

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: Carl Rumbalski
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/9/2008 12/12/2008 7/8/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23397-00-00
Spot Description: _____
SE NW NW NW Sec. 34 Twp. 23 S. R. 22 East West
527 Feet from North / South Line of Section
532 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Stewart Well #: 4-34B
Field Name: Xenia
Producing Formation: Bartlesville
Elevation: Ground: 994' Kelly Bushing: _____
Total Depth: 878' Plug Back Total Depth: 874'
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ *AVZ-Dlg - sx gmt 10/13/09*

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent Keppel*
Title: VP Engineering Date: 10-9-09
Subscribed and sworn to before me this 9th day of October,
20 09.
Notary Public: *Kenton E. Keppel*
Date Commission Expires: 11-13-2011

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 13, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 13 2009
KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Stewart Well #: 4-34B
 Sec. 34 Twp. 23 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 425' 569' Bartlesville 607' 387' Mississippian 782' 212'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875"	8.625"	24 lbs.	20'	Quickset	13	Quickset
Production	6.75"	4.5"	10.5 lbs.	878'	Quickset	115	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
4	416.5' - 420.5' / 17 Perfs	<div style="font-size: 2em; font-weight: bold;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold;">OCT 13 2009</div> <div style="font-size: 1.5em; font-weight: bold;">KCC WICHITA</div>
4	428.0' - 431.0' / 13 Perfs	
4	774.0' - 777.0' / 13 Perfs	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19912

LOCATION Ottawa KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/30/08	6960	Stewart # 4-34B	27	23	22	BB
CUSTOMER <u>Renning Foxes Petroleum</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>410 N State</u>			506	Fred		
CITY <u>Jola</u>			368	Bill		
STATE <u>KS</u>			370	Corvid		
ZIP CODE <u>66749</u>			237	Arlen		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 878' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 874' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 13.9 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth/wireline. Circulate from pit to condition hole. Mix Pump 100# Premium Gel Flush. Mix Pump 8 BBL Telltale dye. Mix Pump 128 SKS Thickset Cement w/ 10# Kol Seal per sack. Flush pump + lines clean. Displace 4 1/2" rubber plug to casing TD w/ 13.9 BBL Fresh water. Pressure to 750# psi. Release pressure to set float valve. Check Plug depth/wireline.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	60 mi	MILEAGE Pump Truck		219 ⁰⁰
5407A	6.016 hrs	Ton Mileage		432 ¹⁵
5502C	3 1/2 hrs	80 BBL Vac Truck		358 ⁰⁰
RECEIVED				
1126A	115 sks	Thickset Cement	OCT 13 2009	1955 ⁰⁰
1110A	1280 #	Kol Seal	KCC WICHITA	537 ⁶⁰
1118B	100 #	Premium Gel		17 ⁰⁰
4404	1	4 1/2" Rubber Plug		45 ⁰⁰
Sub Total				4481 ²⁵
Tax @ 6.3%				110.95
SALES TAX				
ESTIMATED TOTAL				4662.70

Revin 3737

AUTHORIZATION AW/M

TITLE 228225

DATE _____

Bourbon County, KS
 Well: Stewart 4-34B
 Lease Owner: Running Fox

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 10/9/08

WELL LOG

Thickness of Strata	Formation	Total Depth
3	Soil	3
1	Lime	4
3	Soil	7
5	Lime	12
6	Black Shale	18
12	Lime	30
20	Shale	50
24	Lime	74
3	Shale	77
1	Lime	78
1	Shale	79
4	Lime	83
5	Shale	88
3	Lime	91
2	Shale	93
2	Lime	95
5	Shale	100
12	Lime	112
118	Shale	230
22	Lime	252
72	Shale	324
30	Lime	354-Oil Show
42	Shale	396
15	Lime	411
2	Shale	413
1	Lime	414
4	Shale	418
20	Core #1	438
90	Shale	528
2	Lime	530
90	Shale	620
4	Sandy Shale	624
19	Core #2	643
121	Shale	764
19	Core # 3	783
95	Lime	878-TD

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