

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well #: 5-36C-2
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|--|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Excello | 198' | 728' |
| Electric Log Run (Submit Copy) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Bartlesville | 406' | 520' |
| List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray | | Mississippian | 537' | 389' |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 7" | 15 lbs. | 22' | Quickset | 12 | Quickset |
| Production | 6.25" | 2.875" | 6.5 lbs. | 575' | Quickset | 75 | Kol-Seal 4% |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|--|-----------------------------------|
| 4 | 424.0' - 428.0' / 17 Perfs | | |
| 4 | 468.0' - 472.0' / 17 Perfs | | RECEIVED |
| 4 | 481.0' - 484.0' / 13 Perfs | | OCT 13 2009 |
| | | | KCC WICHITA |
| TUBING RECORD: Size: Set At: Packer At: | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|--|

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 885-5908
 Office Fax # 316-885-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3136

DATE 5-20-09

COUNTY BOUCE CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Graham # 5-360-2 CONTRACTOR _____

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|----------|-------------------------|--------------|----------------|
| | | 700.00 | |
| 75 sks | Quick Set cement | 1237.50 | |
| 300 lbs | KOL-SEAL 4" P/SK | 135.00 | |
| 100 lbs | Gel > Flush Ahead | 25.00 | |
| 3 1/2 | Hrs water Truck | 280.00 | |
| 90 | mileage on Trk #107 | 135.00 | RECEIVED |
| | BULK CHARGE | | OCT 13 2009 |
| 432 | BULK TRK. MILES | 427.68 | |
| 90 | PUMP TRK. MILES | 270.00 | KCC WICHITA |
| | Rental on wireline | 50.00 | |
| 1 | PLUGS 2 7/8" Top Rubber | 17.00 | |
| | | 89.11 | 6.3% SALES TAX |
| | | 3366.29 | TOTAL |

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 543' VOLUME 3.14 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" 8th

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Big up to 2 7/8" tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 30 Bbls. fresh water (Brought Gel ground to condition hole). Reload water Truck Mixed 75 sks Quick Set cement w/ 4" KOL-SEAL. Shutdown - washout pump lines Release Plug - Displace Plug with 3.14 Bbls water, Final Pumping at 300 PSI - Bumped at 1100 PSI close tubing in w/ 1100 PSI - Good cement returns w/ 3 1/2 Bbls slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler

NAME Jerry #186, Jason #94 UNIT NO. _____
called by shawn

Graham 5-36C-2

| Thickness of Strata | Formation | Total Depth | Remarks |
|---------------------|-----------------------------------|-------------|--------------------------|
| 0-4 | SOIL + CLAY | | |
| 4-5 | LIME | | #1 CORE 420-440 |
| 5-49 | SAND + SHALE | | #2 CORE 465-485 |
| 49-58 | SAND ON SHALE | | |
| 58-98 | SAND + SHALE | | |
| 98-125 | LIME | | |
| 125-171 | BL. SHALE + SHALE | | Run 546.36' 27/8 4-24-09 |
| 171-186 | 20' LIME | | |
| 186-194 | BL. SHALE + SHALE | | |
| 194-199 | 5' LIME | | |
| 199-299 | SHALE | | |
| 299-300 | LIME | | |
| 300-407 | SHALE | | |
| 407-412 | GAS SAND | | |
| 412-421 | SHALE | | |
| 421-424 | S.G. | | |
| 424-429 | SAND LIGHT ON SHALE - NATURAL GAS | | |
| 429-467 | SHALE | | |
| 467-482 | LAM. SAND TRACES OF OIL | | |
| 482-484 | SAND GOOD SHALE OF OIL | | |
| 484-525 | SHALE | | |
| 525-526 | COAL | | |
| 526-527 | SHALE | | |
| 527-528 | MUS LIME | | |

REC.
20'
20'

TD 575

5-36C-2

RECEIVED
OCT 13 2009
KCC WICHITA