

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 14 2007

8/8/09

CONFIDENTIAL

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: _____

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: G&F RESOURCES, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

4/18/07 5/9/07 6/21/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22580-01-00 CONSERVATION DIVISION

County STEVENS WICHITA, KS

SE - SE - SW Sec. 22 Twp. 32 S. R. 36 E W

500 Feet from S (circle one) Line of Section

2450 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name UPC Well # 22 #1H

Field Name _____

Producing Formation LOWER MORROW

Elevation: Ground 3057 Kelley Bushing 3068

Total Depth 8532 MD Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1670 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMINS 2/309
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbbs

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

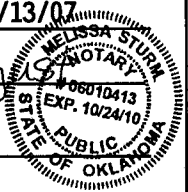
Title SR OPERATIONS ASSISTANT Date 8/13/07

Subscribed and sworn to before me this 13th day of August

2007

Notary Public Melissa Sturm

Date Commission Expires 10/24/2010



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name UPC

Well # 22 #1H

Sec. 22 Twp. 32 S.R. 36 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
NONE

Log Formation (Top), Depth and Datums Sample

Name Top Datum

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	9 5/8	36#	1670	LEAD, TAIL	450	SEE CMT TIX
INTERMEDIATE	8 3/4	7"	23#	6317	50/50POZ, G	155	SEE CMT TIX
PRODUCTION	6 1/4	4.5	11.6	8532	50/50 POZ	300	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	8200-8442, 7840-8082, 7480-7722,	5204G 7.5% HYDROCHLORIC ACID,	
4	7120-7362, 6760-7002, 6400-6642	225634G TREATED WTR, 258631G	
		TREATED WTR W/2016 100# SND-PREM	
		WHITE-40/70, BULK	

TUBING RECORD	Size 2 3/8	Set At 5753	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
SIWOPL	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 247	Gas Mcf 544	Water Bbls. 70	Gas-Oil Ratio 2200	Gravity 45.0
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

AUG 14 2007

HALLIBURTON

Cementing Job Summary

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2568432	Quote #:	Sales Order #: 5054648
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: UPC	Well #: 22#1H	API/UWI #: 151892258001	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 22 Township 32S Range 36W			
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CAIN, TEDDY	8.5	402630	CHAVEZ, ERIK Adrain	8.5	324693	DEETZ, DONALD E	8.5	389855
MCINTYRE, BRIAN C	8.5	106009						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10243558	50 mile	10547695	50 mile	54219	50 mile
54225	50 mile	6610U	50 mile	6612	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	19 - Apr - 2007	19:30	CST
Job depth MD	1670. ft	Job Depth TVD	Job Started	20 - Apr - 2007	03:17	CST
Water Depth		Wk Ht Above Floor	Job Completed	20 - Apr - 2007	04:34	CST
Perforation Depth (MD) From		To	Departed Loc	20 - Apr - 2007	06:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25					1670.		
Surface Casing	New		9.625	8.921	36.				1670.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,9-5/8 8RD	1	EA		
CLR,FLT,9-5/8 8RD 29.3-40PPF,2-3/4	1	EA		
CENTRALIZER-9-5/8"-CSG-12 1/4"-HINGED	10	EA		
COLLAR-STOP-9 5/8"-W/DOGS	1	EA		
KIT,HALL WELD-A	1	EA		
BASKET - CEMENT - 9-5/8 CSG X 12-1/4	1	EA		
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer				10.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			230.0	sacks	11.4	2.93	18.05		18.05	
	18.051 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.125 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (100003623)										
3	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			220.0	sacks	14.8	1.35	6.35		6.35	
	6.345 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.125 lbm	POLY-E-FLAKE (101216940)										
4	Displacement Fluid					bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job				
Rates												
Circulating		Mixing		Displacement		Avg. Job						
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature 								

