

8/15/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
 Name: John O. Farmer, Inc.
 Address: P.O. Box 352
 City/State/Zip: Russell, KS 67665
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: Marge Schulte
 Phone: (785) 483-3145, Ext. 214
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Jason Alm
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-28-07</u>	<u>5-5-07</u>	<u>5-18-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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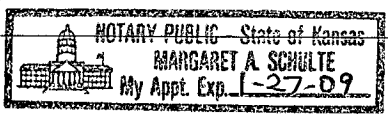
API No. 15 - 065-23,303-00-00
 County: Graham
 NW SE SE SE Sec. 30 Twp. 7 S. R. 21 East West
610 feet from N (circle one) Line of Section
570 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Holsman Well #: 1
 Field Name: (wildcat)
 Producing Formation: Toronto & Lansing "A"
 Elevation: Ground: 2169' Kelly Bushing: 2174'
 Total Depth: 3800' Plug Back Total Depth: 3464'
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set Port Collar @ 1736 Feet
 If Alternate II completion, cement circulated from 1736
 feet depth to surface w/ 145 sx cm.

Drilling Fluid Management Plan AK # 1522009
 (Data must be collected from the Reserve Pit)
 Chloride content 1,800 ppm Fluid volume 320 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
 Title: President Date: 8-15-07
 Subscribed and sworn to before me this 15th day of August,
 20 07.
 Notary Public: Margaret A. Schulte
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 AUG 16 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: Holsman Well #: 1
 Sec. 30 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1741' (+433)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base/Anhydrite	1772' (+402)
List All E. Logs Run:		Topeka	3134' (-960)
		Heebner	3341' (-1167)
		Toronto	3363' (-1189)
		Lansing	3375' (-1201)
		Base/LKC	3574' (-1400)
		Arbuckle	3747' (-1573)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	Common	160	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3794'	EA-2	160	
Port Collar				1736'	SMD	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3464'	Common	1 sack	on top of CIBP

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4 SPF	3364-66' (Toronto)	7.54 BOPH, no water	250 gals. 15% MCA	3364-66'
4 SPF	3378-84' (Lansing "A")	18.00 BOPH, no water	250 gals. 15% MCA & 1000 gals. 15% NE	3378-84'
CIBP	3464' (set plug)		Set cast iron plug	3464'
4 SPF	3505-12' (Lansing "H")	1.16 BWPH, no oil	250 gals. 15% MCA	3505-12'
4 SPF	3560-64' (Lansing "K")	3.50 BWPH, no oil	250 gals. 15% MCA	3560-64'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3461'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6-6-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70.00		0.00		39.0°

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION 3364-84' OA

Production Interval _____

(If vented, Submit ACO-18.)

ALLIED CEMENTING CO., INC. 21148

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

COPY

DATE <u>4-28-07</u>	SEC. <u>30</u>	TWP. <u>7S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Holsman</u>	WELL # <u>1</u>	LOCATION <u>Bogue + 24 Hwy 31/1015</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>Winto</u>			

CONTRACTOR WWT#6
 TYPE OF JOB Surface Job
 HOLE SIZE _____ T.D. 220
 CASING SIZE 8 5/8 20# DEPTH 219
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 1/4 BL

OWNER _____
 CEMENT AMOUNT ORDERED 160 com 3% CL 2% Gel

EQUIPMENT _____
 PUMP TRUCK CEMENTER Craig
 # 409 HELPER Adrian
 BULK TRUCK _____
 # 396 DRIVER Nancy
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	<u>160</u>	@	<u>11⁰⁰</u>	<u>1776⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16⁶⁵</u>	<u>49⁹⁵</u>
CHLORIDE	<u>5</u>	@	<u>46⁶⁰</u>	<u>233⁰⁰</u>
ASC		@		
HANDLING	<u>168</u>	@	<u>1⁰⁰</u>	<u>319²⁰</u>
MILEAGE	<u>98/54/mile</u>			<u>1073⁵²</u>
TOTAL				<u>3451⁶⁷</u>

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REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: John O. Farmer
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>71</u>	@	<u>6⁰⁰</u>	<u>426⁰⁰</u>
MANIFOLD		@		
TOTAL				<u>1241⁰⁰</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wood</u>	@		<u>60⁰⁰</u>
	@		
	@		
	@		
TOTAL <u>60⁰⁰</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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SIGNATURE [Signature]

[Signature]
 PRINTED NAME

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CONSERVATION DIVISION
 WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 08-05-07 PAGE NO. 1

CUSTOMER JOHN O. FARMER WELL NO. #1 LEASE HOLSMAN JOB TYPE WLONG STRING TICKET NO. 1158

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2355							RELOCATION, DISCUSS JOB, LAYING DOWN D.P., 175EA-2 CMT. 15RH, 160 FOR HOLE RTD 3800, SET 3794, SJ 2100, INSERT 3723 5 1/2 14" CSC PORT COLLAR ON TOP # 48, 1736 FT CENT: 1,3,5,7,9,11,13,47 BASKET 3,14,48 SCRATCHERS 125 FT
	0300							TRUCKS ON LOCATION
	0345							START CSM FRONT EQ
	0515							TAG BOTTOM - DROP BALL HOOK UP
	0525							BREAK CIRC - ROTATE PIPE
	0550		4.0					PLUG R.H.
	0555	5.5	0		✓		250	START MUD FLUSH
			12.0		✓			" HCL FLUSH
			32.0		✓			END FLUSHES
	0600	5.5	0		✓		350	START CMT 16090 EA-2
			39		✓			END CMT DROP PLUG - WASHOUT P.L.
	0610	6.0	0		✓		100	START DISP 4/1120
			53.0		✓		250	CMT ON BOTTOM
			75.0		✓		400	STOP ROTATING PIPE
			80.0		✓		500	
			85.0		✓		600	
			90.0		✓		700	
	0625	4.0	92.0		✓		1500	LAND PLUG
	0630							RELEASE - DRY
	0650							WASHUP PACKUP TICKETS
	0715							JOB COMPLETE

