

8/27/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Phil Askey

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/1/07 5/11/07 5/23/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 063-21658-00-00  
County: Gove  
NE NW SE SW Sec. 32 Twp. 15 S. R. 26  East  West  
1639 feet from S (N) (circle one) Line of Section  
1743 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Cheney Well #: 1-32  
Field Name: Wildcat

Producing Formation: Mississippi Warsaw Dolomite  
Elevation: Ground: 2611' Kelly Bushing: 2616'  
Total Depth: 4664' Plug Back Total Depth: 4570'  
Amount of Surface Pipe Set and Cemented at 220' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2060' Feet  
If Alternate II completion, cement circulated from 2060'  
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AHINS 27609  
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 800 bbls  
Dewatering method used Allow to Evaporate

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

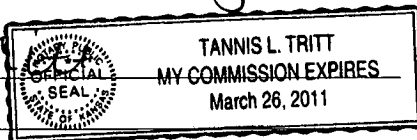
Title: President/COO Date: 8/27/07

Subscribed and sworn to before me this 27<sup>th</sup> day of August

20 07

Notary Public: Tannis L. Tritt

Date Commission Expires: 3-26-2011



KCC Office Use ONLY

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 27 2007

CONSERVATION DIVISION  
WICHITA, KS

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Operator Name: Mull Drilling Company, Inc. Lease Name: Cheney Well #: 1-32  
 Sec. 32 Twp. 15 S. R. 26  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>ELI: CDL/CNL, DIL, Sonic &amp; Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2046</td> <td>+ 570</td> </tr> <tr> <td>Lansing</td> <td>3892</td> <td>- 1276</td> </tr> <tr> <td>Marmaton</td> <td>4246</td> <td>- 1630</td> </tr> <tr> <td>Cherokee Shale</td> <td>4420</td> <td>- 1804</td> </tr> <tr> <td>Mississippian</td> <td>4486</td> <td>- 1870</td> </tr> </table>	Name	Top	Datum	Anhydrite	2046	+ 570	Lansing	3892	- 1276	Marmaton	4246	- 1630	Cherokee Shale	4420	- 1804	Mississippian	4486	- 1870
Name	Top	Datum																	
Anhydrite	2046	+ 570																	
Lansing	3892	- 1276																	
Marmaton	4246	- 1630																	
Cherokee Shale	4420	- 1804																	
Mississippian	4486	- 1870																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	220'	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4658'	SMD	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2060'	SMD	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4	4488' - 4510'			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	4539'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5/23/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	27	0	0		37.8	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**AUG 27 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

30619

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend  
Ass City

DATE <u>5-1-07</u>	SEC. <u>32</u>	TWP. <u>15</u>	RANGE <u>26</u>	CALLED OUT <u>4:00PM</u>	ON LOCATION <u>7:00PM</u>	JOB START <u>7:15PM</u>	JOB FINISH <u>7:30PM</u>
LEASE <u>Cheney</u> WELL # <u>1-32</u> LOCATION <u>Utica 3W 2 1/2 N 1/2 W 2 1/4 N</u>				COUNTY <u>Gove</u>	STATE <u>Kansas</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>West into</u>			

CONTRACTOR W W Drilling  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 220'  
 CASING SIZE 8 3/8" DEPTH 219'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 13.3 BBLs

OWNER Mull Drilling Co. Inc.  
 CEMENT  
 AMOUNT ORDERED 160 yd Common  
3% cc 2% gel

EQUIPMENT  
None  
 PUMP TRUCK CEMENTER W W Drilling  
 # 224 HELPER Jim Weigher  
 BULK TRUCK  
 # 342 DRIVER Randy Poy  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>160 yd</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3 yds</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 yd</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168 yd</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 yd</u>	@	<u>3.6</u>	<u>544.32</u>
TOTAL				<u>2922.47</u>

REMARKS:

Ran 8 3/8 casing to bottom  
Circulate w rig mud. Hook up to  
pump tank & mixed 160 yd common  
3% cc 2% gel. Shut down change  
valves over & release 8 3/8 TWP.  
Displaced plug with 13.3 BBLs  
fresh H<sub>2</sub>O. Cement did circulate.

