

ORIGINAL

CONFIDENTIAL

Operator Name: Rama Operating Co., Inc. Lease Name: Harris Well #: 1-24
 Sec. 24 Twp. 29 S. R. 14 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Dual Induction, Dual Comp. Porosity, Micro, Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Herrington	2180	-203
Topeka	3420	-1443
Heebner	3788	-1811
Lansing	3983	-2006
Arbuckle	4664	-2687

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	300	60/40	250	2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Lease No.	Date
Well #	1-24
Field Order #	17930
Station	PRATT
Casing	2 7/8
Depth	301
County	BARBER PRATT
State	KS
Type Job	CNW - SIP
Formation	
Legal Description	24-29-14w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	2 7/8	Tubing Size		Shots/Ft	Cmt	Acid	250SK 60/100/2	RATE	PRESS	ISIP
Depth	301	Depth		From	To	Pre Pad	1.18 FT 3	Max		5 Min.
Volume	19.25	Volume		From	To	Pad		Min		10 Min.
Max Press	500	Max Press		From	To	Frac		Avg		15 Min.
Well Connection	PIC	Annulus Vol.		From	To			HHP Used		Annulus Pressure
Plug Depth		Packer Depth		From	To	Flush	18 Bbl.	Gas Volume		Total Load

Customer Representative	KENNY MCGUIRE	Station Manager	SCOTTY	Treater	BOBBY
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Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
17930	DRAKE	0200			IDENTICAL		ON LOCATION - SAFETY MEETING
17930	CLARK	0200			2000		Run 7.15. 8 1/2 x 23" Csg.
17930	LACHANCE	0205			KCC		Csg ON BOTTOM
		0210					Hook up to Csg / BRICK CIRC. w/PIC
		0220	100		10	4.5	H2O AHEAD
		0225	300		6.5	6.5	MIX CMT. @ 15.0" / GAL.
		0240					RELEASE PLUG.
		0242	200			5.0	START DISP.
		0245	205				PLUG DOWN
							CIRCULATION THRU JOB
							CIRCULATED CMT. TO PIT
							JOB COMPLETE
							THANKS
							BOBBY

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 27 2008
CONSERVATION DIVISION
WICHITA KS

Customer: <i>Ramak</i>	Lease No.:	Date:
Lease: <i>HARIS</i>	Well #: <i>1-24</i>	<i>7-17-08</i>
Field Order #:	Station: <i>Pest</i>	Casing: <i>D.P.</i>
<i>1821e</i>		Depth: <i>4660</i>
Type Job: <i>ENW P.T.A.</i>	Formation:	County: <i>PRAH</i>
		State: <i>KS</i>
		Legal Description: <i>29-29-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <i>D.P.</i>	Tubing Size:	Shots/Ft:		Acid:	ACT	RATE	PRESS
Depth:	Depth:	From:	To:	Pre Pad:	Max:		ISIP
Volume:	Volume:	From:	To:	Pad:	Min:		10 Min.
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min.
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure
Plug Depth:	Packer Depth:	From:	To:	Flush:	Gas Volume:		Total Load

Customer Representative:	Station Manager: <i>DRUE Scott</i>	Treater: <i>Robert Sullivan</i>
Service Units: <i>19867 19903 19905 19826 19860</i>		
Driver Names: <i>Sullivan Metal Bolas</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Flow Rate	Service Log
<i>0100 AM</i>					<i>on loc Safety meeting</i>
					<i>P.T.A.</i>
<i>0155</i>	<i>300</i>		<i>10</i>	<i>5-5</i>	<i>1st Plug @ 4660' w/ 50 sk 60/40 p02</i>
			<i>12</i>		<i>BT H²⁰ SPACER</i>
			<i>5</i>		<i>MIX CNT</i>
			<i>5</i>		<i>H²⁰ SPACER</i>
<i>0210</i>			<i>55</i>		<i>MUD DISP</i>
					<i>2nd 300' w/ 50 sk 60/40 p02</i>
<i>0712</i>	<i>200</i>		<i>10</i>	<i>5</i>	<i>BT H²⁰ SPACER</i>
			<i>12</i>		<i>MIX CNT</i>
<i>0720</i>			<i>5</i>	<i>5</i>	<i>DISP</i>
					<i>3rd 350' w/ 50 sk 60/40 p02</i>
<i>0740</i>	<i>200</i>		<i>10</i>	<i>5</i>	<i>BT H²⁰ SPACER</i>
			<i>12</i>		<i>MIX CNT</i>
<i>0745</i>			<i>1</i>		<i>DISP</i>
<i>0835</i>	<i>0</i>		<i>5</i>	<i>3</i>	<i>4" TOP 60' w/ 20 sk</i>
<i>0950</i>			<i>6</i>	<i>3</i>	<i>Plug R.H. M.H.</i>
					<i>Job Complete</i>
					<i>Thank you</i>