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2568432	Quote #:	Sales Order #: 5054648
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: UPC	Well #: 22#1H	API/UWI #: 151892258001	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 22 Township 32S Range 36W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/19/2007 19:30							
Safety Meeting - Service Center or other Site	04/19/2007 20:15							
Crew Leave Yard	04/19/2007 21:00							
Arrive At Loc	04/19/2007 22:00							
Assessment Of Location Safety Meeting	04/19/2007 22:15							
Other	04/19/2007 22:20							RIG COMING OUT OF HOLE
Safety Meeting - Pre Rig-Up	04/19/2007 22:30							
Rig-Up Equipment	04/19/2007 22:35							
Rig-Up Completed	04/19/2007 23:00							
Other	04/19/2007 23:05							RIG OUT OF HOLE----- RIG UP CASING CREW
Start In Hole	04/20/2007 00:10							START 9 5/8 CASING AND FLOAT EQUIPMENT
Casing on Bottom	04/20/2007 02:15							
Circulate Well	04/20/2007 02:30							WITH RIG
Safety Meeting - Pre Job	04/20/2007 03:00							
Test Lines	04/20/2007 03:19							TEST LINES 2000 PSI
Pump Lead Cement	04/20/2007 03:22		6		120		145.0	230 SKS MID-CON PREMIUM PLUS @ 11.4#GAL

Sold To #: 302122

Ship To #: 2568432

Quote #:

Sales Order #:

5054648

SUMMIT Version: 7.10.386

Friday, April 20, 2007 05:06:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	04/20/2007 03:41		6.5		53		215.0	220 SKS PREMIUM PLUS @ 14.8#GAL
Drop Top Plug	04/20/2007 03:52							9 5/8 HWE 5 WIPER
Pump Displacement	04/20/2007 03:53		6		126		210.0	FRESH WATER
Cement Returns to Surface	04/20/2007 04:13		4		126		500.0	30 BBLS CIRCULATED TO SURFACE
Stage Cement	04/20/2007 04:17		2		126		500.0	SHUT DOWN STAGE CEMENT
Pump Displacement	04/20/2007 04:21		2		126		500.0	
Bump Plug	04/20/2007 04:32		2		126		1050.0	550 PSI-1050 PSI FINAL LANDING PRESSURE
Check Floats	04/20/2007 04:33							FLOAT HELD
End Job	04/20/2007 04:34							
Safety Meeting - Pre Rig-Down	04/20/2007 04:40							
Rig-Down Equipment	04/20/2007 04:45							
Rig-Down Completed	04/20/2007 05:45							
Safety Meeting - Departing Location	04/20/2007 06:30							

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WICHITA, KS

Sold To #: 302122

Ship To #: 2568432

Quote #:

Sales Order #: 5054648

SUMMIT Version: 7.10.386

Friday, April 20, 2007 05:06:00

AUG 14 2007

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2568432	Quote #:	Sales Order #: 5073043
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: UPC	Well #: 22#1H	API/UWI #: 151892258001	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 22 Township 32S Range 36W			
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CAIN, HENRY T	8.0	402630	GRAVES, JEREMY L	8.0	399155	SMITH, BOBBY Wayne	8.0	106036

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10825713	50 mile	54218	50 mile	75337	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job (Job) Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	28 - Apr - 2007	18:00 CST
Form Type BHST	On Location	28 - Apr - 2007	19:30 CST
Job depth MD 8800. ft Job Depth TVD 8800. ft	Job Started	29 - Apr - 2007	00:00 CST
Water Depth Wk Ht Above Floor 3. ft	Job Completed	29 - Apr - 2007	01:20 CST
Perforation Depth (MD) From To	Departed Loc	29 - Apr - 2007	03:30 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.75				1700.	6322.	1700.	5955.
Intermediate Casing (vertical)	Used		7.	6.366	23.		N-80		5422.		
Surface Casing	Used		9.625	8.921	36.				1700.		
Intermediate Casing (horizontal)	Used		7.	6.366	23.		N-80	5422.	6322.	5422.	5955.

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,7 8RD,4-1/4SSII,HPUJ	1	EA		
CLR,FLT,7 8RD 17-26PPF,2-3/4SSII	1	EA		
KIT,HALL WELD-A	2	EA		
PLUG,CMTG,TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)			25.00	bbbl	8.4	.0	.0	.0			
	990 gal/Mgal	FRESH WATER											
	1 gal/bbl	MUD FLUSH II LIQUID, 5 GAL PAIL (101579599)											
2	Lead Cement	POZ PREMIUM 50/50 - SBM (12302)			95.0	sacks	13.9	1.47	6.26		6.26		
	6.256 Gal	FRESH WATER											
	10 %	CAL-SEAL 60, BULK (100064022)											
	0.6 %	HALAD(R)-344, 50 LB (100003670)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	0.5 %	D-AIR 3000 (101007446)											
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)											
	5 lbm	GILSONITE, BULK (100003700)											
3	Tail Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)			60.0	sacks	15.8	1.16	5.01		5.01		
	5.014 Gal	FRESH WATER											
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)											
	0.6 %	HALAD(R)-344, 50 LB (100003670)											
4	Displacement Fluid				bbbl	8.33	.0	.0	.0				
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left in Pipe	Amount	40 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>									