SERVICE

DEPTH OF JOB	<u>219'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>36</u>	@	<u>6.00</u> <u>216.00</u>
MANIFOLD		@	
<u>Head rental</u>		@	<u>100.00</u> <u>100.00</u>
		@	

CHARGE TO: Mull Drilling Co. Inc.  
 STREET P.O. Box 2758  
 CITY Wichita STATE Kansas ZIP 67201-2758

TOTAL 1131.00

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 TWP</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		

TOTAL 60.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature] [Signature]  
 PRINTED NAME Lonnie Lang

Thank you!



CHARGE TO: **MULL DRUG. Co.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION  
**AUG 27 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET

No 12178

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. **NESS CITY, KS**  
 2.  
 3.  
 4. REFERRAL LOCATION

WELL PROJECT NO. **1-32**  
 LEASE **CHEWY**  
 COUNTY/PARISH **GOVE**  
 STATE **Ks**  
 CITY  
 DATE **5-19-07**  
 OWNER **SAME**

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR **H-D**  
 RIG NAME/NO.  
 SHIPPED VIA **CT**  
 DELIVERED TO **LOCATION**  
 ORDER NO.

WELL TYPE **OIL**  
 WELL CATEGORY **DEVELOPMENT**  
 JOB PURPOSE **COMBAT PORT COLLAR**  
 WELL PERMIT NO.  
 WELL LOCATION **UTCA, KS - 3m, S1/2W, W 2ND**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	40	ME		4.00	160.00
577		1			PUMP SERVICE	1	JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB		400.00	400.00
330		1			SWIFT MULTE-DENSITY STANDARD	200	SKS		14.50	2900.00
276		1			FLOPPY	50	LBS		1.25	62.50
290		1			D-ADR	2	GAL		32.00	64.00
581		1			SERVICE CHARGE COMBAT	200	SKS		1.10	220.00
583		1			DRAWAGE	19970	LBS	399.4	1.00	399.40

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **5-19-07** TIME SIGNED **0800** P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5055.90
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gove TAX 7.05%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				241.57
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 5297.147

SWIFT OPERATOR **WANE WILSON** APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!

05/29/2007 14:54 FAX 7197878994 MDC-CHEWY\_WELLS.CO MDC WICHITA 001/002

**JOB LOG**

**SWIFT Services, Inc.**

DATE **5-19-07** PAGE **1/3**

CUSTOMER **MOLE DRILG. Co.** WELL NO. **1-32** LEASE **CHEWY** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **12178**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								TUB-2 7/8 CSG-5 1/2" PORT COLLAR = 2060'
	0920				✓		1000	PSI TEST CASE 16 - HELA
		3	2				300	
	0925	3	2	✓			300	OPEN PORT COLLAR - ZWT RATE
	0930	4	111	✓			300	MIX CEMENT 200 SLS SMD 1/4 #/sq FLOCCLE
	1010	3 1/2	11	✓			425	DISPLACE CEMENT
	1020				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELA
								CIRCULATE 65 SLS CEMENT TO POT
	1035	3	25	✓			400	RUN 4 JS - CIRCULATE CLEAR
								WASH TRUCK
								PULL TOOL
	1130							JOB COMPLETE

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OPERATION DIVISION  
WICHITA KS  
RECEIVED COMMISSION

THANK YOU  
WARRE, DUSTY, JEFF

*[Handwritten Signature]*  
*[Handwritten Signature]*  
*[Handwritten Signature]*  
HD OILFIELD INC.