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THANK YOU!
DAVE, BLAINE, JEFF

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CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 5-11-07 PAGE NO. 1

CUSTOMER *John O. Farmer* WELL NO. *#1* LEASE *Holsan* JOB TYPE *Cement-Port Collar* TICKET NO. *11886*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on loc setup Trks COPY
								2 3/8" x 5 1/2" x 1736' P.C.
	0815							TTH w/ tbg & P.C. Tool
								Locate P.C. KCC
	0925					600		Test Csg AUG 15 2007
								Open P.C. CONFIDENTIAL
	0928	4	3			300		Take injection rate
	0930	4	0			400		Start Cement
	0947	4	70			500		circulate cement (Raise weight)
	0949	4	25/0					End Cement Start Displacement
	0951		6					Cement Displaced
								close P.C.
						600		Test Csg
								Run 3' Trks
	1000	3	0			175		Reverse out
	1005		15					Hole clear
								TOTH w/ tbg & P.C. Tool
								145 sks SMD
								circ 25 sks to pit
								Thank you
								Nick, Josh & Jeff

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JOB LOG

SWIFT Services, Inc.

DATE **5-14-07** PAGE NO.

CUSTOMER **J.D. Farmer**

WELL NO. **# 1**

LEASE **Holsman**

JOB TYPE **Acid**

TICKET NO. **11931**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1245					2 3/8"	5 1/2"	On location - Perforating
	1100							Rig Start Tbg & Tools - (Expert)
	1115							Set-up P.T. (2 3/8" X 5 1/2")
	1230							Perfs @ 3560-64 - Lancing X-200
								Expert Set RBP @ 3600'
	1245							Pull 1 st. Tag Fluid 1080' HO
	1250		3 3/4					Spot 3 3/4 BBI acid - 15% MEA
								Set PKR @ 3540'
	1300	3 1/2						Maintain Acid
								Start Disp
	1309		14 1/2			50		Loaded - 2 1/2 H2O
	1310					200		Stage Press
	1311					300		" "
	1313					400		" "
	1317	1/4	15			450		St. Reding
	1319	1/2	15 1/2			400		Two Rate
	1322	3/4	16 1/2			425		" "
	1327	9/10	19 1/2			435		
	1328		20 1/2			400		Fin Disp
	1328					350		ISIP 350 #
	1333							5min SIP 300 #
	1338							10min SIP 225 #
	1343							15min SIP 150 #
	1348							20min SIP 125 #
	1358							30min SIP 25 #
	1400							Job Complete - Rigup

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WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 5-16-07 PAGE NO. 1

CUSTOMER J.O. Farmer

WELL NO. #1

LEASE Holsman

JOB TYPE Acid

TICKET NO. 11933

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							On location - Set p - TRK Rig move tools
	10:00	3						Spot to BBI ^{150%} MCA Acid and 1 1/2 H ₂ O
	10:05		7 1/2					Fin spot @ 3515' - PAB 3502-12 RBP @ 3549 PRC @ 3478 to fract
	10:20							Continue H ₂ O Displ.
	10:25		14 1/8			200 100 300		Load Stage press
						200 100 300		" " COPY
	10:35	4 1/2	14 1/2			300 100 400		start feeding
		3 1/4	16			500		incr rate / press
		9/10	18			400		KCC
		9/10	20			500		AUG 15 2007
	10:45		21			400		Fin Displ (15 BBI) CONFIDENTIAL
						375		SIP - 5 min 325 / 10 min 275
						225		15 min 250 / 30 min - 225
	11:15					0		Release to TRK - 1 BBI
	11:30							Rig swab test
	13:15							Move tools - RBP @ 3394 - PRC - 3354
								Perfs @ 3364-66 Spot @ 3367
	13:45		7 3/4					Spot Acid (2 BBI) (1 3/4 H ₂ O) wtr in pump
								Fin Spot - 250 gal 15% MCA acid
	14:00		13 3/4			300 50 400		Continue displ - load @
						300 150 450		Stage Acid in Perfs.
		1/8	14			200 150 350		" " RECEIVED
		1/4	15			550 150 700		KANSAS CORPORATION COMMISSION
			15 1/2			600 100 700		AUG 16 2007
		1/2	16 1/2			750 100 850		CONSERVATION DIVISION
		8/10	17			800		WICHITA, KS
	14:17	8/10	19			750		5% over flush (2 BBI)
	14:19		21			700 100 800		Fin 2 BBI over flush
	14:20							650 - ISIP - 5 min 200 #
	14:32					0		10 min 50 # 12 min 0 #
	14:45							Job Complete

Thanks
Ron J. Jesh