

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

OPERATOR: License # 9855

Name: Grand Mesa Operating Company

Address 1: 1700 N. Waterfront Pkwy, Bldg 600

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67206 + 5 5 1 4

Contact Person: Ronald N. Sinclair

Phone: (316) 265-3000

CONTRACTOR: License # 32970

Name: H. D. Oilfield Service, Inc.

Wellsite Geologist: Robert Petersen

Purchaser: NCRA

Designate Type of Completion:

- New Well
  - Re-Entry
  - Workover
  - Oil
  - SWD
  - SIOW
  - Gas
  - ENHR
  - SIGW
  - CM (Coal Bed Methane)
  - Temp. Abd.
  - Dry
  - Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Grand Mesa Operating Company

Well Name: Foos #2-36

Original Comp. Date: 01-18-08 Original Total Depth: 4380'

Deepening  Re-perf.  Conv. to Enh.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

Other (SWD or Enh.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

08/04/2009 08/19/2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24725-00-00

Spot Description: \_\_\_\_\_

W/2 SW SE NW Sec. 36 Twp. 18 S. R. 22  East  West

2,310 Feet from  North /  South Line of Section

1,400 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Ness

Lease Name: Foos Well #: 2-36

Field Name: Bazine Dry Creek

Producing Formation: Mississippian

Elevation: Ground: 2144' Kelly Bushing: 2149'

Total Depth: 4380' Plug Back Total Depth: 4368'

Amount of Surface Pipe Set and Cemented at: 35 jts. @ 1410 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 21,200 ppm Fluid volume: 850 bbls

Dewatering method used: Evaporation & Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair

Title: President Date: August 25, 2009

Subscribed and sworn to before me this 25th day of August

20 09  
Notary Public: Phyllis E. Brewer

Date Commission Expires: August 21, 2011

**PHYLLIS E. BREWER**  
Notary Public - State of Kansas  
My Appt. Expires 7-21-11

**KCC Office Use ONLY**

Letter of Confidentiality Received

Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution