

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/14/09
Form ACQ-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Central Crude Corporation
Operator Contact Person: Bruce Meyer
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Bryan Bynog

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11 May 2007</u>	<u>18 May 2007</u>	<u>23 June 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25600-00-00
County: Ellis
Address: 100's. of: S/2 NE SW Sec. 32 Twp. 13 S. R. 17 East West
1550 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Hoffman Well #: 5
Field Name: Younger

Producing Formation: Lansing/KS City
Elevation: Ground: 2030' Kelly Bushing: 2041'
Total Depth: 3570' Plug Back Total Depth: 3530'
Amount of Surface Pipe Set and Cemented at 323 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1268 Feet
If Alternate II completion, cement circulated from 1268
feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan AT JWP 2-2307
(Data must be collected from the Reserve Pit)

Chloride content 41,000 ppm Fluid volume 1,000 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 14/AUG/2007
Subscribed and sworn to before me this 14th day of August, 2007

Notary Public: Diana E Bell
Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 WLC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Berexo Inc. Lease Name: Hoffman Well #: 5
 Sec. 32 Twp. 13 S. R. 17 East West County: Ellis

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3008'	(-967')
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3272'	(-1231')
List All E. Logs Run:		Lansing	3318'	(-1277')
Dual Induction Log	Gamma Ray Neutron	Base KS City	3538'	(-1497')
Dual Compensated Porosity Log	CCL Log	Arbuckle	3558'	(-1517')
Micro Resistivity Log				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	323'	Comm	220	3% cc, 2% gel
production	7 7/8"	5 1/2"	15.5 #	3560'	60/40/6 POZ	100	1/4# Flowseal
(see sheet 3)					ASC	100	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
4	3408'-3412' (LKC)	1000 gals	15% NEFE	3408'-12'
4	3554'-3562' (Arb.)	2000 gals	15% NEFE	3554'-69'
4	3563'-3569' (Arb. open hole)			
	3530' bullplugged packer set -not producing Arbuck			3530'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3530'	3530'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
23 June 2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	85	no gas	45	no gas	25 API

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3408' - 3412'

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Side Two **Three**

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Operator Name: Berexco Inc. Lease Name: Hoffman Well #: 5
Sec. 32 Twp. 13 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:
(see sheet 2)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
(see sheet 2)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
prod. (D-V tool)	7 7/8"	5 1/2"	15.5 #	1268'	60/40/6 POZ	350	1/4#/gal floseal
(see sheet 2)							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(see sheet 2 for this info.)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
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CONSERVATION DIVISION
WICHITA, KS

WELL FILE

**BEREXCO, INC.
HOFFMAN # 5
100'S OF S2NESW SECTION 32 T13S-R17W
ELLIS COUNTY, KANSAS**

**KCC
AUG 14 2007
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**GEOLOGIST
WILLIAM B. BYNOG**

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**CONSERVATION DIVISION
WICHITA, KS**

FORMATION TOPS

FORMATION	DEPTH (LOGS)
STONE CORRAL	1248(+793)
TOPEKA	3008(-967)
PLATTSMOUTH	3230(-1189)
HEEBNER	3272(-1231)
LANSING A	3318(-1277)
B ZONE	3340(-1299)
C ZONE	3350(-1309)
E ZONE	3388(-1347)
G ZONE	3408(-1367)
H ZONE	3452(-1411)
I ZONE	3475(-1434)
J ZONE	3490(-1449)
K ZONE	3514(-1473)
L ZONE	3538(-1497)
ARBUCKLE	3558(-1517)
TOTAL DEPTH	3570(-1529)

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WICHITA KS

LITHOLOGY

3000-40 Limestone buff, hard, chalky, fossiliferous, poor porosity, no show

TOPEKA

3040-60 Limestone cream, firm, microcrystalline, chalky, poor porosity

3060-80 Shale gray, firm, argillaceous

3080-90 Limestone cream, firm, chalky, fossiliferous, poor porosity

3090-3120 Limestone buff, hard, dense

3120-40 Shale red, gray, firm

3140-80 Limestone buff, hard, very chalky, fossiliferous, tight, some Chert white

3180-3200 Shale black, firm, carbonaceous

3200-10 Limestone buff, hard, chalky, microcrystalline, poor porosity

3210-30 Shale gray, soft, abundant Pyrite

PLATTSMOUTH

3230-40 Limestone white, firm, chalky, fossiliferous, poor-fair porosity, spotty brown stain, good cut, show free oil

3240-65 Limestone white, hard, chalky, poor porosity, abundant Chert white

3265-70 Limestone white, very hard, dense, poor porosity, very spotty brown stain, poor cut

HEEBNER

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WICHITA, KS

3270-75 Shale black, firm, carbonaceous

3275-90 Shale red, green, firm, waxy

TORONTO

3290-3300 Limestone white, tan, hard, chalky, poor porosity, rare dead black stain, weak cut

3300-18 Shale as above

LANSING A ZONE

3318-30 Limestone white, hard, chalky, poor porosity, some poor vuggy porosity, spotty brown stain, fair cut

3330-40 Shale pale green, red, waxy

B ZONE

3340-50 Limestone light gray, cream, firm, chalky, oolitic, good moldic porosity, even to spotty brown stain, good cut, show free oil

3350-60 Limestone white, hard, dense, poor porosity, very spotty brown stain, fair cut

C ZONE

3360-70 Limestone tan, hard, microcrystalline, poor porosity, spotty brown stain, fair cut

3370-85 Limestone cream, very hard, dense

E ZONE

3385-3404 Limestone/ grainstone white, firm, chalky, fossiliferous, poor to fair intercrystalline porosity, some fair vuggy porosity, spotty brown stain, fair cut, show free oil

3404-08 Limestone white, hard, chalky, poor vuggy porosity, some Chert, white

G ZONE

3408-12 Limestone cream, firm, very oolitic, good moldic porosity, spotty to even brown stain, very good cut & odor, good show free oil

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WICHITA, KS

3412-30 Limestone white, cream, hard, chalky, dense, poor porosity

3430-34 Limestone gray, hard, microcrystalline, oolitic, poor moldic porosity, spotty to even brown stain, good cut & odor, show free oil

3334-50 Shale gray, green, as above

H ZONE

3350-60 Limestone cream, hard, cryptocrystalline, poor porosity, rare spotty brown stain, weak cut

3360-70 Limestone white, very hard, dense, as above abundant Chert white

3370-78 Shale as above

I ZONE

3378-86 Limestone white, hard, dense, microcrystalline, poor porosity, spotty brown stain, good cut, trace free oil

3386-90 Shale red, green, firm, abundant pyrite

J ZONE

3390-3500 Limestone white, firm, oolitic, fair moldic porosity, spotty brown stain, fair cut

3500-10 Limestone white, very hard, dense, abundant Chert white

3510-20 Shale as above

K ZONE

3520-35 Limestone white-cream, very hard, dense, abundant Chert white

3535-40 Shale red, green, firm, fissile

L ZONE

3540-50 Grainstone white, firm, oolitic, poor porosity, spotty brown stain, good cut

3550-60 Shale red, very soft

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WICHITA, KS

ARBUCKLE

3560-70

Dolomite buff, firm, microsucrosic-coarse crystalline, good intercrystalline porosity, good vuggy porosity, even brown stain, very good cut & odor, abundant free oil

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AUG 15 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

MAY 30 2007

22067

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5/19/07</u>	SEC <u>32</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:15 am</u>
LEASE <u>Hodgman</u>	WELL # <u>5</u>	LOCATION <u>I-70 + Taylor 1/2 S</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 E N.1/4</u>		KCC		

CONTRACTOR Dredco Rig 16

TYPE OF JOB Production String Top Stage

HOLE SIZE 2 7/8 T.D. 3570

CASING SIZE 5/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL D.V Tool DEPTH 1269

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 30 1/4 661

OWNER

AUG 14 2007

CONFIDENTIAL

CEMENT AMOUNT ORDERED 350 60% 6.96cl 1/4 #7

EQUIPMENT

PUMP TRUCK CEMENTER Shane, Bill

366 HELPER Robert

BULK TRUCK

396 DRIVER Doug Roberts

BULK TRUCK DRIVER

COMMON	<u>210</u>	@	<u>11.10</u>	<u>2331.00</u>
POZMIX	<u>140</u>	@	<u>6.20</u>	<u>868.00</u>
GEL	<u>18</u>	@	<u>16.65</u>	<u>299.70</u>
CHLORIDE		@		
ASC		@		
<u>Fl Seal</u>	<u>87</u>	@	<u>2.00</u>	<u>174.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>371</u>	@	<u>1.90</u>	<u>704.90</u>
MILEAGE	<u>109/sk/mile</u>			<u>934.92</u>
TOTAL				<u>5,312.52</u>

REMARKS:

Rat Hole 15 sks

Mouse Hole 10 sks

Candrod Plug @ 1500 psi

Float held

Cement did Circulate

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>955.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>28</u>	@	<u>6.00</u>	<u>168.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1123.00

CHARGE TO: Drexco

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thanks!

[Signature]

SIGNATURE _____

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AUG 15 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

22066

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5/19/07</u>	SEC. <u>32</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>1:10 a.m.</u>
LEASE <u>Hoffman</u>	WELL # <u>5</u>	LOCATION <u>Toulon # + I-70</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 S 1/2 E Ninto</u>		KCC		

CONTRACTOR Bredco Rig #10 OWNER _____ AUG 14 2007

TYPE OF JOB Production string Bottom Stage **CONFIDENTIAL**

HOLE SIZE 7 7/8 T.D. 3570 CEMENT AMOUNT ORDERED 100 60/40 6% Gel 1/4 #Fl.

CASING SIZE 5 1/2 DEPTH 3562 100 ASC 2% Gel

TUBING SIZE _____ DEPTH _____ 500 Gal WFR-2

DRILL PIPE _____ DEPTH _____

TOOL D.V. Tool DEPTH 1269

PRES. MAX _____ MINIMUM _____ COMMON 60 @ 11.10 666.00

MEAS. LINE _____ SHOE JOINT 80.45 POZMIX 40 @ 6.20 248.00

CEMENT LEFT IN CSG. 80.45 GEL 7 @ 16.65 116.55

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT 83 661 ASC 100 @ 13.75 1375.00

EQUIPMENT _____ @ _____

PUMP TRUCK CEMENTER Shane, Bill WFR-2 500 Gal @ 1.00 500.00

366 HELPER Robert Flo Seal 25 # @ 2.00 50.00

BULK TRUCK _____ @ _____

378 DRIVER Rocky _____ @ _____

BULK TRUCK _____ @ _____

410 DRIVER Chris Beck _____ @ _____

HANDLING 117 @ 1.90 222.30

MILEAGE .09/54/mile 294.84

TOTAL 3472.69

REMARKS:

Insert @ 3481.55

Landal Aug @ 1300 psi

Float Held!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1610.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 28 @ 6.00 168.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1778.00

CHARGE TO: Berexco

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Triplex Shoe 1550.00

D.V. Tool @ 4,000.00

4 @ - Basket @ 165.00 660.00

2 @ - Turbo Cents @ 245.00 490.00

Catchdown Assembly @ 410.00

_____ @ _____

TOTAL 7,110.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!
Et J. Cabel
SIGNATURE _____

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PRINTED NAMES CORPORATION COMMISSION

AUG 15 2007

ALLIED CEMENTING CO., INC. 22057

MAY 17 2007

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5/11/07</u>	SEC. <u>32</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>8:40 pm</u>
LEASE <u>Hoffman</u>	WELL # <u>5</u>	LOCATION <u>I-70 & Toulon 15</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)			<u>1/2 E Ninto</u>				

KCC

AUG 14 2007

CONTRACTOR Bredco Rig 10
 TYPE OF JOB Surface Sub
 HOLE SIZE 12 1/4 T.D. 323
 CASING SIZE 8 5/8 DEPTH 323
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 19 1/2 bbl

OWNER
 CEMENT
 AMOUNT ORDERED 220 Com 3% CC
2% Gel

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COMMON	<u>220</u>	@	<u>11.10</u>	<u>2442.00</u>
POZMIX		@		
GEL	<u>A</u>	@	<u>1665</u>	<u>166.60</u>
CHLORIDE	<u>7</u>	@	<u>46.50</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>231</u>	@	<u>1.90</u>	<u>438.90</u>
MILEAGE	<u>94/sk/mile</u>			<u>415.00</u>
TOTAL				<u>3689.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER Robert
 BULK TRUCK
 # 345 DRIVER Rocky
 BULK TRUCK
 # DRIVER

REMARKS:

Cement Circ!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>215.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>6.00</u>	<u>120.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>935.00</u>

CHARGE TO: Berex co
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 5/8 Wood Plug</u>	@		<u>60.00</u>
		@		
		@		
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Maw B. Jubaer

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 PRINTED NAME
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