

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/5/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5046

Name: Raymond Oil Company

Address 1: PO BOX 48788

Address 2: _____

City: Wichita State: Ks Zip: 67202

Contact Person: Ted McHenry **KCC**

Phone: (316) 267-4214

CONTRACTOR: License # 6939 6039 **OCT 05 2009**

Name: L.D. Drilling **CONFIDENTIAL**

Wellsite Geologist: Kim Shoemaker

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

6-20-09 7-1-09 7-109

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109208460000

Spot Description: _____

NRSE NW Sec. 11 Twp. 14 S. R. 32 East West

2130' Feet from North / South Line of Section

1670' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Logan

Lease Name: Rose Well #: 1

Field Name: WC

Producing Formation: Lwr Penn SD

Elevation: Ground: 2782 Kelly Bushing: 2787

Total Depth: 4500' Plug Back Total Depth: 4469

Amount of Surface Pipe Set and Cemented at: 254 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2217 Feet

If Alternate II completion, cement circulated from: 2217

feet depth to: surface w/ 450 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15,700 ppm Fluid volume: 600 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted McHenry

Title: Geologist Date: 10/6/2009

Subscribed and sworn to before me this 7 day of October

20 09

Notary Public: Tammy J Zimmerman

Date Commission Expires: 5/19/2010

KCC Office Use ONLY

Letter of Confidentiality Received

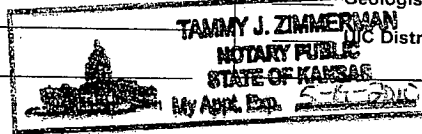
If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

TAMMY J. ZIMMERMAN
NOTARY PUBLIC
STATE OF KANSAS
My Exp. 5-19-2010

OCT 08 2009



CONSERVATION DIVISION
WICHITA, KS