

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/24/11

OPERATOR: License # 5135

Name: John O. Farmer, Inc.

Address 1: 370 W Wichita Ave.

Address 2: PO Box 352

City: Russell State: KS Zip: 67665 + 2635

Contact Person: Marge Schulte

Phone: ( 785 ) 483-3144

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Steve Murphy

Purchaser: None

Designate Type of Completion:

- New Well       Re-Entry       Workover
  - Oil       SWD       SIOW
  - Gas       ENHR       SIGW
  - CM (Coal Bed Methane)       Temp. Abd.
  - Dry       Other
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening       Re-perf.       Conv. to Enhr.       Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Docket No.: \_\_\_\_\_

Dual Completion      Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

8/13/09      8/18/09      8/19/09

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 163-23817-00-00

Spot Description: \_\_\_\_\_

E2 NW SE NW Sec. 19 Twp. 10 S. R. 18  East  West

1650 Feet from  North /  South Line of Section

1860 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Rooks

Lease Name: Vohs C Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2066' Kelly Bushing: 2071'

Total Depth: 3725' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 219' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: 39,000 ppm Fluid volume: 1000 bbls

Dewatering method used: Air dry-back fill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III

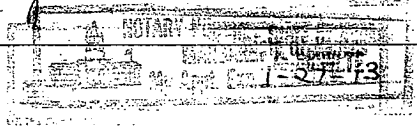
Title: President Date: 9-24-09

Subscribed and sworn to before me this 24th day of September

20 09

Notary Public: Margaret A. Schulte

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

SEP 25 2009

CONSERVATION DIVISION  
WICHITA, KS