

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/14/09  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains Marketing  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Roger Fisher  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5-14-07                      5-23-07                      7-17-07  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

**KCC**  
**AUG 14 2007**  
**CONFIDENTIAL**

API No. 15 - 171-20652-6000  
County: Scott  
Appr. W2 W2 SW Sec. 10 Twp. 17 S. R. 31  East  West  
1275 feet from (S) N (circle one) Line of Section  
415 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Hintz Trust 'A' Well #: 1-10  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2921' Kelly Bushing: 2931'  
Total Depth: 4675' Plug Back Total Depth: 4616'  
Amount of Surface Pipe Set and Cemented at 352 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2322' Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 2322' w/ 500 sx cmt.

**Drilling Fluid Management Plan** AH INJ 4-21-09  
(Data must be collected from the Reserve Pit)  
Chloride content 9,500 ppm Fluid volume 575 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 8-14-07  
Subscribed and sworn to before me this 14<sup>th</sup> day of August,  
2007.  
Notary Public: Kathy L. Ford  
My Appt. Expires 10-22-10  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 15 2007**

Operator Name: Lario Oil & Gas Company Lease Name: Hintz Trust 'A' Well #: 1-10  
 Sec. 10 Twp. 17 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GR/CDL/CNL/DIL/MEL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3915</td> <td>-984</td> </tr> <tr> <td>Lansing</td> <td>3954</td> <td>-1023</td> </tr> <tr> <td>Stark Shale</td> <td>4227</td> <td>-1296</td> </tr> <tr> <td>Hushpuckney</td> <td>4267</td> <td>-1336</td> </tr> <tr> <td>Base KC</td> <td>4331</td> <td>-1400</td> </tr> <tr> <td>Cherokee Shale</td> <td>4475</td> <td>-1544</td> </tr> <tr> <td>Johnson</td> <td>4543</td> <td>-1612</td> </tr> <tr> <td>Mississippian</td> <td>4590</td> <td>-1659</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3915	-984	Lansing	3954	-1023	Stark Shale	4227	-1296	Hushpuckney	4267	-1336	Base KC	4331	-1400	Cherokee Shale	4475	-1544	Johnson	4543	-1612	Mississippian	4590	-1659
Name	Top	Datum																										
Heebner	3915	-984																										
Lansing	3954	-1023																										
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Hushpuckney	4267	-1336																										
Base KC	4331	-1400																										
Cherokee Shale	4475	-1544																										
Johnson	4543	-1612																										
Mississippian	4590	-1659																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	352'	Common	225	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#				

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	4552'-54'	500 gal 15% NEFE		4552'-54'
4	4554'-56'	500 gal 15% NEFE		4554'-56'
4	4479'-83'	750 gal 15% NEFE		4479'-83'
		500 gal 15% NEFE		4479'-83'
		750 gal 15% NEFE		4479'-83'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Temporarily Abandoned	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Allied Cementing Co., LLC  
 24 S. Lincoln  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* \* \* \* \*  
 \* I N V O I C E \*  
 \* \* \* \* \*  
 \*\*\*\*\*

Invoice Number: 108952

Invoice Date: 05/30/07

Sold Lario Oil & Gas Co.  
 To: P. O. Box 307  
 Kingman, KS  
 67068

**KCC**  
**AUG 14 2007**  
**CONFIDENTIAL**

*Jim Billings*  
 6-6-07

Cust I.D.....: Lario AFE #07-026  
 P.O. Number...: Hintz Trust A #1  
 P.O. Date.....: 05/30/07 (Longstring casing)

Due Date.: 06/29/07  
 Terms.....: Net 30

Salesperson...: #28555

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Gel	3.00	SKS	16.6500	49.95	T
ASC	200.00	SKS	14.9000	2980.00	T
Salt	18.00	SKS	19.2000	345.60	T
Gilsonite	1000.00	LBS	0.7000	700.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	252.00	SKS	1.9000	478.80	E
Mileage	53.00	MILE	22.6800	1202.04	E
252 sks @.09 per sk per mi					
Bottom Stage	1.00	JOB	1750.0000	1750.00	E
Mileage pmp trk	53.00	MILE	6.0000	318.00	E
Head Rent	1.00	PER	100.0000	100.00	E
AFU Float Shoe	1.00	EACH	280.0000	280.00	T
Latch Down	1.00	EACH	360.0000	360.00	T
Centralizers	9.00	EACH	45.0000	405.00	T
Basket	1.00	EACH	150.0000	150.00	T
DV Tool	1.00	EACH	3750.0000	3750.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of 1336.94  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 13369.39  
 Tax.....: 599.80  
 Payments: 0.00  
 Total....: *ad* 13969.19

