

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/30/11

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112

Contact Person: CANDY DRISCOLL

Phone (405) 246-3140

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: _____

Purchaser: TEPCO CRUDE OIL, LLC

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

6/7/09 6/14/09 7/27/09

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 175-22177-00-00

Spot Description: _____

- SE - SE - NE Sec. 35 Twp. 31 S. R. 34 East West

2310 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County SEWARD

Lease Name CONOVER TRUST Well # 35 #1

Field Name ANGMAN

Producing Formation LANSING KANSAS CITY

Elevation: Ground 2738' Kelley Bushing 2749'

Total Depth 5700' Plug Back Total Depth: 5646' EST.

Amount of Surface Pipe Set and Cemented at 1609' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name WEST SUNSET DISPOSAL, LLC

Lease Name ROHER License No. 32462

Quarter _____ Sec. 36 Twp. 34 S. R. 36 East West

County STEVENS Docket No. D27649

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Candy Driscoll

Title CANDY DRISCOLL Date 9/30/09

Subscribed and sworn to before me this 30 day of September

20 09
Notary Public Diana L. Thompson

Date Commission Expires 10-31-2012

KCC Office Use ONLY

Letter of Confidentiality Attached Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

DIANA L. THOMPSON
NOTARY PUBLIC
08010765 J
EXP. 10/31/12
STATE OF OKLAHOMA