

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

8/30/09

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser:
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Tony Richardson

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

7-18-07 7-24-07
Spud Date or Date Reached TD
Recompletion Date Completion/Recompletion Date

API No. 15 - 065-23,318-00-00

County: Graham

W/2 NE NE NW Sec. 27 Twp. 9 S. R. 22 East West

330 feet from S (N) Line of Section

2150 feet from E (W) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: White "B" Well #: 1

Field Name: Ironclad

Producing Formation:

Elevation: Ground: 2377' Kelly Bushing: 2382'

Total Depth: 4030' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan PAWS 2-16-09
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

KCC
AUG 29 2007
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AUG 31 2007
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III

Title: President Date: 8-30-07

Subscribed and sworn to before me this 30th day of August 20 07

Notary Public: Margaret A. Schulte

Date Commission Expires:



KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: John O. Farmer, Inc. Lease Name: White "B" Well #: 1
 Sec. 27 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	1878' (+504)
	Topeka	3351' (-969)
	Heebner	3570' (-1188)
	Toronto	3594' (-1212)
	L/KC "A"	3610' (-1228)
	Stark Shale	3794' (-1412)
	Base/KC	3826' (-1444)
	Arbuckle	3954' (-1572)

Dual Induction Log, Microresistivity Log, Dual Compensated Porosity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	210'	Common	150	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1559

COPY

Date	7-18-07	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	1:00pm
Lease	White B	Well No.	2	Location		County	Adair	State	KS						
Contractor	W.W. Drilling				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Surface				Charge To	J.O. Farmer									
Hole Size	12 1/2	T.D.	212		Depth	210									
Csg.	8 1/2	Tbg. Size	2 3/4		Depth										
Drill Pipe					City	State									
Tool					The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.					Shoe Joint	KCC									
Press Max.					Minimum	AUG 29 2007									
Meas Line					Displace	12 1/2 BU									
Perf.					CEMENT CONFIDENTIAL										
EQUIPMENT					Amount Ordered	150 Com 30 CC 28/32									
Pumptrk 1	No.	Cementer			Consisting of										
Bulktrk 2	No.	Helper			Common										
Bulktrk	No.	Driver			Poz. Mix										
JOB SERVICES & REMARKS					Gel.										
Pumptrk Charge					Chloride										
Mileage					Hulls										
Footage					Salt										
Total					Flowseal										
Remarks:	Cement did Circulate														
RECEIVED KANSAS CORPORATION COMMISSION AUG 31 2007 CONSERVATION DIVISION WICHITA, KS					Handling										
					Mileage										
Thank You Brock Hilgerson					Sub Total										
					Total										
X Signature					Floating Equipment & Plugs										
					Squeeze Manifold										
					Rotating Head										
					Tax										
					Discount										
					Total Charge										

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

COPY No. 1564

Date	7-24-07	Sec.	27	Twp.	9	Range	22	Called Out		On Location		Job Start		Finish	6:15 PM	
Lease	White B	Well No.	1	Location	Bygrove Rd. Robinson, Mo	County	R	State								
Contractor	WWD Drilling Rig 8							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Dry Hole Plug							Charge To	J.O. Farmer							
Hole Size	7 7/8	T.D.	4030													
Csg.								Depth								
Tbg. Size								Depth								
Drill Pipe	4 1/2	Depth														
Tool								Depth	The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.								Shoe Joint								
Press Max.								Minimum								
Meas Line								Displace	CEMENT							
Perf.								Amount Ordered	215 cu ft @ 60 gal 7 1/2 Palsk							
EQUIPMENT								Consisting of								
Pumptrk	No.	Cementer														
		Helper	Steve													
Bulktrk	No.	Driver	Dave D													
Bulktrk	No.	Driver	Brandon													
JOB SERVICES & REMARKS								Gel.	KCC							
Pumptrk Charge								Chloride	AUG 29 2007							
Mileage								Drills	CONFIDENTIAL							
Footage								Salt								
Total								Downseal								
Remarks:	<p>1st Plug @ 20' above Arb 255x</p> <p>2nd " " 1890 255x</p> <p>3rd " " 1120 1005x</p> <p>4th " " 250 405x</p> <p>5th " " 40 105x</p> <p>Ret Hole 155x</p>															
								Sales Tax								
								Handling								
								Mileage								
								Sub Total								
								Total								
								Floating Equipment & Plugs	1 Dry Hole Plug							
								Squeeze Manifold								
								Rotating Head								
								Tax								
								Discount								
								Total Charge								
<p>Thank You</p> <p>Rich Wilgus</p>																
<p>X Signature</p>																

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CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell
Cementing