

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 4629
Name: Brito Oil Company, Inc.
Address 1: 1700 N. Waterfront Pkwy.
Address 2: Bldg. 300, Suite C
City: Wichita State: KS Zip: 67206 + _____
Contact Person: Raul F. Brito
Phone: (316) 263-8787
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 109-20837 - 0000
Spot Description: _____
app. SW NE SE Sec. 15 Twp. 33 S. R. 33 East West
1,509 Feet from North / South Line of Section
1,132 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan
Lease Name: Michaelis Trust Well #: 1-15
Date Well Completed: 5/01/09
The plugging proposal was approved on: 05/01/09 (Date)
by: Marvin Mills (KCC District Agent's Name)
Plugging Commenced: 7:30 pm
Plugging Completed: 8:30 pm

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface csg	8 5/8"	220	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

25 sks @2660', 100 sks @ 1560', 40 sks @ 270', 10 sks @ 40', 30sks in rat hole and 15 sks in mouse hole.

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AUG 03 2009
KCC WICHITA

Plugging Contractor License #: 30606 Name: Murfin Drilling Co., Inc.
Address 1: 250 N. Water, Suite 300 Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Phone: (316) 267-3241
Name of Party Responsible for Plugging Fees: Brito Oil Company, Inc.
State of Kansas County, Sedgwick, ss.
Raul F. Brito Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

Michaelis Trust #1-15

Operator: Brito Oil Company, Inc.
 Contractor: Murfin Drilling Company, Inc.
 Rig #14

Owen East Prospect
 1509' FSL & 1132' FEL
 Sec. 15-T12S-R33W
 Logan County, Kansas
 Call Depth: 3500'
 Spud: 04/16/09
 TD:

Contact Person: Raul F. Brito
 Phone: 316-263-8787

Well site Geologist: Tim Priest
 API #: 15-109-20,837
 Casing: 8 5/8" @
 Elevation: 3110' GL, 3120' KB

DAILY INFORMATION:

4/16/09-Plan to move in & rig up. Partial loads off old loc. Rained out.
 4/17/09-Move rained out.
 4/18/09-Rained out
 4/19/09- Rained out
 4/20/09-Too muddy to finish move
 4/21/09-Too muddy to finish move
 4/22/09-Too muddy to finish move
 4/23/09-Too muddy to move. Will set up for tomorrow.
 4/24/09-Finish moving in and spud. Drilled 220' of 12 1/4 hole. Ran 5 jts 8 5/8 ths casing. Tally 209.20.
 Set at 220' w/ 165 skx common 3% cc, 2% gel. Cement did circ. WOC 8 hrs. Drilled out plug
 5:30 am 4/24/09.
 4/25/09 Drilling at 360'.
 4/26/09 Drilling at 2230'. Drilled 1870'/24hrs.
 4/27/09 Drilling at 3400'. Drilled 1170'/24 hrs.
 4/28/09 Drilling at 4120'. Drilled 720'/24hrs.
 4/29/09 Drilling at 4325'. Drilled 205'/24hrs. DST #1 4252-4320 (LKC "I" & "J") 30-30-30-30.
 Rec: 3' mud w/ oil spts. FP's 18-21#, 26-24". SIP's 65-45#.
 4/30/09 On.bottom w/ DST #2. Drilled 343' 24/hrs. DST #2 4546-4668 (FS & John. Zn)/30-30-30-30
 Rec: 5' Mud w/ oil spts. FP's 42-38#, 49-42". SIP's 65-55#.
 5/01/09 RTD 4800'. Drilled 112'/24hrs. DST #3 4667-4706 Cher SS 30-30-out. Rec: 2' mud.
 FP's 29-22#. SIP 65#. Coming out for log. Ran Comp. Density/Neutron/DIL. P&A
 5/02/09 RTD 4800'. LTD 4802'. Plug 1st plug at 2626' w/ 25 sks, 2nd plug at 1500' w/ 100 sks, 3rd plug at
 270' w/ 40 sks, RH 30 sks & MH 25 sks. 60/40 Poz 4% gel Comp at 8:30 pm 5/01/09.
 Cement by Allied. State plugger Marvin Mills. Rig released at 12:30 am 5/02/09.

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 AUG 03 2009
 KCC WICHITA

Brito Michaelis Trust #1-15 1509' FSL & 1132' FEL Sec. 15-T12S-R33W 3120' KB							Brito Beagley #1 C NE NE Sec. 22-T12S-R33W 3090' KB	
Formation	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2614	506	-6	2614	506	-6	2578	+512
B/Anhydrite	2637	483	-6	2634	486	-3	2601	+489
Heebner	4044	-924	-5	4045	-925	-6	4009	-919
Lansing	4085	-965	-5	4084	-964	-4	4050	-960
Muncie Crk	4234	-1114	-8	4232	-1112	-6	4196	-1106
Stark	4323	-1203	-6	4321	-1201	-4	4287	-1197
BKC	4403	-1283	-10				4363	-1273
Marmaton	4424	-1304	-3	4428	-1308	-7	4391	-1301
Fort Scott	4577	-1457	-8	4576	-1456	-7	4539	-1449
Cherokee	4606	-1486	-9	4605	-1485	-8	4567	-1477
Johnson Zn	4650	-1530	-11	4648	-1528	-9	4611	-1521
Mississippi	4722	-1602	+2	4730	-1610	-6	4694	-1604
Total Depth	4800			4802				