## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL



Form ACO-1 September 1999 Form Must Be Typed

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 15-135-24,947-00-00
Name: PINTAIL PETROLEUM,LTD	County: NESS
Address: 225 N. MARKET, STE.300	NW - NE - NW - NW Sec. 6 Twp. 17 S. R. 21 ☐ East  West
City/State/Zip: WICHITA, KS 67202	165 feet from S / (N) (circle one) Line of Section
Purchaser: N/A	885 feet from E / (W) (circle one) Line of Section
Operator Contact Person: FLIP PHILLIPS SEF 2 3 2009	Footages Calculated from Nearest Outside Section Corner:
Phone: (316 ) 263-2243	(circle one) NE SE (NW) SW
Contractor: Name: MUREIN DRILLING KCC WICHITA	Lease Name: ALBERS-THOMPSON UNIT Well #: 1-6
License: 30606	Field Name: UNKNOWN
Wellsite Geologist: FLIP PHILLIPS	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2291' Kelly Bushing: 2296'
New Well Re-Entry Workover	Total Depth: 4305' Plug Back Total Depth: N/A
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 211 Feet
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Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet    Feet
If Workover/Re-entry: Old Well Info as follows:	Alternate II completion, cement circulated from
	feet depth to w/sx cmt.
Well Name:	,
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 480 bbls
Plug Back Plug Back Total Depth	Dewatering method used EVAPORATE AND BACKFILL
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
8/31/2009 9/7/2009	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	· — —
	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Ope Dario	KCC Office Use ONLY
KCC Compliance Officer _ 9/22/2009	
Title.	Letter of Confidentiality Received
Subscribed and sworn to before me this day of September	If Denied, Yes Date:
20 0 9	Wireline Log Received  Geologist Report Received
Notary Public: Ser 2 km Tuterback	UIC Distribution
alidian & Fotal File	21 (C - State of Lensas )
Date Commission Expires: 9/18/00/0	Exp. 2/18/10