

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33702
Name: Magnum Engineering Company
Address 1: 500 N. Shoreline Blvd., Suite 322
Address 2: _____
City: Corpus Christi State: TX Zip: 78471 + 1006
Contact Person: Anil Pahwa
Phone: (361) 882-3858 Ext. 111
CONTRACTOR: License # 34133
Name: Kurtis Energy, LLC
Wellsite Geologist: N/A
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8/17/2009 8/21/2009 9/14/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31884-0000
Spot Description: _____
NW SW NE SE Sec. 4 Twp. 34 S. R. 14 East West
1720 Feet from North / South Line of Section
1100 Feet from East / West Line of Section

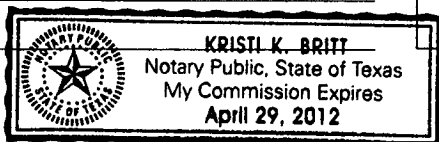
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: Defenbaugh C.J. Well #: 19
Field Name: Wayside - Havana
Producing Formation: Weiser and Wayside
Elevation: Ground: 880 estimated Kelly Bushing: _____
Total Depth: 838' Plug Back Total Depth: 830'
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 830
feet depth to: surface w/ 90 Alt 2 - Dlg - 1912/09 58 cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rajan AD
Title: RAJAN AHUJA
VP - Operations of Magnum O & G, Inc. gm Date: 10-6-09
Subscribed as General Partner of Magnum Producing, LP day of October
20 09
Notary Public: Kristi K. Britt
Date Commission Expires: 4-29-2012



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Operator Name: Magnum Engineering Company Lease Name: Defenbaugh C.J. Well #: 19
 Sec. 4 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-N	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Wayside sand 686' Weiser 797'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	20	21'	Portland	8	
Production	6 3/4"	4 1/2"	11.6	830'	Portland	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	797'-804'	3 spf, 120 degree phase	

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 9/22/2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 1/2 to 1	Gas Mcf _____ Water Bbls. 10 Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 7'
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CONSOLIDATED
Oil Well Services, LLC

#230946

TICKET NUMBER 21779

LOCATION Bucksville

FOREMAN Jason Bill

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-09	5623	Defnbush #19				May
CUSTOMER Magnum Engineer			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	TIM		
CITY			518	Dallas		
STATE			402 764	Chad		
ZIP CODE						

JOB TYPE C.S. HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 830 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.75 WATER gal/sk 8.5 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation ran gel and circulated to surface. Ran 90sks thick set cement shot down washed up behind plug. Pumped plug to bottom and set shoe. Left plug container in well.

-Cement was circulated to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	35	MILEAGE		120.75
5407	1 bid	bulktank		300.00
5501k	4	transport		420.00
5402	830	footage		157.70
1126	90sks	Thick set	RECEIVED *	1440.00
111DA	450#	Kolseal	OCT 09 2009 *	176.50
1107A	80#	Plano	*	86.40
1118b	200#	Gel	KCC WICHITA *	32.00
1123	4200 gal	City Water	*	58.80
9404	1	4 1/2 Rubber Plug	*	42.00
		10% discount is paid within 30 days		
			5.3 *	SALES TAX
				ESTIMATED TOTAL

Revin 3737

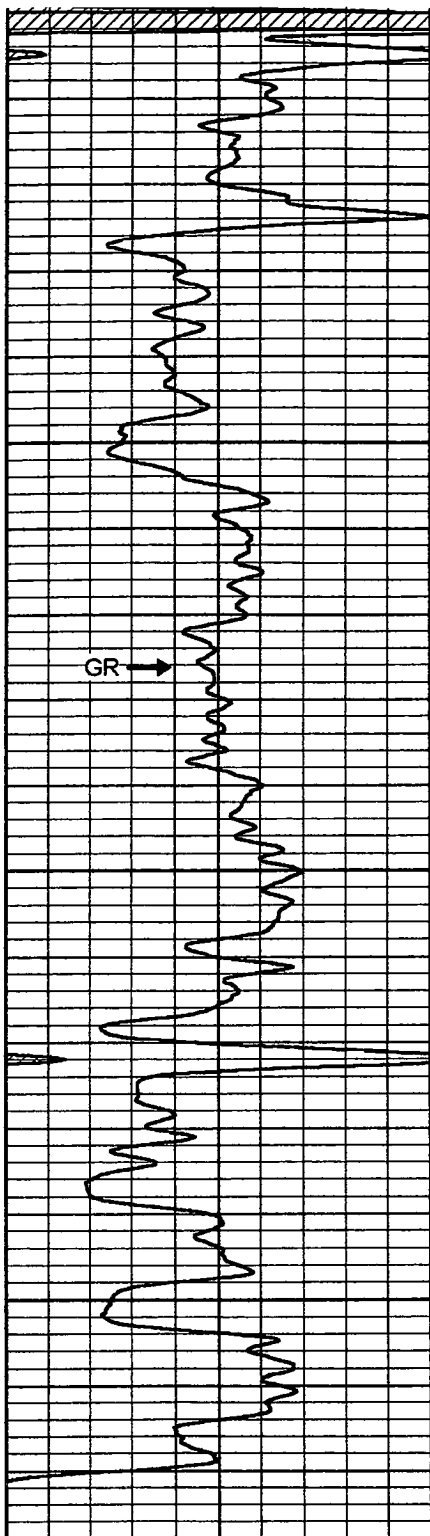
[Signature]

