

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: American Energies Corporation
Address: 155 North Market, Suite 710, Wichita, KS 67202
Phone: (316) 263 - 5785 Operator License # 5399
Type of Well: Oil Docket #: _____
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)
The plugging proposal was approved on: 7/16/2009 (Date)
by: Steve Pfeifer (KCC District Agent's Name)
Is ACO-1 filed? YES No ACO-1 Attached, as well
as logs and DST results
If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API # 15-007-22763 - 0001
Lease Name: Packard
Well Number: D-1
Spot Loc. (QQQQ): W2 NW NW NW
4950 Feet from North/South Section Line
5175 Feet from North/South Section Line
Sec. Section 23-T31S-R13W East/West
County: Barber
Date Well Completed: 10/13/2003
Plugging Commenced: 7/15/2009
Plugging Completed: 7/16/2009

KCC Pkt per CP2/3

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Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	306'	0'	8 5/8" 23#	306'	None
Production	Water sands	0'	4306'	4 1/2"	4306'	2613'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

7/15/09 - Went in with sand pump and tagged @ 3340'. Went in with 15 sx frac sand. Let fall overnight. SION
7/16/09 - Tagged sand @ 3230'. Mixed up 4 sx cement and put on top of sand. Rigged up Log Tech and shot off 4 1/2" casing at 2613'. Pulled 8 jts and well started flowing out casing. Called for kill truck. Pulled 36 bbls KCL water down casing @ 3 BPM @ 300#. Shut in @ 200#. Let set for 15 minutes, still dried. Started pulling casing, pulled 2 jts and began flowing again. Let it die, pulled additional 6 jts. Well flowing again. Hooked up Allied cement and pumped 160 bbls water down casing and circulated mud to surface. Pulled casing to 660'. Hooked up Allied Cement and pumped 12 sx gel and then 50 sx 60/40 poz cement for 1st plug. Pulled casing to 330' and pumped additional 50 sx cement. Pulled 40' and circulated cement to surface.

Name of Plugging Contractor: American Energies Corporation License #: 5399

Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)

(Address)

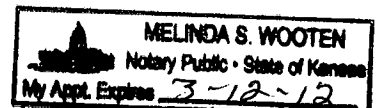
155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 3rd day of August 2009

Melinda S. Wooten
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/12

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Pkt

ALLIED CEMENTING CO., LLC. 34380

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE: 7-16-09 SEC: 23 TWP: 31S RANGE: 13W CALLED OUT: 1:00 pm ON LOCATION: 2:30 pm JOB START: 7:00 pm JOB FINISH: 8:00 pm
 LEAS: Peckard WELL # D-1 LOCATION: River Rd & Mings Rd, Yew Ar. COUNTY: Garber STATE: KS
 OLD NEW (Circle one) Blanket to to be drilled by M/W MTO

CONTRACTOR: American Energies
 TYPE OF JOB: OHP
 HOLE SIZE: 7 7/8 T.D. 660'
 CASING SIZE: 8 5/8 DEPTH 300'
 TUBING SIZE: 4 1/2 DEPTH 660'
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX: 500 MINIMUM 100
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSQ.
 PERFS.
 DISPLACEMENT

OWNER: American Energies
 CEMENT AMOUNT ORDERED: 126 x Gel, 1675 x 60' 40' 4, 15.5 x Sand
 COMMON Class A 90 @ 15.45 1390.50
 POZMIN 60 @ 8.00 480.00
 GEL 17 @ 20.80 352.60
 CHLORIDE
 ASC
SAND 15 @ 13.10 196.50
 HANDLING 177 @ 2.40 424.80
 MILEAGE 177 @ 1.01 177.00
 TOTAL 3022.40

EQUIPMENT
 PUMP TRUCK CEMENTER Greg G
 # 414-302 HELPER David F.
 BULK TRUCK
 # 306-202 DRIVER Magee
 BULK TRUCK
 # DRIVER

