

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2006
Form Must Be Typed

9/24/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4787

Name: TDI, Inc

Address 1: 1310 Bison Road

Address 2: _____

City: Hays State: KS Zip: 67601 + 9696

Contact Person: Tom Denning

Phone: (785) 628-2593

CONTRACTOR: License # 5184

Name: Shields Oil Producers Inc.

Wellsite Geologist: Herb Deines

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

7/24/09	7/30/09	9/15/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

AP# No. 15 - 15-051-25868-00-00

Spot Description: _____

SE SW NE NE Sec. 9 Twp. 15 S. R. 18 East West

1140 Feet from North / South Line of Section

840' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ellis

Lease Name: Werth-Dinges Unit Well #: 1

Field Name: Dinges

Producing Formation: Arbuckle

Elevation: Ground: 2026' Kelly Bushing: 2031'

Total Depth: 3728' Plug Back Total Depth: 3678'

Amount of Surface Pipe Set and Cemented at: 216 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1194' Feet

If Alternate II completion, cement circulated from: 1194'

feet depth to: surface w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 11,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: TDI, Inc. (hauled drilling mud to drill Breeden #2)

Lease Name: Breeden #2 License No.: 4787

Quarter SE Sec. 5 Twp. 15 S. R. 19 East West

County: Ellis Docket No.: none

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

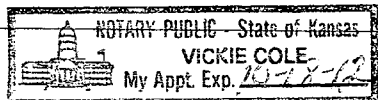
Title: President Date: 9/24/09

Subscribed and sworn to before me this 24th day of September

2009

Notary Public: Vickie Cole

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____ **RECEIVED**

Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received **SEP 25 2009**

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS