

ORIGINAL

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KANSAS CORPORATION COMMISSION

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OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Must Be Typed

OCT 08 2009

10/5/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: License # 3293

Name: Russell Oil, Inc.

Address 1: PO Box 1469

Address 2:

City: Planfield State: IL Zip: 60544 +

Contact Person: LeRoy Holt II

Phone: (815) 609-7000

CONTRACTOR: License # 33350

Name: Southwind Drilling LLC

Wellsite Geologist: Kevin Bailey

Purchaser: NA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas FNHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

6/17/09 6/24/09 8/07/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23548-00-00

Spot Description: _____

SW NE SE Sec. 25 Twp. 10 S. R. 23 East West

1540 Feet from North / South Line of Section

1270 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: GRAHAM

Lease Name: BOLLIG D Well #: 3-25

Field Name: PRIARIE GLEN

Producing Formation: NA

Elevation: Ground: 2340' Kelly Bushing: 2350'

Total Depth: 4150' Plug Back Total Depth: 4097'

Amount of Surface Pipe Set and Cemented at: 267 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1942' Feet

If Alternate II completion, cement circulated from: 1942'

feet depth to: SURFACE w/ 275

ALT 2-Dlg - 10/8/09 ^{SX cmr}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 31000 ppm Fluid volume: 1000 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kevin Bailey

Title: President Date: 10-5-2009

Subscribed and sworn to before me this 5th day of October

2009

Notary Public: Patti Holt

Date Commission Expires: 7/23/12



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution