

8/31/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/11/07	5/16/07	5/17/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-27179-0000
 County: Wilson
 _____ n/2 - ne Sec. 28 Twp. 29 S. R. 17 East West
660 feet from S / N (circle one) Line of Section
1250 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Goins Well #: 28-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 933 Kelly Bushing: n/a
 Total Depth: 1150 Plug Back Total Depth: 1142.90
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1142.90
 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan ALT# NJ 22009
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 8/31/07
 Subscribed and sworn to before me this 31st day of August,
 2007.
 Notary Public: Dexa Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes No Date: _____
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 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Goins Well #: 28-2
 Sec. 28 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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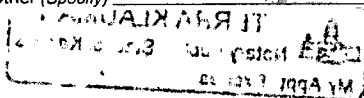
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1142.90	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1045-1048/996-998/989-991	300gal 15%HCLw/ 23 bbls 2%kcl water, 561bbls water w/ 2% KCL, Biocide, 9400# 20/40 sand	1045-1048/996-998
			989-991
4	887-889/856-858/696-698	300gal 15%HCLw/ 26 bbls 2%kcl water, 672bbls water w/ 2% KCL, Biocide, 8888# 20/40 sand	887-889/856-858
			696-698
4	634-638/618-622	300gal 15%HCLw/ 31 bbls 2%kcl water, 612bbls water w/ 2% KCL, Biocide, 10588# 20/40 sand	634-638/618-622

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1070</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6/20/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>80bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1731**

FIELD TICKET REF # _____

FOREMAN Joe

621280

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-07	Goins 28-2	28	29	17	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	4:30	6:30		903427		3	<i>[Signature]</i>
Maverick D		6:00		903197		1.5	<i>[Signature]</i>
Tyler G		6:30		903103		3	<i>[Signature]</i>
Paul H		6:15		903139	932452	1.75	<i>[Signature]</i>
Gary C		6:30		931500		2	<i>[Signature]</i>
Craig G		7:15		extra		2.75	<i>[Signature]</i>

JOB TYPE Low strings HOLE SIZE 6 3/4 HOLE DEPTH 1150 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1142.90 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.22 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head Ran 1 sk gal of 12 bbl dye of 135 SKS of cement To get dye to surface. Flush pump. Pump wiper plug to bottom of Setback shoe

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1142.90	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Flant shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	1.5 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	127 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Bottle 3 1/2 #3</u>	
1126	1	OWG Blend Cement <u>4 1/2 wiper plug</u>	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 sk	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	<u>7oz gel</u>	City Water	
903139	1.75 hr	Transport Truck	
932452	1.75 hr	Transport Trailer	
931500	2 hr	80 Vac	

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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 28	T. 29	R. 17		
API #	205-27179	County:	Wilson		374'	slight blow
Elev:	933'	Location	Kansas		436'	slight blow
					529'	3 - 1/2" 10.9
Operator:	Quest Cherokee, LLC				560'	slight blow
Address:	9520 N. May Ave, Suite 300				622'	slight blow
	Oklahoma City, OK. 73120				653'	slight blow
Well #	28-2	Lease Name	Goins		715'	12 - 3/4" 49.3
Footage Location	660 ft from the		N	Line	839'	2 - 3/4" 20
	1250 ft from the		E	Line	901'	2 - 3/4" 20
Drilling Contractor:	TXD SERVICES LP				994'	8 - 3/4" 40
Spud Date:	5/11/2007	Geologist:			1025'	12 - 3/4" 49.3
Date Comp:	5/16/2007	Total Depth:	1149'		1056'	13 - 3/4" 51.4
Exact spot Location:	N/2 NE				1149'	10 - 3/4" 44.8

	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	shale	253	256	shale	633	635
shale	3	49	lime	256	320	b.shale	635	637
coal	49	51	shale	320	368	coal	637	638
shale	51	53	lime	368	415	shale	638	640
lime	53	61	shale	415	450	lime	640	643
shale	61	65	coal	450	451	shale	643	700
lime	65	83	shale	451	470	coal	700	701
shale	83	85	sand	470	488	shale	701	705
coal	85	86	shale	488	503	sand	705	726
shale	86	90	sand	503	519	shale	726	729
lime	90	92	shale	519	521	sand	729	735
shale	92	122	lime	521	524	shale	735	740
lime	122	192	coal	524	525	sand	740	744
shale	192	193	lime	525	555	shale	744	746
b.shale	193	195	shale	555	556	sand	746	754
shale	195	198	b.shale	556	558	shale	754	758
lime	198	200	shale	558	564	sand	758	780
shale	200	209	coal	564	594	shale	780	785
coal	209	210	lime	594	620	sand	785	800
shale	210	214	shale	620	621	shale	800	810
lime	214	242	b.shale	621	622	coal	810	811
shale	242	251	shale	622	624	shale	811	865
b.shale	251	253	lime	624	633	b.shale	865	866

214-242' water, 785-800' odor

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	866	867						
coal	867	868						
shale	868	869						
sand	869	870						
shale	870	874						
sand	874	879						
shale	879	894						
coal	894	896						
shale	896	913						
coal	913	914						
shale	914	978						
sand	978	987						
shale	987	992						
coal	992	994						
shale	994	998						
coal	998	999						
shale	999	1014						
sand	1014	1037						
shale	1037	1042						
sand	1042	1052						
mississippi	1052	1149						

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