Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL COMPL WELL HISTORY - DESCRI	ATION COMMISSION ORIGINAL Form ACO-1 October 2008
WELL COMPL	ETION FORM 9/29/1/
WELL HISTORY - DESCRI	PTION OF WELL & LEASE
OPERATOR: License # 4058	API No. 15 - 083-21,60000-00
Name: American Warrior, Inc.	Spot Description:
Address 1: P. O. Box 399	SE_SW_NW_NE_Sec. 30_Twp. 22_S. R. 23 East West
Address 2:	Feet from 🕝 North / 🗌 South Line of Section
City: Garden City State: KS Zip: 67846 + RECEIVED	
Contact Person: JUE SITHET MANSAS CORPORATION COM	MISSION
Phone: (<u>620</u>) <u>275-2963</u>	☑NE ☑NW ☐ŞE ☐SW
CONTRACTOR: License # 5929 OCT 0 1 2009	,
Name: Duke Drilling Co., Inc.	Lease Name: SCOTTY-LLOYD Well #: 1-30
Wellsite Geologist: Jason Alm WICHITA, KS	SIQNeld Name: WILDCAT .
Purchaser: Plains Marketing	Producing Formation: CHEROKEE SAND
Designate Type of Completion:	Elevation: Ground: 2368' Kelly Bushing: 2379'
New Well Re-Entry Workover	Total Depth: 4670' Plug Back Total Depth: 4646'
oil swd slow	Amount of Surface Pipe Set and Cemented at: 227 Feet
Gas ENHR SIGW CONFIDENT	
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 1590 Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:1590
If Workover/Re-entry: Old Well info as follows:	feet depth to: SURFACE w/ 150 sx cmt ,
	AIt2-79-10/2/0
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf Conv. to Enhr Conv. to SWD	Chloride content: 14,000 ppm Fluid volume: 240 bbls Dewatering method used: EVAPORATION
Plug Back: Plug Back Total Depth	Dewatering method used: LVAFORATION
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
7-2-09 7-10-09 8-19-09	QuarterSecTwpS. REast West
Spud Date or Date Reached TD Completion Date or	County: Docket No.;
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of the two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information rested in writing and submitted with the form (see rule 82-3-107 for confident peport shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: f (MM) T / // / /	KCC Office Use ONLY
itle: COMPLIANCE COORDINATOR Date: 9-29-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 29 day of Subscribed	If Denied, Yes Date:
00 09.	Wireline Log Received
MINION	Geologist Report Received
Notary Public: (LLTUN & WYLLY)	UIC Distribution
Date Commission Expires: 04110174013	