

8/23/09

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

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Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/9/07</u>	<u>5/12/07</u>	<u>5/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26921-0000
County: Neosho
_____ - se - sw Sec. 15 Twp. 27 S. R. 19 East West
990 feet from (S) N (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Dillow, Lewis B. Well #: 15-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 945 Kelly Bushing: n/a
Total Depth: 1023 Plug Back Total Depth: 1016
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1016
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AKH W 2-2009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/23/07
Subscribed and sworn to before me this 23rd day of August,
2007.
Notary Public: Denise V. Venneman

Date Commission Expires:

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Dillow, Lewis B. Well #: 15-1
 Sec. 15 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1016	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	634-636/601-604	300gal 15%HCL/w/ 22 bbls 2%kcl water, 466bbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	634-636/601-604
4	507-511/495-499	300gal 15%HCL/w/ 39 bbls 2%kcl water, 656bbls water w/ 2% KCL, Biocide, 10300# 20/40 sand	507-511/495-499

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>678</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>waiting on pipeline</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SS 621360

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TICKET NUMBER 2157

FIELD TICKET REF # _____

FOREMAN Dwayne

15 13320921

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-14-07	Dillow Lewis B. 15-1	15	27	19	ND

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	10:00		901640		3 hr	<i>[Signature]</i>
Craig	7:00	10:00		903103		3 hr	<i>[Signature]</i>
Maurick	7:00	10:00		903197		3 hr	<i>[Signature]</i>
Gary C	7:00	10:00		931500		3 hr	<i>[Signature]</i>
Bill B	6:30	10:00		931615		3.5 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1023 CASING SIZE & WEIGHT 4 1/2 10.5[#]
 CASING DEPTH 1016 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.20 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Break circulation then Pump 100[#] Premium Gel Followed By 12 150[#] /
Aye Marker and Start cement Pump 125 Sacks Cement to
get Aye Marker Back then Stop and wash out Pump then
Pump wiper Plug to Bottom and Set Float Shoe

1016'	4 1/2 Casing
5	4 1/2 Centralizers
1	4 1/2 Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	121 Sack	Portland Cement	
1124		100# 202 Blended Cement Wiper Plug	
1126	1	100# Blended Cement FRAC Baffle 3 1/2	
1110	13 Sack	Gilsonite	
1107	1 Sack	Flo-Seal	
1118	1 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Sack	Sodium Silicate Cal chloride	
1123	5000 Gal	City Water	
931615	3.5 hr	Transport Trailer 80 Vac	
931500	3 hr	Transport Trailer	
		80 Vac	

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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	15	T.	27	R.	19		
API #	133-26921	County:	Neosho	405'	no blow				
Elev:	945'	Location	Kansas	467'	no blow				
				498'	no blow				
Operator:	Quest Cherokee, LLC			529'	no blow				
Address:	9520 N. May Ave, Suite 300			580'	no blow				
	Oklahoma City, OK 73120			591'	no blow				
Well #	15-1	Lease Name	Dillow, Lewis B.	622'	no blow				
Footage Location	990 ft from the		S	Line	653'	no blow			
	1650 ft from the		W	Line	684'	no blow			
Drilling Contractor:	TXD SERVICES LP			715'	no blow				
Spud Date:	NA	Geologist:		746'	no blow				
Date Comp:	5/12/2007	Total Depth:	1025'	777'	no blow				
Exact spot Location:	SE SW			808'	no blow				
				870'	no blow				
	Surface	Production		915'	no blow		mississ		
Size Hole	12-1/4"	6-3/4"		932'	3 - 1/2"		10.9		
Size Casing	8-5/8"	4-1/2"		1025'	1 - 1/2"		6.27		
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	399	400	shale	608	612
clay,lime	1	21	lime	400	432	sand/shale	612	614
lime	21	32	shale	432	433	sand	614	618
shale	32	39	b.shale	433	435	shale	618	637
lime	39	79	shale	435	477	coal	637	638
shale	79	83	coal	477	478	shale	638	648
lime	83	108	shale	478	480	coal	648	649
shale	108	110	lime	480	494	shale	649	656
lime	110	124	shale	494	495	sand	656	662
shale	124	204	b.shale	495	497	shale	662	669
sand	204	215	shale	497	505	sand/shale	669	672
shale	215	238	lime	505	510	sand	672	680
sand/shale	238	240	shale	510	512	shale	680	691
lime	240	244	coal	512	513	sand	691	697
shale	244	250	shale	513	525	shale	697	705
lime	250	258	sand/shale	525	540	sand	705	716
shale	258	294	shale	540	552	shale	716	722
lime	294	302	sand	552	558	sand	722	738
shale	302	308	sand/shale	558	564	sand/shale	738	750
lime	308	317	shale	564	585	sand	750	769
shale	317	393	sand	585	594	shale	769	784
lime	393	397	shale	594	602	sand	784	787
b.shale	397	399	sand/shale	602	608	sand/shale	787	

506' added water, 722' odor

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	790	804						
shale	804	814						
lime	814	815						
shale	815	817						
sand	817	821						
sand/shale	821	827						
sand	827	833						
shale	833	854						
sand	854	864						
coal	864	865						
sand/shale	865	879						
sand/shale	879	887						
shale	887	915						
lime/mississ	915	1025						

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879-887' odor, 915-1025' odor

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