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 15 2007

CONSERVATION DIVISION  
 WICHITA, KS

SEARCHED	INDEXED	SERIALIZED	FILED
JUN 08 2007			
<i>ad</i>			

# ALLIED CEMENTING CO., INC.

28555

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
**DAKLEY**  
12:00 PM 1:45 PM

DATE 5-23-07	SEC 10	TWP 17S	RANGE 31W	CALLED OUT	ON LOCATION 10:00 AM	JOB START <del>12:00 PM</del>	JOB FINISH <del>1:45 PM</del>
LEASE MINZ TRUST "A"		WELL # 1-10	LOCATION HEALY 7W-5 EN		COUNTY SCOTT	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILL RIG # 14	OWNER SAME
TYPE OF JOB Production string "Bottom Stage"	
HOLE SIZE 7 7/8"	T.D. 4675'
CASING SIZE 4 1/2"	DEPTH 4659'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL D-U	DEPTH 2328'
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 20'
CEMENT LEFT IN CSG. 20'	
PERFS.	
DISPLACEMENT 36000s WATER 37 3/4 mud	EQUIPMENT TOTAL 733400s

PUMP TRUCK # 102	CEMENTER TERRY	HELPER KELLY WAIT
BULK TRUCK # 386	DRIVER ALVIN	
BULK TRUCK #	DRIVER STEVE	

CEMENT		
AMOUNT ORDERED	200 SKS ASC 10% SALT	
	5# GELSONITE 2962L	
	500 GAL WFR-2	
COMMON	@	
POZMIX	@	
GEL	3 SKS @ 16.65	49.95
CHLORIDE	@	
ASC	200 SKS @ 14.90	2980.00
SALT	18 SKS CWT @ 19.20	345.60
	@	
GELSONITE 1000#	@ 1.70	700.00
	@	
WFR-2	500 GAL @ 1.00	500.00
	@	
	@	
	@	
HANDLING	252 SKS @ 1.90	478.80
MILEAGE	94 PER SK / MILE	1202.00
		TOTAL
		6256.39

REMARKS:

MIX 500 GAL WFR-2 200 SKS  
ASC 10% SALT 5# GELSONITE  
2962L WASH TRUCK + LINES  
DISPLACE 36000s WATER 37 3/4 00s MUD  
Plug landed at 1800 PSF.  
FLOAT HELD.  
Drop Bomb WAIT 15 MIN OPEN D-U TOOL.  
Circulate 3 hrs.  
THANK YOU

CHARGE TO: LARIO OIL + GAS  
STREET: PO Box 784  
CITY: Hays STATE: KS ZIP: 67601  
AFE# 07-026

SERVICE

DEPTH OF JOB	4659'	
PUMP TRUCK CHARGE		1750.00
EXTRA FOOTAGE	@	
MILEAGE	53 MI @ 6.00	318.00
MANIFOLD	@	
HEAD RENTAL	@	100.00
	@	
		TOTAL
		2160.00

4 1/2" PLUG & FLOAT EQUIPMENT

1- AFU Float shoe		280.00
Flex 1- Latch down Plug 1450		360.00
9- CENTALIZERS	@ 45.00	405.00
1- BASKET	@	150.00
1- D-U-TOOL	@	3750.00
	@	
		TOTAL
		4945.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

*[Signature]*

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

Allied Cementing Co., LLC  
 24 S. Lincoln  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 108763

Invoice Date: 05/16/07

Sold Lario Oil & Gas Co.  
 To: P. O. Box 307  
 Kingman, KS  
 67068

**KCC**  
**AUG 14 2007**  
**CONFIDENTIAL**

Cust I.D.....: Lario *AFE #07-026*  
 P.O. Number...: Hintz TR 1-10  
 P.O. Date.....: 05/16/07 (*Surface casing*)

Due Date.: 06/15/07  
 Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	225.00	SKS	12.2000	2745.00	T
Sel	4.00	SKS	16.6500	66.60	T
Chloride	8.00	SKS	46.6000	372.80	T
Handling	237.00	SKS	1.9000	450.30	E
Mileage	53.00	MILE	21.3300	1130.49	E
237 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	50.00	PER	0.6500	32.50	E
Mileage pmp trk	53.00	MILE	6.0000	318.00	E
Centralizers	2.00	EACH	55.0000	110.00	T
Baffle Plate	1.00	EACH	45.0000	45.00	T
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of 614.57  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6145.69  
 Tax.....: 214.16  
 Payments: 0.00  
 Total....: 6359.85