REMARKS:
660' - Pump 100 DSK Gel, 505x 60' 40' 4.
300' - Pump 525x 60' 40' 4
40' - Circula to 2061800 with 505x 60' 40' 4

SERVICE
 DEPTH OF JOB 660'
 PUMP TRUCK CHARGE N/C
 EXTRA FOOTAGE @
 MILEAGE 10 @ 2.00 20.00
 MANIFOLD @
 TOTAL 20.00

CHARGE TO: American Energies
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
~~NONE~~
 TOTAL

SALES TAX (IF ANY)
 TOTAL CHARGES 3092.40
 DISCOUNT 20% IF PAID IN 30 DAYS
2,473.92

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 PRINTED NAME: Thad Starn
 SIGNATURE: Thad Starn
 * Thank You *

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PULLING UNIT #2

Mindy

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 7-15-09
 LEASE: Packard D
 COUNTY Barber

DATE JOB COMPLETED: 7-16-09
 WELL # 1

Acidizing Frac Well Perforating Well
 Squeeze Job Workover

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: _____
 Ticket number: _____
 Cementing Company: _____
 Date Plugging Completed: KCC WICHITA
 State Plugging Agent: _____

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Description of Work Performed:

5th Drove to loc. Rigged up put down 16 sacks of sand. Rigged over for 4 1/2" casing. 5 hrs.

16th Put down 4 sacks cement. Log-teek shot off casing @ 2613'. TOTHWL 8 Jts. Oil shot out top of casing. Killed well 36661s. filled 10 Jts. same thing cemented get stuck. Pumped 160661s. to displace weight of mud. TOTHWL 69 Jts casing 12 sacks gel. plugged w/ 50 sacks @ 666'. 50 sacks @ 306. to 40' to surface. "Allied Cement". Rigged down 12 hrs.

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run in Well:							
								Packer											
								Anchor											
								Polished Rod											
								Rods											
								Rods											
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'			
								Pump											
								Tubing											
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'			
								Barrel											
								Mud Anchor											

Services Hours Per Hour Amount

Unit and Power Tools	<u>17</u>	\$175.00	\$ <u>2,975.00</u>
Road Time - Per hour	<u>1</u>	\$175.00	\$ _____
Supervisor time	<u>17</u>	\$40.00	\$ <u>680.00</u>
Material Transfer			\$ _____
Swab Cups			\$ _____

Signed [Signature] Date: 7-16-09

Sales Tax \$ _____
 Total Due \$ _____

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7-15-09 Rigged up Am. Energies rig #2. Went in with sand pump & tagged at 3340. Went in with 15 sk frac sand. Will let fall over night. STON

7-16-09 Went in & tagged sand at 3230'. Mixed up 4 sk cement & put on top of sand. Rigged up log test & shot off 4 1/2 casing at 2613. Pulled 8 joint & well started flowing out casing. Call for Kill track. Pulled 36 bbls KCK water down casing at 3 bpm at 300#. Shut in at 200#. Let set for 15 minutes still 200#. Open to tank & flowed 3 bbls back & dried. Started pulling casing pulled 2 joints & started flowing again. Let it dry pulled another 6 joints. ~~Well flowing~~ Well flowing again. Hookup Allied cement & pumped 160 bbls water down casing & circulated mud up surface. Started over with casing & well still flowing but all fresh water. Got 10 joints out & stopped flowing. Pulled casing to 660'. Hooked up Allied cement & pumped 12 sk jell & then 50 sk 6/40 pos cement for 1st plug. Pulled casing to 330' & pump another 50 sk cement. Pull to 40' & circulated cement to surface. STON

**AMERICAN ENERGIES CORPORATION
WORKOVER**

Well name: Packard D 1
 Location: 330' FNL, 105' FWL Sec 23-T31S-R13W, Barber County, Kansas
 G.L. 1604'
 K.B. 1609'

1/28/04 MIRT – Shawnee Well Service. Pulled rods and tubing. Fluid level @ 900' from surface. SION

