CONFIDENTIAL A

Date Commission Expires: OAIIO

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AmadaR

__ UIC Distribution

Form ACO-October 2008

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINA OPERATOR: License # 4058 API No. 15 - 135-24,887-000 Name: American Warrior, Inc. Spot Description: 25'E of Address 1: _P. O. Box 399 __sw_sw_se_sec. 7 __twp. 19_s. R. 23 __ East 🗹 West Address 2: ____ _335 Feet from North / South Line of Section City: Garden City State: KS Zip: 67846 + 2285 Feet from 🔽 East / 🗌 West Line of Section Contact Person: Joe Smith Footages Calculated from Nearest Outside Section Corner: Phone: (620) 275-2963 □NE □NW ☑SE □SW CONTRACTOR: License # 31548 County: NESS Name: Discovery Drilling Co., Inc. Lease Name: JIHAAD Wellsite Geologist: Marc Downing Field Name: WILDCAT Purchaser: NCRA Producing Formation: CHEROKEE SAND Designate Type of Completion: Elevation: Ground: 2223' Kelly Bushing: 2231' ✓ _ New Well ____ Re-Entry ____ Workover Total Depth: 4375' Plug Back Total Depth: 4351' ____ Slow _ SWD Amount of Surface Pipe Set and Cemented at: 217 __ ENHR ____ SIGW Multiple Stage Cementing Collar Used?

✓ Yes

No ____ CM (Coal Bed Methane) ____ Temp. Abd. If yes, show depth set: 1451' _ Feet _ Other __ If Alternate II completion, cement circulated from: ____1451' (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: feet depth to: SURFACE Operator: **Drilling Fluid Management Plan** Well Name: __ (Data must be collected from the Reserve Pit) Original Comp. Date: _____ Original Total Depth: ____ Chloride content: 15,000 ppm Fluid volume: 240 bbls ____ Deepening _____ Re-perf. _____ Conv. to Enhr. ____ Conv. to SWD Dewatering method used: __EVAPORATION ___ Plug Back: _ Plug Back Total Depth Location of fluid disposal if hauled offsite: ____ Commingled Docket No.: __ Dual Completion Operator Name: ___ Docket No.: ___ __ Other (SWD or Enhr.?) Lease Name: _____ License No.: _____ Docket No.: 4-8-09 4-14-08 4-28-09 Spud Date or Date Reached TD Completion Date or Recompletion Date _____ Docket No.: ____ Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received

Caitlin Bimey