STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

15-163-00662-0000
<i>3</i>

800 Bitting Building Wichita, Kansas	Roc	ks	Coun	ty. Sec. <u>30</u> Tw	p. <u>10</u> Rge	(E)1	9 (W)
NORTH	Location as "l	NE/CNW%SW%"	or footage fro	om lines SWN	W SE	<u> </u>	
	Lease Owner_	Jones, J Keller	<u>She I buri</u>	ne & Farme	r, Inc .	XX7-11 NT-	7
	Office Address	Russell	. Kansa:	8		_ Well No	
	Character of	Well (completed	as Oil, Gas o	or Dry Hole)	$dm{r}y$		
	Date well cor	npleted		10	<u>-4</u>		_19 <u>54</u>
		r plugging filed		10	_1	· - · · · ·	_19 <u>54</u> _ _19 <u>54</u> _
	Plugging com	r plugging appro menced	oved		_4		_19 <i>54</i> _ _19 <i>54</i> _
				10			$_{1954}^{-1954}$
	Reason for ab	andonment of we	ell or producin	g formation	d r y		
	YC	W · 1 1	1 7		0110M DW	nodu ood	,
				ast production <u>n</u> vation Division or			19
Locate well correctly on above Section Plat		yes	, .		ns agents be	ore programg	was com-
lame of Conservation Agent who sup							
roducing formation			Botton	тт	otal Depth of	Well 378	5 Feet
how depth and thickness of all wate	r, oil and gas formation	ons.				•	
OIL, CAS OR WATER RECOR	DS		1			CASING RE	CORD
FORMATION	CONTENT	FROM	το	SIZE	PUŤ IN	PULLED	DUT .
				8 5/8	1 6 0	None	
			1				
· · · · · · · · · · · · · · · · · · ·				-			
						1	
				3			
				·			
2. Pushed plug 3. Dumped ½ sack 4. Mixed 15 sack	t hulls on t		· · · · · · · · · · · · · · · · · · ·	of hulls			
5. Filledhole to	top		·	2080			
6. Pushed plug	to 40°			10-7-54	- 1. · · · · · · · · · · · · · · · · · ·		
7. Dumped in $\frac{1}{2}$ s	sack hulls						
8. Mixed 10 sach	rs_cement an	d filled	hole to	o top with	same		
			761 V .			<u>*</u>	
	/70 - 3 30 ·						
ame of Plugging Contractor	ones Shelbu	al description is necessarily Fa	essary, use BACK rmer - Ir	of this sheet)		٠	
	issell, Kans						
TATE OF <u>Kansas</u>	, CO	UNTY OF R	ussell		ss.		
John O. Farn			employee of	owner) or (owner	or operator)	of the above-	-described
ell, being first duly sworn on oath, bove-described well as filed and the	says: That I have k	nowledge of the	facts, stateme	ents, and matters	herein contai	ned and the l	og of the
pove-described wen as med and the	it the same are true a		neip me God.	Dan	1	,	
•		(Signature)	The state of the s	y. Juu	ner		
			<u>// </u>	Russell,	Kansas dress)		
SUBSCRIBED AND SWORN TO befo	ore me this 4th	dav of	October	•		<i>54</i> .	
			10	Jan min	Prat		
v commission contres July 14.	. 1958	-		15/VIUL	/ uus	Notary	Public.
y commission expires JULY 14	1300			10304	.	۰۰۰	*
			PL	-UGGIN			

5-163-00062-0000

8

Amount of Oil Production

bbls. Gravity of oil

_bbls. Size of choke, if any_____Length of test_

Type of Pump 11 pump is used, describe...

Bottom

	4.					
detailed	description	and thickness of	all: lormations	drilled thr	ough, conter	nts of sand,

			1886779		1		a file	water, oil or gas.		- 315 O	
640 Acres		COUNTY PAG) kş , sec	30:	we 7.0	RGF 7	(9.	Formation	Тор	Bottom	Formation
								ner, Inc.	7 1		10E 10
	1-1-1	COMPANT OF	SKATING JA 6/1	.65	V TOU	- 14 G G		16 1			
160	160	OFFICE ADDRE	.ss	614.	Lansas	3	, ie	Sha Le	0	152	
		FARM NAME	T 6 T T 0 1	-	WELL	NO1	2 51	Shale & sand	152	640	
		DRILLING STAR						Shale sand			
	Z = 1 2 - 1 - 1	DATE OF FIRST	PRODUCTION	n etn	COMPLETE	€D:		redbed	640	115	?
			SW: WN			1 .		Shale shells	115		
160	160		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					Anhydrite	158		
بللل		Elevation (Relat							162		
Locate well corre	ectly	CHARACTER OF	WELL (Oil, go	as or dryhole	ary			Shale & shells			.:
 	 	OIL OR CA	AS SANDS OR Z	ONES				Shale & lime	215		(**
		,	IS SANDS OR Z			Te-	1	Lime & shale	261		
Name		From To	<u> </u>	Name		From	То	Shale & lime	274		
				· · · · ·		+	-	Sha le	292		The state of the s
						+		Shale & lime	310		
1.70			6			<u> </u>		Lime & shale	323		
Periora	ting Recor			1,1	ot Record			Lime	347	5 351.	5
Formation	From	To No. of Sh	ots Fo	rmation	From	To Size	e of Shot	Lime & shale	351	5 359	5
*		***		·				Lime	359	366	b
د داندگ این در هردره. دانده این این در در هردره.							· · · · ·	Lime & shale		3 69 .	
			4. · · · · · · · · · · · · · · · · · · ·	* *	لللل	خلت		Lime chert			
		CAS	SING RECORD				<u> </u>	shale	369	5 373	D
A	mount Set			Amoun		Packer R		Cong. & chert		376	
	hds. Mo	ke Ft. I	n. Ft. I	ln. Size	Length D	Pepth Set	Make	Arbuekle		9 378	
5/8	1.1	160			e (c. 4);	<u> </u>	<u> </u>	211.000.00	10.0	1 0.00	
	2.54	9				23.	1.				TOPS:
					1 3 m 3 m		* e * *				1015
ner Record: Amou	int	Kind	т	Гор	Botto	эт					Elev 2200
÷		CEMENTI	NG AND MUDD	ING			<u> </u>			1.00	
Amount Set	Sacks	Chemical	Method of	Amount	Mudding		sult s		1		Heebner 3413
Size Ft. In.	Cement	Gal Make	Cementing	Amount	Method	(See	_Note)				Terente
5/8 16	100										Lansing 3450
,.	<u> </u>	k Land						age of the state o			Cong. 3714
ote: What method	was used	to protect sands	if outer strings	s were puller	47						Simpson 3743
J.C. WHAI MUNIOU		protoct samus			 						Arbuckle 376
OTE: Were bottom	hôle plục	used?	If so, state kind	d, depth set c	md results c	biained					T.D. 3785
	piegr	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		7		LAND TO THE PORT OF THE PROPERTY OF THE PROPER			
otary Tools were i	read from	,	OOLS USED	ols were user	d from	[eat to	<u> </u>	196	-	٤	
			leet,			eet 10	- 1997		1	1	

_Water

Name and title of repri

Subscribed and sworn to before me this 4th.... My Commission expires July 14, 1958