CHARGE TO: **MULL DRIG. Co., Inc.**  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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**AUG 27 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET No **12145**  
 PAGE 1 OF 2

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**AUG 27 2007**  
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1. SERVICE LOCATIONS <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>1-32</b>	LEASE <b>CHENEY</b>	COUNTY/PARISH <b>GOVE</b>	STATE <b>Ks</b>	CITY <b>WICHITA, KS</b>	DATE <b>5-11-07</b>	OWNER <b>SAME</b>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>WW DRIG</b>		RIG NAME/NO.	SHIPPED <b>VIA</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3. WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRENG</b>	WELL PERMIT NO.	WELL LOCATION <b>NW/UTDA, KS</b>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	40		ME		4.00	160.00
578		1			PUMP SERVICE	1		JOB	4660	1250.00	1250.00
280		1			FLOCHECK - 21	1000		GA		2.75	2750.00
400		1			GUIDE SHOE	1		EA	5 1/2"	140.00	140.00
402		1			CENTRALISAS	12		EA		95.00	1140.00
403		1			CEMENT CASSET	1		EA		290.00	290.00
404		1			PORT COLLAR TOP JT # 62	1		EA	2060	2300.00	2300.00
410		1			TOP PLUG	1		EA		100.00	100.00
413		1			ROTO WALL SCRATCHES	20		EA		40.00	800.00
415		1			INSIDE FLOAT COLLAR W/FOLUP	1		EA		330.00	330.00
416		1			BOTTOM PLUG	1		EA		160.00	160.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Lory Omb*  
 DATE SIGNED **5-11-07** TIME SIGNED **1330**

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	9670.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE TOTAL #2	3645.90
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Subtotal	13,315.90
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	795.170
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	14,111.160

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: *Wayne Wilson* APPROVAL: \_\_\_\_\_

**Thank You!**

8/5/21/2007 14:23 FAX 7197678994 MDC-CHEY\_WELLS\_CD MDC-WICHITA 001/003



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12145

CUSTOMER: MULL DRUG Co. EX  
WELL: CHEWY 1-32  
DATE: 5-11-07  
PAGE 2 OF 2

PKG REFERENCE	SECONDARY REFERENCE / COMMENTS	QTY	UNIT	DESCRIPTION	CUBIC FEET	TON MILES	PRICE	AMOUNT	
330		1		SWIFT MULTI-DRY STAGERS	200 SKS		14.50	2900.00	
276		1		FLOELE	50 WS		1.25	62.50	
290		1		D-ADR	2 GAL		32.00	64.00	
					KCC AUG 27 2007 CONFIDENTIAL		RECEIVED KANSAS CORPORATION COMMISSION AUG 27 2007 CONSERVATION DIVISION WICHITA, KS		
581		1		SERVICE CHARGE	200		1.10	220.00	
583		1		TOTAL WEIGHT	399.4	40	1.00	399.40	
<b>GRAND TOTAL</b>								<b>3645.90</b>	

JOB LOG

SWIFT Services, Inc.

DATE 5-11-07 PAGE NO. 7

CUSTOMER MULL DRLS. Co. INC WELL NO. 1-32 LEASE CHEWY JOB TYPE 5 1/2" LONGSTRAWG TICKET NO. 12145

CHART NO.	TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
	1530							START 5 1/2" CASING IN WELL
								TD - 4662 SET = 4658 TP - 4660 5 1/2" 14 ST - 42' CENTRALISERS - 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 61 CMT BSKT - 62 PORT COLLAR = 2060 TOP JT # 62
	1755							DROPBALL - CALCULATE KOC ROTATE
	1932	6	5		✓		450	PUMP SPACER AUG 27 2007 " CONFIDENTIAL
	1933	6	24		✓		450	PUMP 1000 GAL FLOCHECK "
	1939	6	5		✓		450	PUMP SPACER "
	1945		2		✓			DROP BOTTOM PLUG - LOAD TOP PLUG
	1948		4 1/2					PLUG RH (10 SES) - MH
	1952	5	54		✓		350	MIX CEMENT (190 SES) SWS = 14.0 PPG "
	2004							WASH OUT PUMP - LEWES
	2005							RELEASE TOP PLUG
	2008	7	0		✓			DISPLACE PLUG
		6 1/2	102				650	SHUT OFF ROTATING
	2025	4	112.7				1250	PLUG DOWN
	2027						OK	RELEASE PSE - HELD WASH TRUCK TANKS
	2130							JOB COMPLETE WAVE, DUSTY, RYAN

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