

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/16/07

Form ACC-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/20/07</u>	<u>4/28/07</u>	<u>4/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26887-00-00
County: Neosho
 - - sw - nw Sec. 23 Twp. 28 S. R. 18 East West
2090 feet from S / (N) (circle one) Line of Section
710 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Swiler, Oscar Well #: 23-3
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 982 Kelly Bushing: n/a
Total Depth: 1160 Plug Back Total Depth: 1144.17
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1144.17
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AT INS 7-809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/16/07
Subscribed and sworn to before me this 16th day of August,
2007.
Notary Public: Denise V. Vennemam
Date Commission Expires: _____

DENISE V. VENNEMAM
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Quest Cherokee, LLC Lease Name: Swiler, Oscar Well #: 23-3
 Sec. 23 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

7/13/07

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4"	4-1/2"	10.5	1144.17	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1040-1044/985-987/979-981	300gal 15%HCLw/ 27 bbls 2%kcl water, 541bbls water w/ 2% KCL, Biocide, 5300# 20/40 sand	1040-1044/985-987 979-981
4	767-769/728-731	300gal 15%HCLw/ 35 bbls 2%kcl water, 336bbls water w/ 2% KCL, Biocide, 5100# 20/40 sand	767-769/728-731
4	625-629/613-617	300gal 15%HCLw/ 42 bbls 2%kcl water, 564bbls water w/ 2% KCL, Biocide, 10900# 20/40 sand	625-629/613-617

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1088	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/31/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	72.2mcf	33.1bbls		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

VOUS Y 1 0015

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 23	T. 28	R. 18		
API #	133-26887	County:	Neosho	219'	0 - 1/2	
Elev:	982'	Location	Kansas	436'	0	
Operator: Quest Cherokee, LLC				560'	slight blow	
Address: 9520 N. May Ave, Suite 300				622'	slight blow	
Oklahoma City, OK. 73120				777'	slight blow	
Well #	23-3	Lease Name	Swiler, Oscar	839'	4 - 1/2"	12.5
Footage Location	2090 ft from the	N	Line	901'	6 - 1/2"	15.4
	710 ft from the	W	Line	963'	6 - 1/2"	15.4
Drilling Contractor:	TXD SERVICES LP			994'	6 - 1/2"	15.4
Spud Date:	4/20/2007	Geologist:		1056'	9 - 1/2"	18.8
Date Comp:	4/28/2007	Total Depth:	1160'	1087'	9 - 1/2"	18.8
Exact spot Location:	SW NW			1160'	9 - 1/2"	18.8
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	sand	426	469	shale	709	722
shale	2	65	lime	469	471	lime	722	734
lime	65	69	shale	471	501	b.shale	734	735
shale	69	96	lime	501	508	coal	735	736
sand	96	118	shale	508	511	shale	736	770
lime	118	123	lime	511	550	coal	770	771
shale	123	137	shale	550	552	shale	771	776
sand	137	170	b.shale	552	554	sand	776	781
sand/shale	170	205	shale	554	597	shale	781	785
coal	205	206	lime	597	615	coal	785	786
shale	206	213	shale	615	618	shale	786	803
lime	213	234	b.shale	618	620	sand	803	816
shale	234	242	shale	620	623	shale	816	824
lime	242	270	lime	623	629	coal	824	825
sand	270	289	shale	629	631	shale	825	830
lime	289	320	b.shale	631	633	sand	830	833
shale	320	340	coal	633	634	shale	833	838
lime	340	348	shale	634	644	coal	838	839
shale	348	378	sand	644	657	shale	839	855
lime	378	400	shale	657	680	sand	855	868
shale	400	412	lime	680	685	shale	868	885
lime	412	421	shale	685	708	b.shale	885	890
sand	421	426	coal	708	709	coal	890	891

597' added water

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CONSERVATION DIVISION
 WICHITA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	891	965						
sand	965	980						
shale	980	982						
coal	982	983						
shale	983	989						
coal	989	990						
shale	990	1005						
sand	1005	1015						
shale	1015	1037						
coal	1037	1039						
shale	1039	1069						
lime	1060	1160						

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2200

FIELD TICKET REF # _____

FOREMAN Joe

620920

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-30-07	Swiler Oscar 23-3	23	28	18	Mo

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:15	11:15		903427		2	<i>Joe B</i>
Maverick D	↓	↓		903197		↓	<i>Maverick D</i>
Russell A	↓	↓		903103		↓	<i>Russell A</i>
Paul H	↓	↓		903142	932452	↓	<i>Paul H</i>
Gary C	↓	↓		931500		↓	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1159.50 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1144.17 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.24 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 1SK gal of 12 bbl dye of 140 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

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1144.17	ft 4 1/2 casing
6	Controlizer
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2 hr	Foreman Pickup	
903197	2 hr	Cement Pump Truck	
903103	2 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 # 3	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931500	2 hr	80 Vac	

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