CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

Thursday (\$

10/8/10

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3911	API No. 15 - 159-22,596-0000
Name: Rama Operating Co., Inc.	Spot Description:
Address 1: P.O. Box 159	C _W/2 _Ne _Ne _Sec. 33 _Twp. 19 _S. R. 9 East ✓ West
Address 2:	660 Feet from North / South Line of Section
City: Stafford State: KS Zip: 67578 +	990 Feet from East / West Line of Section
Contact Person: Robin L. Austin	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 234-5191	✓ NE □NW □SE □SW
CONTRACTOR: License #_5142 KCC	County: Rice
	Lease Name: _Dewitt
Name: Sterling Drilling Company Wellsite Geologist: Josh Austin	Field Name: Campbell
Purchaser:CONFIDENT	Producing Formation:Lansing-Kansas City
Designate Type of Completion:	Elevation: Ground: 1683 Kelly Bushing: 1692
New Well Re-Entry Workover	Total Depth: 3,310 Plug Back Total Depth: 3,250
✓ Oil SWD SIOW	
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at: 356 Feet
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other	If yes, show depth set:Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
f Workover/Re-entry: Old Well Info as follows:	feet depth to:
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name: Rama Operating Co., Inc
Dual Completion	Lease Name: Dewitt License No.: 3911
Other (SWD or Enhr.?) Docket No.:	
08-05-2009 08-11-2009 09-08-2009 Spud Date or Date Reached TD Completion Date or	Quarter Ne Sec. 33 Twp.19 S. R. 9 East V West
Recompletion Date Recompletion Date	County: Rice Docket No.: D-02392
Ransas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re tiality in excess of 12 months). One copy of all wireline logs and geologist w BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	
all requirements of the statutes, rules and regulations promulgated to regulate re complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
itie: V.P. Date: 10-08-2009	
subscribed and sworn to before me this 8 th day of October	Letter of Confidentiality Received If Denied, Yes Date:
0 09	V
	Geologist Report Received
lotary Public: 10 VVVV	UIC Distribution 3 2009
ate Commission Expires: 5-1-2011	
NOTARY PUBLIC - State of F	ansas Er Division

DAWN SCHREIBER

My Appt. Exp. 5-1-11