AUTHORIZATION _____

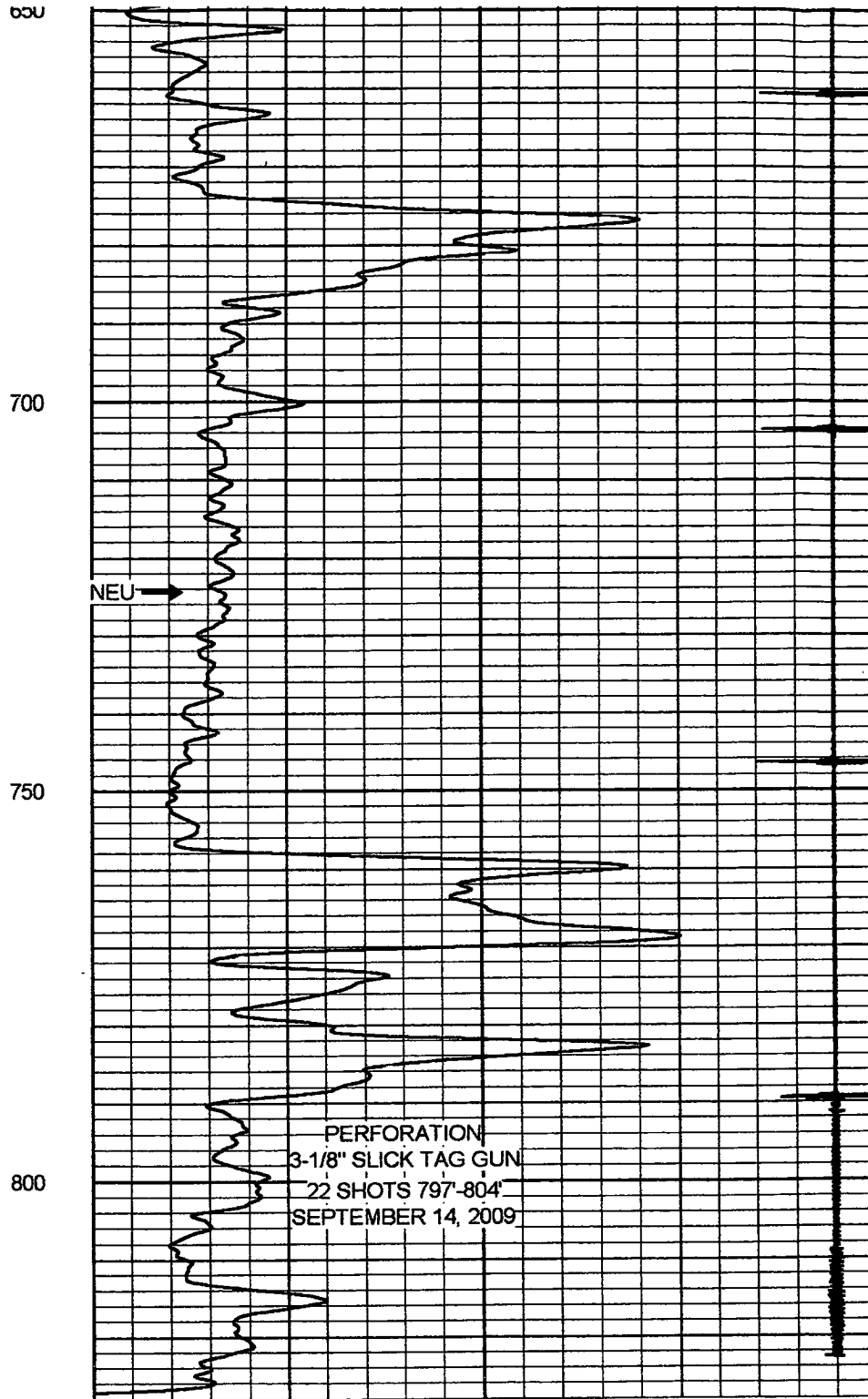
TITLE _____

DATE _____

SALES TAX
ESTIMATED TOTAL 3,801.45



150	gr	300
0	GR	150



200	NEU (cps)	1500
9	CCL	-1

PERFORATION
 3-1/8" SLICK TAG GUN
 22 SHOTS 797'-804'
 SEPTEMBER 14, 2009



Company	MAGNUM PRODUCING
Well	DEFENBAUGH C.J. #19
Field	WAYSIDE-HAVANA
County	MONTGOMERY SEC 4 TWP. 34S RGE. 14E
State	KANSAS Date 9-03-09

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