

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form Must Be Typed

9/25/09

OPERATOR: License # 30337
Name: Special Energy Corporation
Address 1: P O Drawer 369
Address 2: _____
City: Stillwater State: OK Zip: 74076 + _____
Contact Person: Don Terry
Phone: (405) 377-1177
CONTRACTOR: License # 33132
Name: Dan D Drilling
Wellsite Geologist: Larry Bond
Purchaser: N/A

KCC
SEP 25 2009
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Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Chapman Energy, Inc.
Well Name: McDermet #1
Original Comp. Date: 12-12-84 Original Total Depth: 5275'
 Deepening ____ Re-perf. ____ Conv. to Enhr. Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
8-22-09 9-01-09 9-23-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

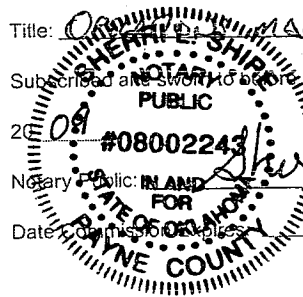
API No. 15 - 097-21082-00-01
Spot Description: _____
C NE NE Sec. 18 Twp. 29 S. R. 20 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kiowa
Lease Name: McDermet SWD Well #: 1
Field Name: _____
Producing Formation: N/A
Elevation: Ground: 2406' Kelly Bushing: 2419'
Total Depth: 6659' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 600' existing Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 30 ppm Fluid volume: 600 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Native American Water Services, LLC
Lease Name: German #2 SWD License No.: OCC 222660
Quarter NE Sec. 28 Twp. 29S S. R. 22 East West
County: Harper, OK Docket No.: 340254

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: OPERATIONAL MANAGER Date: 9-25-09
Subscribed and sworn to before me this 25th day of September
2009
Notary Public: Shirley L Shire
Date of Commission Expires: 2-25-2012



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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received - uic-has
 Geologist Report Received
 UIC Distribution