

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/28/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

KCC
AUG 28 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/3/07</u>	<u>5/5/07</u>	<u>5/8/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC-019

API No. 15 - 133-26923-0000
County: Neosho
_____ ne _____ se Sec. 13 Twp. 29 S. R. 19 East West
2250 feet from N (circle one) Line of Section
450 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Harris, Frank W. Well #: 13-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 900 Kelly Bushing: n/a
Total Depth: 914 Plug Back Total Depth: 892.72
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 892.72
feet depth to surface w/ 91 sx cmt.

Drilling Fluid Management Plan *AFINS 2/3/09*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/28/07
Subscribed and sworn to before me this 28th day of August,
20 07.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 28 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Harris, Frank W. Well #: 13-1
 Sec. 13 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	892.72	"A"	91	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	801-804/747-749/741-743	300gal 15%HCLw/ 18 bbbls 2%kcl water, 491bbbls water w/ 2% KCL, Biocide, 11600# 20/40 sand	801-804/747-749 741-743
4	566-568/538-540/509-512/484-486	300gal 15%HCLw/ 30 bbbls 2%kcl water, 491bbbls water w/ 2% KCL, Biocide, 9400# 20/40 sand	566-568/538-540 509-512/484-486
4	393-397/380-384	300gal 15%HCLw/ 33 bbbls 2%kcl water, 591bbbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	393-397/380-384

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	864	n/a		
Date of First, Resumerd Production, SWD or Enhr. 6/22/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	19.7mcf	55.7bbls			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
AUG 28 2007
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TICKET NUMBER **2193**

FIELD TICKET REF # _____

FOREMAN Joe

621320

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
5-8-07	Harris Frank 13-1			13	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:15	6:30		903427		4.25	Joe Blum
MAURICE D	6:00	6:00		903197		3.75	Maurice D
Craig G	6:30	6:30		903103		4.25	Craig G
Gary C	6:00	6:00		931500		3.75	Gary C

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 915 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 892.72 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.23 DISPLACEMENT PSI _____ MIX PSI _____ RATE 41 bpm

REMARKS:

Installed cement head Ran 1 sk gal of E bbl dye & 91 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

892.72	ft 4 1/2 Casing
5	Centralizer
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903103	4.25 hr	Bulk Truck	
1104	85 SK	Portland Cement	
1124	2	60/50 POZ Blend Cement	Battles 3 1/2 #3
1126	1	OWC - Blend Cement	4 1/2 wiper plug
1110	9 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	Calcchloride
1123	7000 gal	City Water	
	hr	Transport Truck	
	hr	Transport Trailer	
931500	3.75 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 13	T. 29	R. 19					
API #	133-26923	County:	Neosho		281'	0			
	Elev: 900'	Location	kansas		312'	0			
Operator:	Quest Cherokee, LLC				405'	4 - 3/4"	28.3		
Address:	9520 N. May Ave, Suite 300				529'	4 - 3/4"	28.3		
	Oklahoma City, OK. 73120				560'	2 - 3/4"	20		
Well #	13-1	Lease Name	Harris, Frank		746'	2 - 3/4"	20		
Footage Location	2250 ft from the		S	Line	777'	2 - 3/4"	20		
	450 ft from the		E	Line	808'	17 - 1"	106		
Drilling Contractor:	TXD SERVICES LP				916'	17 - 1"	106		
Spud Date;	NA	Geologist:							
Date Comp:	5/5/2007	Total Depth:	916'						
Exact spot Location;	NE SE								
					KCC				
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	shale	342	355	shale	576	595
shale	4	37	lime	355	378	coal	595	596
b.shale	37	38	shale	378	386	shale	596	638
shale	38	64	b.shale	386	387	coal	638	639
lime	64	66	shale	387	388	shale	639	670
shale	66	130	lime	388	395	coal	670	671
lime	130	131	shale	395	397	shale	671	700
shale	131	166	b.shale	397	399	coal	700	701
lime	166	171	coal	399	400	shale	701	725
shale	171	176	shale	400	403	sand	725	733
lime	176	184	sand	403	409	shale	733	743
shale	184	217	shale	409	481	coal	743	744
sand	217	241	coal	481	482	shale	744	748
shale	241	271	shale	482	508	coal	748	749
coal	271	272	coal	508	509	shale	749	770
shale	272	277	shale	509	537	coal	770	771
lime	277	293	coal	537	538	shale	771	804
shale	293	294	shale	538	555	coal	804	806
lime	294	308	coal	555	556	shale	806	816
shale	308	318	shale	556	565	lime/mississ	816	916
coal	318	318.5	coal	565	566			
shale	318.5	330	shale	566	571			
sand	330	342	sand	571	576			

384' added water

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