

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3911	API No. 15 - 151-22,303 - 5000
Name: Rama Operating Co., Inc.	County: Pratt
Address: P.O. Box 159	Ne -Se - Nw - Ne Sec. 24 Twp. 29 S. R. 14 East 7 West
City/State/Zip: Stafford, KS. 67578	800 feet from S / (N) (circle one) Line of Section
Purchaser:	1,585 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Robin L. Austin	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 234-5191	(circle one) NE) SE NW SW
Contractor: Name: Sterling Drilling Company	Lease Name: Harris Well #: 1-24
License: 5142	Field Name: Coats
Wellsite Geologist: Joshua Austin	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1964 Kelly Bushing: 1977
New Well Re-Entry Workover	Total Depth: 4,760 Plug Back Total Depth: 4,760
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 300 Feet
Gas ENHR SIGNFIDENTIAL	Multiple Stage Cementing Collar Used? Yes ▼No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: 2 6 2008	If Alternate II completion, cement circulated from
	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PANH 1075-08
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Bullseye Oilfield
,	Lease Name: Clark SWD License No.: 31056
7-02-08 7-17-08 Spud Date or Date Reached TD Completion Date or	Quarter Nw Sec. 10 Twp. 26 S. R. 12 East West
Recompletion Date Recompletion Date	County: Pratt Docket No.: D-21,405
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
	late the oil and gas industry have been fully complied with and the statements
Signature: XI 1 Date: 7-28-02	KCC Office Use ONLY
10th 1	Lotto of Odiffication of the Control
Subscribed and sworn to before me this day of	If Denied, Yes Date:
15 200 X	Wireline Log Received KANSAS CORPORATION COMM
Notary Public: Allun Sl.	UIC Distribution AUG 2 7 2008
Date Commission Expires: 5-/-// A NOTA	DV DUDLIC CALCULATION
	DAWN SCHREIBER Annt Fro 5-1-// WICHITA, KS

DAWN SCHREIBER My Appt. Exp. _5-1-11



Side Two



Operator Name:	Rama Operatir	ng Co., Inc.	Lease N	Name: Harris		***************************************	Well #: 1-24			
Sec. 24 Twp. 29	S. R. <u>14</u>	☐ East	County:	Pratt		and a second real real real real real real real real				
ested, time tool open a emperature, fluid recov	ind closed, flowing ery, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	whether shu	at-in pressure r	eached sta	itic level, hydro	static pressure	s, bottom hole		
rill Stem Tests Taken (Attach Additional Sh	eets)	✓ Yes □ No		 ✓ Log	Formation	(Top), Depth a	nd Datum	Sample		
amples Sent to Geolo	,	✓ Yes ✓ No		Name			Тор	Datum		
ores Taken	gical Survey	Yes No		Herrington			2180	-203		
lectric Log Run (Submit Copy)		✓ Yes No		Topeka			3420	-1443		
st All E. Logs Run:				Heebner			3788	-1811		
Dual Induction, Sonic	Dual Comp.	Porosity, Micro,		Lansing Arbuckle	y 30		3983 4664	-2006 - 2687		
		CASING Report all strings set-o	RECORD onductor, surf		Used e, production	ı, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F		tting epth	Type of Cement	# Sacjs Used	Type and Percent Additives		
Surface	12 1/4	8 5/8	24			60/40	250	2 % gel		
	-									
į.		ADDITIONAL	CEMENTING	Ğ∕SQUEEZE P	RECORD		<u> </u>			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks U	Used Type and Percent Additives				r		
Plug Back TD Plug Off Zone	-			- ;		-				
Shots Per Foot		N RECORD - Bridge Plug ootage of Each Interval Per			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
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ate of First, Resumerd Pr	oduction, SWD or En	hr. Producing Meti	,	Flowing	Pumping	Gas Li	t Othe	er (Explain)		
stimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Bbls	. (Gas-Oil Ratio	Gravity		
sposition of Gas	METHOD OF CO	DMPLETION		Produc	tion Interval					
Vented Sold Sold (If vented, Submit	Used on Lease (ACO-18.)	Open Hole Other (Speci	Perf.	Dually Co	mp.	Commingled _				

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TREATMENT REPORT

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TREATMENT REPORT

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Lease /	ARIS.	行政法		Well #	1	-24			7	·	- حام	
Fyldrorder	#	PRIST				Casing	Depti	360	County	214	/ `	tate
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