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WICHITA KS

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AUG 14 2007

Cementing Job Log

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2568432	Quote #:	Sales Order #: 5073043
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: UPC	Well #: 22#1H	API/UWI #: 151892258001	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 22 Township 32S Range 36W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/28/2007 18:00							
Safety Meeting - Service Center or other Site	04/28/2007 19:00							
Arrive at Location from Other Job or Site	04/28/2007 19:30							
Assessment Of Location Safety Meeting	04/28/2007 19:30							casing going in the hole
Other	04/28/2007 19:30							casing crew on location
Other	04/28/2007 19:30							bulk trucks on location
Other	04/28/2007 19:30							Casing going in the hole. Float equipment started, before the cementer was on location.
Safety Meeting - Pre Rig-Up	04/28/2007 19:35							pump truck
Safety Meeting - Pre Rig-Up	04/28/2007 19:35							bulk trucks
Other	04/28/2007 22:45							Casing on bottom. Rig down casing crew. location
Safety Meeting	04/28/2007 23:45							
Start Job	04/29/2007 00:00							
Test Lines	04/29/2007 00:00						3000.0	kick outs 3000 burst 4350
Pump Spacer 1	04/29/2007 00:03		3.5	25			300.0	mud flush
Pump Lead Cement	04/29/2007 00:11		3.5	25			350.0	95 sk 13.9 #
Pump Tail Cement	04/29/2007 00:20		3.5	12.5			300.0	60 sk 15.8 #

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Cementing Job Log

CONSERVATION DIVISION
WICHITA, KS

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	04/29/2007 00:24							
Pump Displacement	04/29/2007 00:26		6	0			275.0	water
Other	04/29/2007 01:12		2	229		750.0	550.0	Slow down rate.
Bump Plug	04/29/2007 01:18		2	249		650.0	1500.0	
Check Floats	04/29/2007 01:19							float held
End Job	04/29/2007 01:20							
Safety Meeting - Pre Rig-Down	04/29/2007 01:25							
Safety Meeting - Departing Location	04/29/2007 03:30							
Depart Location for Service Center or Other Site	04/29/2007 03:30							Thank you for calling Halliburton. Bob Smith and crew.

Sold To #: 302122

Ship To #: 2568432

Quote #:

Sales Order #: 5073043

SUMMIT Version: 7.10.386

Sunday, April 29, 2007 01:30:00

AUG 14 2007

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2568432	Quote #:	Sales Order #: 5091924
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: UPC	Well #: 22#1H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DAHLQUIST, ERIC K	9	316597	FERGUSON, ROSCOE G	9	106154	LOPEZ, JUAN Rosales	9	198514
MCCOMAS, MATTHEW	9	409966	WILLE, DANIEL C	9	225409			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10415642	50 mile	54218	50 mile	54219	50 mile
75337	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/9/07	9	3						
TOTAL	<i>Total is the sum of each column separately</i>							

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	09 - May - 2007	02:00	CST
Job depth MD	8553. ft	Job Depth TVD	Job Started	09 - May - 2007	11:11	CST
Water Depth		Wk Ht Above Floor	Job Completed	09 - May - 2007	12:17	CST
Perforation Depth (MD) From		To	Departed Loc	09 - May - 2007	13:43	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.75				1700.	6322.	1700.	5955.
Intermediate Casing (vertical)	Used		7.	6.366	23.		N-80		5422.		
Surface Casing	New		9.625	8.921	36.				1700.		
Intermediate Casing (horizontal)	Used		7.	6.366	23.		N-80	5422.	6322.	5422.	5955.
Production Casing (Vertical Section)	Used		4.5	4.	11.6				5400.		
Production Casing (Horizontal Section)	New		4.5	4.	11.6				8553.		

