## CONFIDENTIAL

## ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Form ACO-1 September 1999 Form Must Be Typed

8/14/09

Enge	
Operator: License # 5086	API No. 15 - 135-24,771—BDDD
Name: PINTAIL PETROLEUM,LTD	County: NESS
Address: 225 N. MARKET, STE.300	SW - SE - NW - NW Sec. 35 Twp. 19 S. R. 24 ☐ East ✓ West
City/State/Zip: WICHITA, KS 67202	feet from S /(N)(circle one) Line of Section
Purchaser: PLAINS	950 feet from E (W) (circle one) Line of Section
Operator Contact Person: FLIP PHILLIPS	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _263-2243	(circle one) NE SE NW SW
Contractor: Name: MALLARD JV	Lease Name: KERR 'RM' Well #; 2-35
License: 4958	Field Name: FRANKLIN SW
Wellsite Geologist: FLIP PHILLIPS	Producing Formation: MISSISSIPPI
Designate Type of Completion:	Elevation: Ground: 2271 Kelly Bushing: 2276
New Well Re-Entry Workover	Total Depth: 4375 Plug Back Total Depth: NA
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 203 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1562 Feet
If Workover/Re-entry: Old Well Info as follow NFIDENTIAL	If Alternate II completion, cement circulated from 1562
Operators	feet depth to SURFACE w/ 275 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II-20-08 (Data must be collected from the Reserve Pit)
	Chloride content 5000 ppm Fluid volume 480 bbls
Plug Back Total Depth	Dewatering method used EVAPORATE AND BACKFILL
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
4/25/2008 5/2/2008 5/30/2008	QuarterSecTwpS. REast West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 2 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
Q	
Signature: Dette Ci. Jack	KCC Office Use ONLY
itle: GEOLOGIST Date: 8/14/2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 14th day of August	If Denied, Yes Date:
	Wireline Log Received
008	Geologist Report Received RECEIVED
Jotary Public: Susan Utterback	UIC Distribution KANSAS CORPORATION COMMIS
	RY PUBLIC - State of Kansas
CO COMMISSION EXPINOS.	SUSAN UTTERSACK ALIG 1 3 2008

Side Two Operator Name: PINTAIL PETROLEUM,LTD KERR 'RM' Lease Name: County: NESS INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. ✓ Yes No Log Formation (Top), Depth and Datum **Drill Stem Tests Taken** √ Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ✓ Yes No **ANHYDRITE** 1562 + 714 Cores Taken Yes **V** No -1430 **HEEBNER** 3706 Electric Log Run ✓ No Yes LANSING KC 3748 -1472 (Submit Copy) **BKC** 4069 -1793 List All E. Logs Run: 4261 -1985 FORT SCOTT CHEROKEE SHALE 4286 -2010 -2053 **CHEROKEE SAND** 4329 CONFIDENTIAL 4358 -2082 **MISSISSIPPI** ALIG 1 4 2008 ASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Weight Lbs. / Ft. Size Hole Setting Type and Percent # Sacks Type of Purpose of String Drilled Depth Cement Used Additives **SURFACE** 12-1/4" 8-5/8" 23# 203 COMMON 160 2% GEL 3% CC **PRODUCTION** 7-7/8" 5-1/2" 14# 4363' SMD 175SX EA-2 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate ✓ Protect Casing SURFACE-1562 SMD 175 EA-2 Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth **OPENHOLE** 750 GALS MUD ACID 4363 RECEIVED KANSAS CORPORATION COMMISSION **TUBING RECORD** Size Set At Liner Bun Packer At **CONSERVATION DIVISION** Yes ✓ No 2 3/8" 3990 WICHITA, KS

Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing Pumping 7/22/2008 Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours 30 5 0 METHOD OF COMPLETION Disposition of Gas Production Interval Vented Sold Used on Lease ✓ Open Hole Pert. Dually Comp. Commingled (If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC. 30218 REMÍT TO P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** DATE - 25 - 06 SEC 35 RANGE LEASERT " GM WELL # 2-35 LOCATION Ness City 65 3w 45 Els OLD OR NEW (Circle one) Mallard CONTRACTOR **OWNER** TYPE OF JOB T.D. 2634 DEPTH 2034 **HOLE SIZE CEMENT CASING SIZE** AMOUNT ORDERED 160 sk Common 38cc 27500 **TUBING SIZE** DEPTH DRILL PIPE **DEPTH** TOOL PRES. MAX COMMON\_\_\_ 160 ay @ 1230 196800 MEAS. LINE **POZMIX** CEMENT LEFT IN CSG **GEL** PERFS. **CHLORIDE** SISD DISPLACEMENT 11.9 331 EQUIPMENT CONFIDENTIAL  $ASC_{\perp}$ @ RECEIVED CEMENTER Mike 1 4 2008
HEI PEP KANSAS CORPORATION COMMISSION **PUMP TRUCK** AUG 15 2008 224 **HELPER** Dennis **BULK TRUCK** CONSERVATION DIVISION 377 WICHITA KS DRIVER **BULK TRUCK** DRIVER HANDLING MILEAGE \_\_ 168 NU 19 10M **REMARKS:** TOTAL 2903.S SERVICE e Hole with his mud punderth OF JOB M. X Coment & then Robers the Plus PUMPTRUCK CHARGE Displace play Pour with water EXTRAFOR EXTRA FOOTAGE MANIFOLD Printal CHARGE TO: Pintail TOTAL 10810 STREET STATE ZIP PLUG & FLOAT EQUIPMENT To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 67.00 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX\_ CONDITIONS" listed on the reverse side.

