

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: KERR 'RM' Well #: 2-35
 Sec. 35 Twp. 19 S. R. 24 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1562	+ 714
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3706	-1430
List All E. Logs Run:		LANSING KC	3748	-1472
		BKC	4069	-1793
		FORT SCOTT	4261	-1985
		CHEROKEE SHALE	4286	-2010
		CHEROKEE SAND	4329	-2053
		MISSISSIPPI	4358	-2082

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	203	COMMON	160	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	4363'	SMD	175SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1562	SMD	175	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	OPENHOLE	750 GALS MUD ACID	4363

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TUBING RECORD	Size	Set At	Packer At	Liner Run	Conservation Division WICHITA, KS
	2 3/8"	3990		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
7/22/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	0	5		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



CHARGE TO: Pintail Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

No 13565

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City, ks. WELL/PROJECT NO. 2-35 LEASE Kerr RM COUNTY/PARISH Ness STATE Ks. CITY DATE 5/2/08 OWNER Same
 2. TICKET TYPE SERVICE CONTRACTOR Mallard Drlg. RIG NAME/NO. SHIPPED VIA CIT DELIVERED TO Loc. ORDER NO.
 3. WELL TYPE 0:1 WELL CATEGORY Development JOB PURPOSE Cond. 5 1/2" Production Csg. WELL PERMIT NO. WELL LOCATION See 35-195-24w
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE	10	mil			6	00	60	00
578		1			Pump Service	1	ea			1400	00	1400	00
407		1			Insert Float Shoe	1	ea	5 1/2	i.	310	00	310	00
406		1			Latch down Plug + Baffle	1	ea			235	00	235	00
404		1			Port Collar	1	ea			2300	00	2300	00
402		1			Centralizers	12	ea			100	00	1200	00
403		1			Baskets	2	ea			300	00	600	00
419		1			Rotating Head	1	ea			250	00	250	00
281		1			Mud Flush	500	gal			1	00	500	00
221		1			KCL	2	gal			26	00	52	00
See Continuation											page 1	6907	00
See Continuation											page 2	3991	50

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 WICHITA, KS

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 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 5-2-08 TIME SIGNED 1030 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

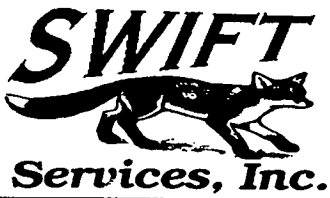
SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10,898	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	11,305.35

NESS TAX 5.3% 466.85

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!



CHARGE TO:
PENTAZZ PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET

No 14429

PAGE 1 OF 1

SERVICE LOCATIONS:
 1. **NESS CITY KS**
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. **2-35**
 LEASE **KERR 'RM'**
 COUNTY/PARISH **NESS**
 STATE **Ks**
 CITY
 DATE **5-22-08**
 OWNER **SAME**

TICKET TYPE SERVICE SALES
 CONTRACTOR **FRIEZE TRUCKING**
 RIG NAME/NO.
 SHIPPED VIA **CT**
 DELIVERED TO **LOCATION**
 ORDER NO.

WELL TYPE **OIL**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **CSMPT PORT COLLAR**
 WELL PERMIT NO.
 WELL LOCATION **NESS CITY, KS - 6S, 3W, 1/4S, E20E**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	10	ME	6.00		60.00
577		1			PUMP SERVICE	1	JOB	1000.00		1000.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400.00		400.00
275		1			COTTONSEED HULLS	3	SLS	28.00		84.00
330		1			SWIFT MULTI-DENSITY STAMPS	275	SLS	15.50		4262.50
276		1			FLOCELE	50	UBS	1.50		75.00
290		1			D-ADP	2	GAL	35.00		70.00
581		1			SERVICE CHARGE CSMGT	200	SLS	1.90		380.00
582		1			DRAINAGE - MEDIUM	19970	UBS	99.85	TM	250.00
276		1			FLOCELE	25	UBS	1.50		37.50
581		1			SERVICE CHARGE CSMGT	100	SLS	1.90		190.00
582		1			DRAINAGE - MEDIUM	9985	UBS	49.93	TM	250.00

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 ORDER MORE CMT
 75 SLS USED TO
 CSMGT WELL-275

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED **5-22-08** TIME SIGNED **1400** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7059.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
755 TAX 5.37% TOTAL				261.24
TOTAL				7320.24

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WISSE** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **5-22-08** PAGE NO. **7**

CUSTOMER **PENTAD PETROLEUM** WELL NO. **2-35** LEASE **KERR 'RM'** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **14429**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1562'
	1415				✓		1000	PSE TEST CASING - HELD
	1420	3	2	✓		500		OPEN PORT COLLAR - 225 RATE
	1425	3 1/2 ^{AK}	152	✓		500 ^{AK}		MAX CEMENT 275 SLS SMD 1/4 # FLOCCULE = 11.2 PPG
	1645	3	5	✓		550		DISPLACE CEMENT
	1650				✓		1000	CLOSE PORT COLLAR - PSE TEST HELD
								CORQUATED 10 SLS CEMENT TO PCT
	1705	4	25	CONFIDENTIAL AUG 14 2008 K.C.C.	✓		450	RUN 4 JTS - CORQUATE CLEAN
								WASH TRUCK
								PULL TOOL
	1730							JOB COMPLETE

THANK YOU
WAYNE, BRETT, DON, DAVE, RYAN

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CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 5/2/08 PAGE NO. 9

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Pintail Petroleum		2-35		Kerr RM		Cnd. Prod. Csg.		13565	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	10:30							on loc.	
	11:20							Rig Laying down Mouse Hole + Rathole. Start in hole with 5 1/2" 14# csg. Insert Float Shoe 4363' Latch down Baffle 4353' Cent. on #1, #2, #3, #4, #6, #13, #20, #27, #69, #71, #80, #90 Basket #5, #70 Port Collar Top #70 @ 1564.9'	
	1330							DROP BALL - CIRCULATE ROTATE	
	1358	6	12		✓	500		PUMP 500 GAL MUDFLUSH "	
	1400	6	20		✓	500		PUMP 20 BBLs KCL-FLUSH "	
	1405		4 1/2					PLUG RH-MH	
	1410	6 4 1/2	38 24			200 200		MAX CEMENT - 100 SKS SMD @ 12.5 PP6 " 100 SKS EA-2 @ 15.5 PP6 "	
								CONFIDENTIAL AUG 14 2008 KCC	
	1423							WASH OUT PUMP - LWD	
	1424							RELEASE LATCH DOWN PLUG RECEIVED KANSAS CORPORATION COMMISSION	
	1425	7	0		✓			DISPLACE PLUG AUG 15 2008 "	
		7	96			850		SHUT OFF ROTATE CONSERVATION DIVISION WICHITA, KS	
	1440	6 1/2	106.2			1500		PLUG DOWN - PSE UP LATCH IN PLUG	
	1442					OK		RELEASE PSE - HELD	
								WASH TRUCK	
	1530							JOB COMPLETE THANK YOU WARREN, ROGER, BERT, JEFF	

