

15-163-00861-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

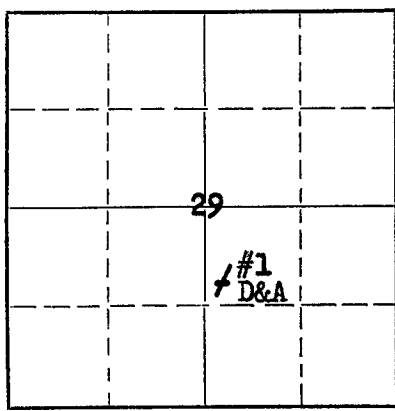
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Rooks County. Sec. 29 Twp. 10S Rge. (E) 19 (W)

Location as "NE/CNW/SW" or footage from lines. 330' FWL & 990' FNL of SE/4  
Lease Owner MAGNOLIA PETROLEUM COMPANY  
Lease Name Bird DICK Well No. 1  
Office Address Box 770, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed 2-28 19 55  
Application for plugging filed 2-28 19 55  
Application for plugging approved 3-1 19 55  
Plugging commenced 2-28 19 55  
Plugging completed 2-28 19 55  
Reason for abandonment of well or producing formation Dry hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production Dry hole 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation None Depth to top Bottom Total Depth of Well 3805' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None				9 5/8"	280'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set plug & 1/2 sx hulls @ 270' w/15 sx cmnt; filled hole w/heavy mud to 40'; broke down Kelly; set plug @ 40' w/1/2 sx hulls on plug, poured 10 sx cmnt on top of plug. All plugging & mudding as per Mr. Eldon Petty, State Corp. Comm. District Plugging Supervisor.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Brack Dilling Company  
Address Ft. Collins, Colorado

STATE OF KANSAS COUNTY OF Barton ss.  
R. C. Brannin (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 770, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 2d day of May 19 55

Harriett S. Kaiser  
Notary Public.

My commission expires 1-14-57

24-7368-S 3-53-20M

**PLUGGING**  
FILE SEC 29 T 10 R 19W  
BOOK PAGE 106 LINE 13

3-4-55  
DIVISION

Bird DICK #1 D&A 3805' RTD Elevation 2210' KB  
 SW NW SE Sec. 29-10S-19W  
 Rooks County, Kansas Vertical Hole  
 SE Berland Field

Location Staked	2-8-55	L C Case & Carl Turner, MPCo Civil Engr	
Dig Cellar & Pits	2-12-55	Brack Drilling Co., Ft. Collins, Colorado	
Erect Derrick	2-12-55	"	
Rig Up Completed	2-13-55	"	
Spud Date	2-14-55	"	11:00 AM
Complete Drlg (TD) 3805'	2-27-55	"	
Commence Abandonment	2-28-55	"	
Completed Abandonment	2-28-55	"	11:00 PM

Transfer In No. 2527

9 5/8" 25.1# .250" WT Armco Slip Jt Rge 3 Jts. 7 Put in 280' Left in 280'

9 5/8" csng set @ 280' w/200 sx cmnt circ. 2-14-55

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>	<u>DEPTH</u>	<u>SUB-SEA</u>	<u>SOURCE</u>
Red Bed	0	180	Heebner	3420	-1213	Samples JBR
Sand & Shale	180	500	Toronto	3446	-1239	"
Shale & Sand	500	1300	Lansing	3459	-1252	"
Shale & Shells	1300	1600	Conglomerate	3711	-1504	"
Anhydrite	1600	1635	Simpson	3739	-1532	"
Shale & Shells	1635	2140	Arbuckle	3775	-1568	"
Shale & Line (broken)	2140	2155	Total Depth	3805		
Lime & Shale	2155	2970				
Lime	2970	2980	Heebner	3419	-1212	Halliburton
Lime & Shale	2980	3358	Toronto	3444	-1237	"
Lime	3358	3750	Lansing	3459	-1252	"
Lime, Shale w/Chert	3750	3765	Conglomerate	3711	-1504	"
Lime	3765	3805	Simpson	3739	-1532	"
			Arbuckle	3774	-1567	"
Rotary Total Depth		3805				
Oil String Set @		D&A				
Plug Back Depth		D&A				

DRILL STEM TESTS:

<u>No.</u>	<u>Date</u>	<u>From</u>	<u>To</u>	<u>Kind of Test</u>	<u>Tool @</u>	<u>Chokes</u>		<u>Time</u>	<u>Results</u>
						<u>Top</u>	<u>Btm</u>		
1	2-24-55	3453	3480	Open Hole	3452	1/2"	1"	1 hr	Rec 15' mud FP 25# SIBHP 50# in 15 mins.
2	2-25-55	3496	3532	Open Hole	3496	1/2"	1"	1 hr	Rec 20' mud FP 30# SIBHP 40# in 20 mins.
3	2-27-55	3777	3782	Open Hole	3777	1/2"	1"	1 hr	Rec 60' muddy wtr, NS, FP 35# SIBHP 930# in 20 mins.

Drilling and Exploratory Operations Performed:

2-14-55 Spudded 11:00 AM; Set 9 5/8" csng @ 280' w/200 sx cmnt circ.  
 2-23-55 Top Heebner 3420'  
 2-24-55 D.S.T. #1  
 2-25-55 D.S.T. #2  
 2-27-55 Top Arbuckle 3775'; D.S.T. #3  
 2-28-55 Run Halliburton Elec Log; Plug & Abandon 11:00 PM

Plugging and Abandonment Record:

P & A 2-28-55 Brack Drilling Co., Ft. Collins, Colorado

Set plug & 1/2 sx hulls @ 270' w/15 sx cmnt; filled hole w/heavy mud to 40'; broke down Kelly; set plug @ 40' w/1/2 sx hulls on plug, poured 10 sx cmnt on top of plug. All plugging & mudding as per Mr. Eldon Petty, State Corp. Comm. District Plugging Supervisor.