SIGNATURE Kirk lube

DISCOUNT \_\_\_\_\_\_ IF PAID IN 30 DAYS

Kirk Urban



CHARGE TO:	
Pintail Petroleura	
ADDRESS	
CITY, STATE, ZIP CODE	

**TICKET** 

Nº 13565

Thank You!

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APPROVAL



CHARGE TO:  PENTATE PERPOSEUM  ADDRESS	
CITY, STATE, ZIP CODE	·

TICKET

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SWIFT OPERATOR	1)			AP	PROVA	L	1020 1110 003(0)]]	er riereby ac	Knowledge	s receipt of the	ne materials ai	nd service	es listed on th	is ticket.				. %
· WAW	د لالمعمد								<del></del>	-	-						Thank I	lou!

SWIFT Services, Inc. **JOB LOG** DATE 5-22-08 PAGE NO. CUSTOMER ... WELL NO. JOB TYPE TICKET NO. PERPOLEUM 2-35 CEMENT PORT COLLAR RATE (BPM) VOLUME (BBL) (GAL) PUMPS PRESSURE (PSI) CHART DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING 1400 ON LOCATION 23/8 x 5 1/2 PORT COURSE 1562' 1415 1000 PST TEST CARDOG- HELD 1420 OPEN PORT COURL - ZUT RATE ८०० 31/2 AVE <u>500 AJG</u> MOC COMENT 275 SUS SUND 14 # FLOCELE & 11.2 PM 1425 152 3 5 1645 **SSO** DEPLACE COMOT 1650 CLOSE PORT COLLY - PSETEST HELD 1000 COCCURTED 10 SID COMENT TO PET 25 ONFIDE VIAL 4 1705 450 RYJ 4 JB - CARCHATE CLEAN WASH TRUCK PULL TOOL 1730 JOB COMPLETE THANK YOU WAKE BREST, DON DAVE, RYAN RECEIVED KANSAS CORPORATION COMMISSION AUG 15 2008 CONSERVATION DIVISION WICHITA, KS

MER	ul Petre	. h	WELL NO.	.25		LEASE )	c RI	DATES/2/US PI DATES/2/US PI DI JOB TYPE C. W. Prod. Czq. TICKET NO. 13565
ART	TIME	RATE	VOLUME	PL	IMPS	PRESSU	RE (PSI)	
0	-	(BPM)	(BBL) (GAL)	1	c	TUBING	CASING	,
	10:30	<u> </u>		+	+			on Loc.
			<u> </u>	+	+-	 	<del></del>	Rig Laying down Mouse Hole + Rathole,
	11:20	<u> </u>		_		<u> </u>		Start in hole with 5 1/2" 14 th csg.
	<u> </u>	<u> </u>		-			-	Insert Float Shoe 4363
				┼	-			Latch down Baffle 4353'
			-	1.	+-	ļ		Cent. on # 1, #2, #3, #4, #6, #13, #0, #27
		<u> </u>	<u> </u>	-			ļ	#69, #71, #80, #90
			<u> </u>				ļ	Benket #5, #70
				ļ	ļ			Port Collar Top = 70 @ 1564.9'
			<u> </u>		1		ļ	
	1330		-	_	-			DROP BALL - CORCLATE ROTATI
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	1358	Ь	12		1		500	PUMP SOO GUL MUSRUSH
	1400	Ь	20		<b>✓</b>		<b>১০</b> ০	PUMP 20 BBLS KCL-FLUSH
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						KC	s g	
	1423		,					WASH OUT PUMP. LANCE
	1424							RELEASE LATEH DOWN PLUG
							-	RECEIVED  KANSAS CORPORATION COMMISSION
	1425	7	0		1			DESPURE PLUG AUG 15 2008 "
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		7	96	i			850	SINT OFF ROMATE CONSERVATION DIVISION WICHITA, KS
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+					$\dashv$			WARVE ROGER BRETT, JEFF



PO Box 466 Ness City, KS 67560

## TICKET CONTINUATION

My 3/15/08/

TICKET No. /3565

Services, Inc.	Off: 785-798-2300	Customer Petroleum	WELL KERRY 3-35	DATE / 2 / 08 PAGE 2 OF 2
PRICE SECONDARY REFERENCE REFERENCE PART NUMBER	E/ ACCOUNTING TIME			UNIT A AMOUNT.
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283	1	Sq1+	500 =	30 100 00
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. 581 582		SERVICE CHARGE	CUBIC FEET 2005/2	/ 90 380 ∞
284		MILEAGE TOTAL WEIGHT LOADED MILES CHARGE 20,393	TON MILES / 6/. 97	250 00 250 00
			CONTIN	UATION TOTAL \$ 3,99/50