1/29/04 Rig up ELI and set 4 1/2" CIBP @ 3780'. Fluid level @ 770' from surface. Perforated Lower Douglas from 3658-68 with 2 SPF. Came out of hole, rig down ELI. Ran in hole with 15' MA, ISN and 119 jts 2 3/8" tubing. SN is @ 3739', 43 bbls in hole, swab down with good show oil and gas. Rig up Service Acid, treated with 1,000 gallons 7 1/2" MIRA acid, ATR 1.2 BPM, ATP: 675#, MTP: 900#, ISIP: 500#, vacuum in 1 1/2 minutes. Riggged down Service Acid, rig up swab in 2 3/8" tubing. Total load to recover 93 bbls. Swabbed back 83 bbl load with slight show of oil and gas. Swabbing from SN, fluid level is at 1700' from the surface. SION.

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1/30/04 SITP -30#, SICP – 0#, Rig up tubing swab. Fluid 1000' from surface with 100' oil on top. Started swabbing recovered 10BF, Total Load – 93bbls, swab 2 hour, averaged 38 BF/Hr., slight show of oil. Pulled 2-3/8" tubing rigged up Log Tech, set CIBP at 3500' perf Lecompton 3359-64' w/2SPF. Fluid level 700' FS. 43Bbls load to recover. Ran 2-3/8" tubing set @ 3400'. Swab load (43Bbls). Swab tested for 2 hrs., averaged 14BF/Hr. Natural, slight show of oil. SION.

1/31/04 ONFU: 1900' with show of oil on top, 20# TP, 0# CP. Swabbed 2 hours – averaged 14 BF per hour with show of oil. Pulled tubing, rigged up Log Tech, set CIBP @ 3340, perforated 3306 to 3312 with 4 SPF. Riggged down Log Tech, went in hole with 107 jts of 2 3/8" tubing, 1 SN and 12' M.A. Set seating nipple at 3320'. Swabbed 43 bbls of load. Swab tested natural 14 BFPH – 35% oil. SION

02/01/04 Shut-In

02/02/04 CP: 470#, TP: 150#, 50' oil and 500' water. Swabbed 4 hours, swab back 50 bbls in 1st hour, 3 hours, last hour – swab back 10 bbls with 80% oil. SION

02/03/04 Ran 14' X 1 1/2" X 2" BHD pump with 131 3/4" rods with 2' and 4' rod subs and 16' polished rod. Started pumping at 3:30 p.m.

02/04/04 10.02 BO, 212# CP, 6.5 SPM

02/05/04 16.70 BO, 60# CP

02/06/04 18.37 BO, 10.02 BW, 50# CP

02/07/04 8.35 BO

02/08/04 10.02 BO

02/09/04 1.67 BO, Well was down 22 hours, started back up. If well goes down again, will try replacing mag. Pump may be getting gas locked from gas coming up tubing.

02/10/04 3.34 BO, CP: 140# - Well Down

02/11/04 3.34 BO, CP: 140#

02/12/04 8.01 BO, CP: 140#, trace of water

02/13/04 1.67 BO

02/14/04 6.68 BO

02/15/04 0 BO

02/16/04 3.34 BO, 110# CP

02/17/04 3.34 BO, 110# CP

02/18/04 5.01 BO

02/19/04	-0- BO
02/20/04	1.67 BO
02/21/04	-0- BO
02/22/04	-0- BO
02/23/04	-0- BO
02/24/04	1.67 BO
02/25/04	-0- BO
02/26/04	1.67 BO
02/27/04	1.67 BO
02/28/04	1.67 BO
02/29/04	1.67 BO

March – Produced a total of 60.96 BO
 Acidized well 4/1/04 with 500 gallons MCA 15%

04/03/04	11.50 BO
04/04/04	10.00 BO
04/05/04	-0- BO – Down – radiator problems
04/06/04	6.68 BO – Low pressure on casing

PLUGGING INFORMATION

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