td>-887</td> </tr> <tr> <td>Marmaton</td> <td>2348</td> <td>-963</td> </tr> <tr> <td>Cherokee Shale</td> <td>2484</td> <td>-1099</td> </tr> <tr> <td>Mississippian</td> <td>2537</td> <td>-1152</td> </tr> <tr> <td>LTD</td> <td>2618</td> <td>-1233</td> </tr> </table>	Name	Top	Datum	Iatan	1750	-365	Lansing	1842	-457	Kansas City	2120	-735	B/KC	2272	-887	Marmaton	2348	-963	Cherokee Shale	2484	-1099	Mississippian	2537	-1152	LTD	2618	-1233
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LTD	2618	-1233																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	213	Class "A"	120	Caclz 3%-Gel 2%
production	7 7/8	5 1/2"	14#	2616	Thick set	100	500# kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2546 - 2554	500 Gal 15% Mud acid w/inh	
2	2540- 2546	1500 gal 15% acid w/inh	
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TUBING RECORD:	Size: 2 3/8	Set At: 2616	Packer At: 2539	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. September 17, 2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 46	Gas Mcf	Water Bbls. 2	Gas-Oil Ratio	Gravity 42.5

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GERALD D. HONAS

PETROLEUM GEOLOGIST

212 N. Market - Suite 270
Wichita, Kansas 67202 - 2021

Bus: (316) 263-2093
Res: (316) 722-7963

September 5, 2009
Geological Report

At the operator's request, only an abbreviated summary of a geological report was prepared on the Klaassen No 6.

Noble Petroleum, Inc.
Klaassen No. 6
2525' FSL & 1650' FEL
Section 27-T24S-R4E
Butler County, Kansas
API #15-015-23,833

Contractor: C&G Drilling Company
Spud Date: September 1, 2009
Completed: September 4, 2009
Elevation: 1376 GL and 1385 KB
Surface Casing: 8 5/8" at 213 with 120 sacks of cement.
Production Casing: 5 1/2" at 2616 with 100 sacks of cement.

This hole was drilled to a total depth of 2616 feet. At this point a suite of Superior open hole logs were run.

Log Tops:					
Iatan	1750	-365	Marmaton	2348	-963
Lansing	1842	-457	Cherokee Shale	2484	-1099
Kansas City	2120	-735	Mississippian	2537	-1152
Base Kansas City	2272	-887	LTD	2618	-1233

Geological supervision on this test was limited to 2518 to 2616, 10 dry samples were saved from 1600 to RTD and were deposited at the Kansas Geological Survey.

Mississippian sample description:


2537 to 2544 Chert white to some gray, slightly weathered, with very poor weathered porosity. One piece with slight show free oil and gas bubbles, faint odor.

2544-2567 Chert white to gray, mostly fresh, approximately 15% with poor weathered porosity. 7 to 8% with spotty fluorescence, trace free oil and slight odor.

2567-2616 Chert gray, fresh, no visible porosity and no shows.

It is recommended that the Mississippian Chert be perforated from 2540 to 2554.

Respectfully submitted,


Jerry Honas
Geologist

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2009

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23587
LOCATION EUREKA
FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-31-09	5631	KLAASSEN # 6	27	24S	4E	Butler
CUSTOMER Noble Petroleum, Inc.			C&G Drlg. Rig 2			
MAILING ADDRESS 3101 N. Rock Rd. Ste 125						
CITY WICHITA	STATE KS	ZIP CODE 67226				
TRUCK # DRIVER TRUCK # DRIVER						
			445	Justin		
			543	DAVE		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 211' CASING SIZE & WEIGHT 8 5/8 23 *new
 CASING DEPTH 213' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15' SLURRY VOL 29 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 12.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 Casing, BREAK Circulation w/ 5 BBL Fresh water. Mixed 120 sks Class "A" Cement w/ 3% CaCl2, 2% Gel, 1/4 * Floccs 1sk @ 15*/gal, Yield 1.35. Displace w/ 12.5 BBL fresh water. Shut casing in. Good Cement Returns to Surface = 7 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
1104 S	120 SKS	Class "A" Cement	12.70	1524.00
1102	335 *	CaCl2 3%	.71 *	237.85
1118 A	225 *	Gel 2%	.16 *	36.00
1107	30 *	Floccs 1/4 * /sk	1.97 *	59.10
5407	5.64 TONS	Ton Mileage Bulk Truck	M/c	296.00
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OCT 09 2009				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2970.95
			SALES TAX	98.42
			ESTIMATED TOTAL	3069.37

Rev'n 3737

THANK YOU

231059

AUTHORIZATION witnessed By Duke Coulter TITLE C&G Drlg. Toolpusher DATE 8-31-09



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23589

LOCATION EUREKA

FOREMAN KEVIN McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-4-09	5631	KRAASSEN #6	27	245	4E	Butler
CUSTOMER Noble Petroleum, Inc.			C & G DRI9. Rig 2			
MAILING ADDRESS 3101 N. Rock Rd. Ste 125						
CITY Wichita	STATE KS	ZIP CODE 67226	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			543	ALAN		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2616' KB CASING SIZE & WEIGHT 5 1/2 14" New
 CASING DEPTH 2599' G.L. DRILL PIPE _____ TUBING _____ OTHER PBTD 2586' G.L.
 SLURRY WEIGHT 13.7* SLURRY VOL 31 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 12'
 DISPLACEMENT 64.7 BBL DISPLACEMENT PSI 600 MEX PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 5 BBL Fresh water. Pump 15 BBL Metasilicate Pre Flush, 5 BBL water spacer. Mixed 100 sks Thick Set Cement w/ 5" Kol-Seal 1/sk @ 13.7*/gal, yield 1.75. Shut down. wash out Pump & Lines. Release Latch down Plug. Displace w/ 64.7 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1000 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126 A	100 sks	Thick Set Cement	16.00	1600.00
1110 A	500 *	Kol-Seal 5"/sk	.39*	195.00
1111 A	100 *	Metasilicate Pre Flush	1.70 *	170.00
5407	5.5 Tons	Ton Mileage BULK TRUCK	MIC	296.00
4454	1	5 1/2 Latch down Plug	228.00	228.00
4159	1	5 1/2 AFU Float Shoe	309.00	309.00
4104	1	5 1/2 Cement Basket	206.00	206.00
4130	4	5 1/2 x 7 7/8 Centralizers	44.00	176.00
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Sub Total				4188.00
SALES TAX 5.3%				152.86
ESTIMATED TOTAL				4340.86

Flavin 3737

CONSERVATION DIVISION
WICHITA, KS

THANK YOU

0311048

AUTHORIZATION Witnessed By Gary Reed

TITLE Consultant

DATE 9-4-09