

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: American Energies Corporation
Address: 155 North Market, Suite 710, Wichita, KS 67202
Phone: (316) 263 - 5785 Operator License #: 5399
Type of Well: D&A Oil Docket #: KCC PCT Per CP 213
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)
The plugging proposal was approved on: 6/18/2008 (Date)
by: Stefe Pfeifer (KCC District Agent's Name)
Is ACO-1 filed? YES No ACO-1 Attached, as well
as logs and DST results
If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API # 15-007-22760 - 0000
Lease Name: Sill
Well Number: A2
Spot Loc. (QQQQ): C W/2 W/2 NE
1320 Feet from North South Section Line
2310 Feet from North South Section Line
EAST
Sec. Section 2-T32S-R13W East/West
County: Barber
Date Well Completed: 8/5/2003
Plugging Commenced: 7/17/2009
Plugging Completed: 7/20/2009

**RECEIVED
AUG 04 2009
KCC WICHITA**

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	307'	0'	8 5/8" 23#	307'	None
Production	Water sands	0'	4415'	4 1/2"	4415'	3108'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

07/17/09 - Went in with sand pump and tagged bottom @ 4410'. Dumped 24 sx sand down casing, let set for 2 hours. Went in with sand pump and tagged sand @ 4260'. Put 4 sx cement on top of sand. SION

7/20/09 - Hooked up Log Tech and went in and shot casing off @ 3108'. Pulled casing to 660'. Hooked up Allied cement and pumped 12 sx gel and 50 sx 60/40 poz cement for 1st plug. Pulled casing to 330' and pumped 50 sx cement. Pulled casing to 40' and circulated cement to surface.

Name of Plugging Contractor: American Energies Corporation License #: 5399

Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)

(Address)

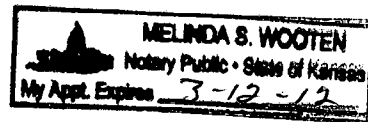
155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 3rd day of August 2009

Melinda S. Wooten
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/12

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PCT

ALLIED CEMENTING CO., LLC. 34381

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE: 7-20-09 ISEC: 2 TWP: 22S RANGE: 13W CALLED OUT: 1:00pm ON LOCATION: 2:30pm JOB START: 4:00pm JOB FINISH: 5:00pm

LEAS: S-11 WELL # A-2 LOCATION: Sm City Rd & Clover Rd, 1 S, 1/2 W Barber COUNTY: Barber STATE: KS

OLD OR NEW (Circle one) NEW 1/2 N, 1/2 W, 2 SW INTO

CONTRACTOR: American Energies OWNER: American Energies

TYPE OF JOB: P.H.P. CEMENT AMOUNT ORDERED: 125x Gel, 1505x 60:40:4

HOLE SIZE: 7 1/8 T.D.: 1660' CASING SIZE: 4 1/2 DEPTH: 1660'

TLING SIZE: _____ DEPTH: _____

DRILL PIPE: _____ DEPTH: _____

TOOL: _____ DEPTH: _____

PRES. MAX: 200 MINIMUM: 100 COMMON: Class A 90 @ 15.45 1390.5

MEAS. LINE: _____ SHOE JOINT: _____ POZMIX: 60 @ 8.00 480.00

CEMENT LEFT IN CSG: _____ GEL: 5 @ 20.80 104.00

PERFS: _____ CHLORIDE: _____

DISPLACEMENT: _____ ASC: _____

EQUIPMENT

PUMP TRUCK CEMENTER: Gleg G

360265 HELPER: Gleg G

BULK TRUCK # 364 DRIVER: SOTT P

BULK TRUCK # _____ DRIVER: _____

HANDLING: 150 @ 2.40 360.00

MILEAGE: 150/10/10 150.00

TOTAL: 2484.50

REMARKS:

660' - 125x Gel, 505x 60:40:4
315' - 505x 60:40:4
45' - 505x 60:40:4

SERVICE

DEPTH OF JOB: 1660'

PUMP TRUCK CHARGE: 1085.00

EXTRA FOOTAGE: _____

MILEAGE: 10 @ 7.00 70.00

MANIFOLD: _____

TOTAL: 1156.00

CHARGE TO: American Energies

STREET: _____

CITY: _____ STATE: _____ ZIP: _____

PLUG & FLOAT EQUIPMENT

NONE

TOTAL: _____

SALES TAX (If Any): _____

TOTAL CHARGES: 31639.50

DISCOUNT: 25% IF PAID IN 30 DAYS

7,729.62

PRINTED NAME: Travis Hamm

SIGNATURE: [Signature]

THANK YOU

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AUG 04 2009
KCC WICHITA

AMERICAN ENERGIES CORP.
 P O BOX 516, 136 N MAIN
 CANTON, KS. 67428

PULLING UNIT #2

JUL 27 2009

PHONE: 620-628-4424 FAX: 620-628-4435

Minsky
 10041124

DATE JOB STARTED 7-20-09

DATE JOB COMPLETED: 7-20-09

LEASE: Sills A

WELL # 2

COUNTY Barber

Acidizing Frac Well Perforating Well
 Squeeze Job Workover

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of jts. Down _____ Kind of Break _____

New: _____ Rebuilt _____ Size of pump _____

Tubing Failure:

Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well:

Please Complete Information
 Number of Sacks cement at _____
 Number of Sacks cement at _____
 Number of Sacks cement at _____
 Number of Sacks cement at _____
 Total Number of Sacks of Cement _____

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: _____
 Ticket number: _____
 Cementing Company: KCC WICHITA
 Date Plugging Completed: _____
 State Plugging Agent: _____

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AUG 04 2009

Description of Work Performed:

Drove to loc. Rigged over for 4 1/2" casing. Swabbed oil out of casing. Total 3108' casing log tech shot off casing. Filled cement 50 sacks @ 660. + 50 sacks @ 707: + 40' to surface. Rigged down.

*requested
 M/T
 for 3108'
 4 1/2" CSB
 to MCo*

Joints Feet Size			Pulled from Well:					Equipment			Joints Feet Size			Run in Well:							
								Packer													
								Anchor													
								Polished Rod													
								Rods													
								Rods													
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'					
								Pump													
								Tubing													
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'					
								Barrel													
								Mud Anchor													

Services	Hours	Per Hour	Amount
Unit and Power Tools	11	\$175.00	\$ 1925.00
Road Time - Per hour	2	\$175.00	\$ 350.00
Supervisor time	13	\$40.00	\$ 520.00
Material Transfer			1265.00
Swab Cups			\$ 55.00
Sales Tax			\$
Total Due			\$

Signed [Signature] Date: 7-20-09

REC'D JUL 29 2009

