

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32198
Name: PETROSANTANDER (USA) INC
Address 1: 6363 WOODWAY DR SUITE 350
Address 2: _____
City: HOUSTON State: TX Zip: 77057 + _____
Contact Person: LILIANA HERNANDEZ
Phone: (713) 784-8700
CONTRACTOR: License # 5142
Name: Sterling Drilling
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10-21-2008 11-10-2008 11-15-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

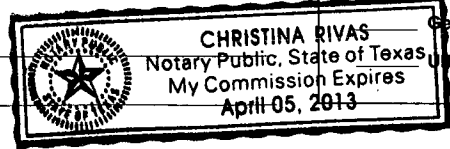
API No. 15 - 055-22028-0000
Spot Description: _____
NE NE SE Sec. 5 Twp. 23 S. R. 31 East West
2080 Feet from North / South Line of Section
340 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: FINNEY
Lease Name: BECKER Well #: BECKER 5-6
Field Name: (wildcat)
Producing Formation: N/A
Elevation: Ground: 2876' Kelly Bushing: 2887'
Total Depth: 6258' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1871 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2858' Feet
If Alternate II completion, cement circulated from: 2858'
feet depth to: SURFACE w/ 175 *ATZ-DG-SX cm 10/13/09*

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2000 ppm Fluid volume: 293 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Liliana Hernandez*
Title: LILIANA HERNANDEZ Date: 10-12-2009
Subscribed and sworn to before me this 12 day of October,
20 09.
Notary Public: *Christina Rivas*
Date Commission Expires: April 5, 2013



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
Geologist Report Received
UC Distribution
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Operator Name: PETROSANTANDER (USA) INC Lease Name: BECKER Well #: BECKER 5-6
 Sec. 5 Twp. 23 S. R. 31 East West County: FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: LITHOLOGY STRIP LOG GAMMA RAY/ NEUTRON LOG DUAL INDUCTION LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3961'</td> <td>-1074'</td> </tr> <tr> <td>LANSING</td> <td>4042'</td> <td>-1155'</td> </tr> <tr> <td>SWOPE</td> <td>4346'</td> <td>-1456'</td> </tr> <tr> <td>MARMATON</td> <td>4498'</td> <td>-1611'</td> </tr> <tr> <td>CHEROKEE</td> <td>4611'</td> <td>-1724'</td> </tr> <tr> <td>MORROW</td> <td>4751'</td> <td>-1864'</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4814'</td> <td>-1927'</td> </tr> </table>	Name	Top	Datum	HEEBNER	3961'	-1074'	LANSING	4042'	-1155'	SWOPE	4346'	-1456'	MARMATON	4498'	-1611'	CHEROKEE	4611'	-1724'	MORROW	4751'	-1864'	MISSISSIPPI	4814'	-1927'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	1871'	Lite/ Class C	650/300	
Production	7-7/8"	5-1/2"	15.5#	5085'	50/50 poz	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	No Perforations	N/A	

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TUBING RECORD: Size: <u>N/A</u> Set At: <u> </u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. Shut in, waiting on better gas market.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>N/A</u> Gas Mcf <u>N/A</u> Water Bbbs. <u>N/A</u> Gas-Oil Ratio <u>N/A</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Shut in, waiting on better gas market.</u>	PRODUCTION INTERVAL: <u>N/A</u>
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energy services, L.P.

TREATMENT REPORT

Customer <i>Peinsofender</i>	Lease No.	Date <i>11-15-8</i>
Lease <i>Becker</i>	Well # <i>5-6</i>	
Field Order # <i>21200</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>Long String C/W</i>	Formation	Depth
		County <i>Finney</i>
		State <i>K5</i>
		Legal Description <i>5-21-36</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				<i>1755K 50-50 P/z</i>				
Depth	Depth	From	To	Pre Pad	Max			<i>5 Min 10.88 Cwt 5K</i>
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Pric</i>	Station Manager <i>Terry Bennett</i>	Treater <i>Ismael Chavez</i>
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Service Units	<i>19991</i>	<i>19826</i>	<i>19919</i>	<i>14354</i>	<i>14284</i>				
Driver Names	<i>J. Clark</i>	<i>Not 5</i>	<i>Santiago C</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>Arrive on Location</i>
<i>1500</i>					<i>Safety Meeting - Rig Up</i>
<i>2035</i>	<i>2500</i>		<i>.5</i>	<i>.5</i>	<i>Pressure Test</i>
<i>2037</i>	<i>450</i>		<i>5</i>	<i>4.0</i>	<i>Pump H₂O Spurt</i>
<i>2130</i>	<i>425</i>		<i>12</i>	<i>4.0</i>	<i>Pump Super Flush II</i>
<i>2140</i>	<i>400</i>		<i>5</i>	<i>4.0</i>	<i>Pump H₂O Spurt</i>
<i>2145</i>	<i>400</i>		<i>41</i>	<i>5.0</i>	<i>Pump cont @ 13.8 #5</i>
<i>2200</i>	<i>400</i>		<i>0</i>	<i>0</i>	<i>Drop Plug - Wash Up</i>
<i>2205</i>	<i>900</i>		<i>1.1</i>	<i>5.5</i>	<i>Displace</i>
<i>2225</i>	<i>900</i>		<i>10</i>	<i>2.0</i>	<i>Slow Down</i>
<i>2250</i>	<i>1400</i>		<i>.5</i>	<i>.5</i>	<i>Land Plug - Floats Held</i>
<i>2300</i>					<i>Job Complete</i>
					<i>Plugged Rat + Mouse</i>
					<i>Hold</i>

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TREATMENT REPORT

Customer Petrosantander Lease No. _____ Date 11-12-08
 Lease Becker Well # 5-6
 Field Order # 21199 Station Liberal Casing Depth 4120 Depth 5838 County Finney State Ks
 Type Job LC Plug Formation CNW Legal Description 5-21-31A

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	MSIP
Depth	Depth	From	To	Pre Pad	5.67 gal/min	15.2 #	CC
Volume	Volume	From	To	Pad			8 Min.
Max Press	Max Press	From	To	Frac			10 Min.
Well Connection	Annulus Vol.	From	To				15 Min.
Plug Depth	Packer Depth	From	To	Flush			HHP Used
							Annulus Pressure
							Gas Volume
							Total Load

Customer Representative Pete Station Manager J. Bennett Treater M. Cochran
 Service Units 21755 27808 19553 8122 19808 12299
 Driver Names Cochran M. Culley J. Chavez Carl Ne D. Arrington

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
09:15					on loc. / Hold Safety Meeting
09:30					Rig up
23:03		2500			Test Pump & Lines
23:06		200	70	5	Start fresh H ₂ O Acid
23:20		600	10	5	Start CC H ₂ O
23:22		600	10	5	Start fresh H ₂ O
23:24		500	12	5	Start Superflush II
23:26		500	10	5	Start fresh H ₂ O
23:31		400	70	5	Start Cmt 100 sk @ 15.2 #
23:53		200	0	6	Start disp. w/ fresh H ₂ O
00:04		600	70	4	Shutdown Well Pressuring up
00:08		0	83.5	0	Knock Loose
00:10					Drill Pipe stuck
00:15					Rig Working Pipe / W.O.O.
00:20					Release Crew & End Job
01:30					

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