

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

RECEIVED

AUG 14 2009

KCC WICHITA

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY
Address: P.O. BOX 3092, Rm 6.192, HOUSTON, TX 77253
Phone: (281) 366-4395 Operator License #: 5952
Type of Well: GAS Docket #:
The plugging proposal was approved on: July 24, 2009 (Date)
by: STEVE DURRANT (KCC District Agent's Name)
Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No
Producing Formation(s): List All (if needed attach another sheet)
COUNCIL GROVE Depth to Top: 2668 Bottom: 2932 T.D. 2932

API Number: 15- 129-20082-00-00
Lease Name: Daniels Gas Unit "A"
Well Number: #2
Spot Location (QQQQ): NW1/4SW1/4
1250 Feet from [] North / [X] South Section Line
2420 Feet from [X] East / [] West Section Line
Sec. 16 Twp. 31S S. R. 39W [] East [X] West
County: MORTON
Date Well Completed: 05-23-72
Plugging Commenced: 08-11-09
Plugging Completed: 08-11-09

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put in, Pulled out. Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

08/11/2009-SEE ATTACHED REPORT.

Name of Plugging Contractor: ORR ENTERPRISES, INC. License #: 33338

Address:

Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) [Handwritten Signature]

(Address) P.O. BOX 3092, RM 6.192, WL-1 HOUSTON, TX 77253-3092

SUBSCRIBED and SWORN TO before me this 13 day of August, 2009



My Commission Expires: April 8, 2011

Notary Public

Hotnotes Report

Legal Name: DANIELS GAS UNIT /A/ /CG/ 002
 Common Name: DANIELS GAS UNIT /A/ /CG/ 002
 Country: UNITED STATES
 API #: 1512920082 Well ID: 988973 State/Prov: KANSAS County: MORTON
 Location: 16- 31-S 39-W 1
 Field Name: PANOMA
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 5/6/1972 - : P&A Date: 8/11/2009

Date	Reason	Description
8/11/2009	CHANGE OF SCOPE	<p> 1. TOH WITH RODS. CUT STUCK TUBING AT 1580'. 2. PERFORATE CIRCULATING HOLES AT 630'. 3. TIH WITH TUBING TO 1575'. 4. MIX AND PUMP 25 SACKS OF CEMENT TO SET PLUG FROM 1575' TO 1300'. MIX IN 100 LBS OF COTTONSEED HULLS AND 80 LBS OF CALCIUM CHLORIE. 5. PULL TUBING TO 630' 6. MIX AND PUMP 80 SACKS OF CEMENT TO FILL 5 1/2" CASING. 7. TOH WITH TUBING. 8. MIX AND PUMP 100 SACKS OF CEMENT DOWN 5 1/2" CASING CIRCULATING CEMENT TO SURFACE UP 8 5/8" X 5 1/2" ANNULUS, LEAVING CEMENT FROM 0' TO 630' INSIDE AND OUTSIDE 5 1/2" CASING. 9. CUT OFF AND CAP CASING 5' BELOW GROUND LEVEL. 10. RESTORE THE LOCATION </p> <p> CEMENT BLEND: CLASS C W/2% GEL MIXED AT 14.1 LB/GAL WITH A YIELD OF 1.51 CUFT/SK. </p> <p> PLUGGING PROGRAM APPROVED BY STEVE DURRANT WITH THE KCC ON 7/24/09. PLUGGING JOB PUMPED BY ORR ENTERPRISES, INC. PLUGGING JOB WITNESSED BY JACK MCLASKEY WITH THE KCC PLUGGING JOB SUPERVISED BY KEVIN STRUBE WITH BP </p>

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ORR ENTERPRISES, INC.

FOR Kevin Strube
COMPANY BP America Prod. Co.
SUBJECT P&A Daniels "A" #2

JOB OR AUTH. NO. _____
PAGE _____
DATE 8/11/09
BY Ronnie Orr

JSEA, Spot Equip. RU down lbs
Est injection rate w/ 4 bbl fresh water - 3 bpm @ 150 psi
EOT @ 1575
Mix & spot 25 sks Class "C" w/ 2% Gel @ 14.1 ppg w/ 1.51 yield
6.7 bbl Slurry (1575 - 1300) 100# Cottonseed & 80# Calcium Chloride
Displace w/ 4 bbl water POH w/ lbs @ 630 SD WOC 2 hrs
RU down lbs circ to surf on 5 1/2 80 sks = 21.5 bbl Slurry
POH w/ lbs RU down 5 1/2 circ to surf 100 sks = 27 bbl
Leave full to surface.

Total Cost = 6880⁰⁷

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