

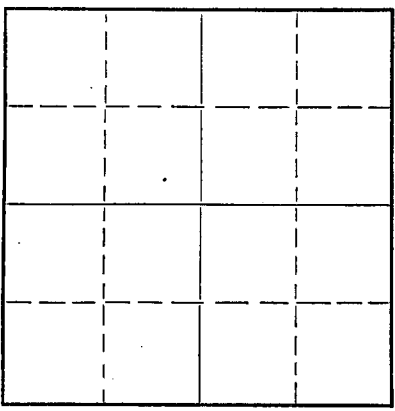
15-163-04072-0000

STATE OF KANSAS
CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rooks County. Sec. 30 Twp. 10S Rge. 19W (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NE NW
Lease Owner The Texas Company
Lease Name H. Berland "B" Well No. 2
Office Address 614 Bitting Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed December 23 1948
Application for plugging filed June 4 1952
Application for plugging approved June 5 1952
Plugging commenced June 10 1952
Plugging completed June 11 1952
Reason for abandonment of well or producing formation
Well ceased to be a commercial producer
If a producing well is abandoned, date of last production August 1951
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation Arbuckle Depth to top 3807 Bottom 3812 Total Depth of Well 3812' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

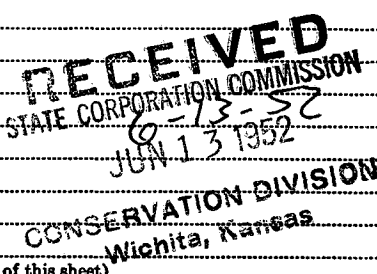
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1623'	0'
				5-1/2"	3810'	3395'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED AS FOLLOWS:

- 3812-300 - Heavy Mud
- 300-290 - Rock
- 290-242 - 15 Sacks Cement
- 242-35 - Heavy Mud
- 35-25 - Rock
- 25-5 - 10 Sacks Cement
- 5-top of surface - surface clay



Name of Plugging Contractor Jayhawk Well Servicing Company
Address Russell, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
R. M. Acher (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *R M Acher*
614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of May 19 52
H Howard Kistler
Notary Public.

My commission expires September 20, 1952 23-8390-s 6-51-20M

PLUGGING
FILE SEC 30 T 10 R 19W
BOOK PAGE 20 LINE 45

LOG OF WELL

H. BERLAND "B" #2

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 1/4/49
 DISTRICT Kansas LEASE H. Berland "B" WELL NO. 2
 STATE Kansas COUNTY OR PARISH Rooks TWP. 10S RANGE 19W SEC. 30
 LOCATION OF WELL SW NE NW

COMMENCED RIGGING UP 11-24-48 COMMENCED DRILLING 11-25-48 COMPLETED DRILLING 12-23-48
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Stickel Drlg. Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 3812' COMPANY BIG NO. GL 2229
 TOTAL DEPTH 3812' MEASURED BY M. C. Harrell ELEVATION DF 2232
KB 2234

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
8-5/8"	28#	1623										FT.
5-1/2"	14#	3810										FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
8-5/8" casing set at 1623' w/800 sax Lone Star Bulk Portland Cement												
5-1/2" casing set at 3810' w/50 sax Atlas Cement												

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.
Completed Testing 12-25-48							

FLOWING, PUMPING, GASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS 236 bbl oil, 111 bbl wtr. PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT COMMISSION _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY STATE CORPORATION _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 REMARKS: _____

FILED
JUN 13 1952
CONSERVATION DIVISION
 (COMPANY EMPLOYEE)
Wichita, Kansas
 DRILLING DEEPER _____

H. Berland "B" #2
 T.D. 3812'
 Completed Testing 12-25-48
 Completed Drilling 12-23-48

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING
 FILE SEC 30 T 10 R 19W
 BOOK PAGE 20 LINE 45

15-163-04072-0000

FORM PO-214 Sheet 2 (4-51) 50M

LOG OF WELL

SHEET No. _____

District Kansas Owner The Texas Co. Farm H. Berland "B" Well No. 2

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface Soil	40				CASING RECORD:
Sand & gravel	80				
Sand & Shale	135				Set 8-5/8" casing at 1623' w/800 sax Lone Star Bulk Portland Cement.
Shale, Shells & Iron	330				
Shale & Shells	940				Set 5-1/2" casing at 3810' w/50 sax Atlas Cement.
Sand, Shale & Shell	1085				
Sand	1195				ELEVATION: 2229 GL 2232 DF 2234 KB
Sand, Shale & Shell	1280				
Shale & Shells	1320				
Sand, Shale & Shell	1350				
Sand & Shells	1613				
Anhydrite	1660				
Shale & Shells	1965				
Salt & Shale	2110				
Lime & Shale	2445				
Lime	2550				
Lime & Shale	2700				TOPS: Anhydrite.....1613 Heebner.....3449 Lansing.....3487 Conglomerate....3730 Arbuckle.....3807
Sandy Red Shale	2735				
Lime	2775				
Lime & Shale	3115				
Shale & Lime	3275				
Lime	3730				
Conglomerate	3807				
Arbuckle Lime	3812				
Total Depth	3812'				

REMARKS:

- 12-20-48 Drld plug - bailed hole - shut down for four hours, 9:00 PM to 1:00 AM, tested 23 gal oil, 3 gal water-1:00 AM to 4:00 PM, tested 25 gal oil and 1 gal water.
- 12-21-48 Ran tubing and jetted formation w/500 gal, 7% acid (1725# Pressure on tubing) from 3809½' to 3811!
- 12-22-48 Swabbed down and swabbed 5½ bbl oil, 1/2 bbl water in 13 hours.
- 12-23-48 Loaded hole with water and acidized w/500 gal acid, maximum pressure 800#, dropped to minimum pressure of 250# in 25 minutes - swabbed out load, swabbed 52 bbl oil and 12 bbl water in 11 hours.