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Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE-FLT- 4 1/2 8RD - HI-PORT	1	EA		
CLR,FLT,4-1/2 LG 8RD,9.5-13.5PPF,P-110	1	EA		
KIT,HALL WELD-A	2	EA		
PLUG,CMTG, TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		

HALLIBURTON

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Cementing Job Summary

CONSERVATION DIVISION
WICHITA KS

Description										Qty	Qty uom	Depth	Supplier		
BALL - RUBBER - 4-1/2 OD - INDICATING										1	EA				
Tools and Accessories															
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make		
Guide Shoe					Packer					Top Plug					
Float Shoe					Bridge Plug					Bottom Plug					
Float Collar					Retainer					SSR plug set					
Insert Float										Plug Container					
Stage Tool										Centralizers					
Miscellaneous Materials															
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc	%	
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty		
Fluid Data															
Stage/Plug #: 1															
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk				
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)			25.00	bbl	8.4	.0	.0	.0					
	990 gal/Mgal	FRESH WATER													
	1 gal/bbl	MUD FLUSH II LIQUID, 5 GAL PAIL (101579599)													
2	Tail Cement	POZ PREMIUM 50/50 - SBM (12302)			300.0	sacks	13.9	1.47	6.26		6.26				
	0.6 %	HALAD(R)-344, 50 LB (100003670)													
	0.1 %	WG-17, 50 LB SK (100003623)													
	10 %	CAL-SEAL 60, BULK (100064022)													
	0.5 %	D-AIR 3000 (101007446)													
	5 lbm	GILSONITE, BULK (100003700)													
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)													
	6.256 Gal	FRESH WATER													
3	2% KCL Displacement W/ Sugar 1#/bbl				50.00	bbl		.0	.0	.0					
	7 lbm/bbl	POTASSIUM CHLORIDE 7% (100001585)													
	1 lbm/bbl	SUGAR - GRANULATED, 10 LB BAG (101507884)													
4	2% KCL Displacement				82.00	bbl	8.33	.0	.0	.0					
	7 lbm/bbl	POTASSIUM CHLORIDE 7% (100001585)													
Calculated Values				Pressures				Volumes							
Displacement				Shut In: Instant				Lost Returns		Cement Slurry		Pad			
Top Of Cement				5 Min				Cement Returns		Actual Displacement		Treatment			
Frac Gradient				15 Min				Spacers		Load and Breakdown		Total Job			
Rates															
Circulating				Mixing				Displacement				Avg. Job			
Cement Left In Pipe				Amount	44.18 ft	Reason	Shoe Joint								
Frac Ring # 1 @				ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct							Customer Representative Signature								

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The Road to Excellence Starts with Safety

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Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: UPC	Well #: 22#1H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/08/2007 23:00							
Pre-Convoy Safety Meeting	05/09/2007 00:00					RECEIVED KANSAS CORPORATION COMMISSION		
Arrive At Loc	05/09/2007 02:00					AUG 4 2007		RIGGING UP TO RUN CASING
Assessment Of Location Safety Meeting	05/09/2007 02:15					CONSERVATION DIVISION WICHITA KS		
Rig-Up Equipment	05/09/2007 02:30							SPOT IN
Rig-Up Equipment	05/09/2007 09:30							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	05/09/2007 11:00							
Rig-Up Completed	05/09/2007 11:10							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	05/09/2007 11:13							4500 PSI
Pump Spacer 1	05/09/2007 11:16		4	25			700.0	MUD FLUSH
Pump Cement	05/09/2007 11:24		4	78.54			300.0	300SK OF 13.9# SLURRY
Clean Lines	05/09/2007 11:46							SHUT DOWN
Drop Top Plug	05/09/2007 11:49							AND BALL
Pump Displacement	05/09/2007 11:51		8	131.9			150.0	TREATED H2O: 2% KCL; FIRST 50BBL WITH 50LB OF SUGAR
Displ Reached Cmnt	05/09/2007 11:55		8	131.9			900.0	UP TO 1250PSI
Other	05/09/2007 12:04		5	131.9			1200.0	UP TO 1500PSI; SLOW RATE LAST 48BBL

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	05/09/2007 12:13		5	131.9			1550.0	UP TO 2500PSI
Check Floats	05/09/2007 12:16							HELD
End Job	05/09/2007 12:17							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

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