*Tom Berem*

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 15 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

*all*

Acct.	Expt.	File	OK to pay
SC			
CG			
TY			
PC			
CU			

MAY 23 2007

*all*

# ALLIED CEMENTING CO., INC.

25865

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>5-15-07</u>	SEC. <u>10</u>	TWP. <u>17s</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>6:30 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Hintz Trust</u>	WELL # <u>1-10</u>	LOCATION <u>Healy 7w 3/4s E into</u>			COUNTY <u>Scott</u>	STATE <u>K.S</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drilling Rig 14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 355'

CASING SIZE 8 5/8 DEPTH 355'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.15

CEMENT LEFT IN CSG. 42.15

PERFS.

DISPLACEMENT 20 BDC

OWNER same

CEMENT

AMOUNT ORDERED 225 sks com  
3% cc 2% gel

COMMON	<u>225 sks</u>	@	<u>12.20</u>	<u>2745.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>166.65</u>	<u>666.60</u>
CHLORIDE	<u>8 sks</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237 sks</u>	@	<u>1.90</u>	<u>450.30</u>
MILEAGE	<u>9¢ sk/mile</u>			<u>1130.49</u>
TOTAL				<u>4765.19</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew  
# 423-281 HELPER Alan

BULK TRUCK DRIVER Rex  
# 218

BULK TRUCK DRIVER

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 50' @ .65 32.50

MILEAGE 53 miles @ 6.00 318.00

MANIFOLD @

TOTAL 1165.50

CHARGE TO: Lario Oil and Gas

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8

2 centralizers @ 55.00 110.00

1 Baffle plate @ 45.00

1 wooden plug @ 60.00

TOTAL 215.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Greg Clark

Greg Clark  
PRINTED NAME

Allied Cementing Co., LLC  
 24 S. Lincoln  
 P.O. Box 31  
 Russell, KS 67665

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 \* I N V O I C E \*  
 \* \* \* \* \*  
 \*\*\*\*\*

Invoice Number: 108923  
 Invoice Date: 05/29/07

Sold Lario Oil & Gas Co.  
 To: P. O. Box 307  
 Kingman, KS  
 67068

**KCC**  
**AUG 14 2007**  
**CONFIDENTIAL**

*Jim Dillingham*  
 6-6-07

Cust I.D.....: Lario AFE #07-026  
 P.O. Number...: Hintz Trust A #1  
 P.O. Date.....: 05/29/07 (Longstring casing)

Due Date.: 06/28/07  
 Terms....: Net 30

Salesperson...: #28556

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Lite	525.00	SKS	11.2500	5906.25	T
FloSeal	131.00	LBS	2.0000	262.00	T
Handling	593.00	SKS	1.9000	1126.70	E
Mileage	53.00	MILE	53.3700	2828.61	E
593 sks @.09 per sk per mi					
Top Stage	1.00	JOB	955.0000	955.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of 1107.86  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 11078.56  
 Tax.....: 388.60  
 Payments: 0.00  
 Total....: 11467.16

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 15 2007

CONSERVATION DIVISION  
 WICHITA, KS

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EXD.	PLA	PLA	PLA
JUN 08 2007			
<i>al</i>	<i>al</i>	<i>al</i>	<i>al</i>

# ALLIED CEMENTING CO., INC.

28556

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
ORACLEY

DATE <u>5-23-07</u>	SEC. <u>10</u>	TWP. <u>17S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>HENTZ TRUST "A"</u>		WELL # <u>1-10</u>	LOCATION <u>HEALY 7W-5 EN</u>		COUNTY <u>Scott</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>MURFIN DRILL RIG #14</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production string "TOP STAGE"</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4675'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4659'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D-V</u>	DEPTH <u>2328'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>20'</u>
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>37 BBLs</u>	

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>TERRY</u>
# <u>102</u>	HELPER <u>KELLY</u>
BULK TRUCK	
# <u>386</u>	DRIVER <u>ALLEN</u>
BULK TRUCK	
#	DRIVER <u>STEVE</u>

AMOUNT ORDERED		
<u>550 SKS LITE 1/4" FLO-SEAL</u>		
<u>USED 525 SKS LITE 1/4" FLO-SEAL</u>		
COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>LITE 525 SKS</u>	@	<u>11.25 5906.25</u>
	@	
<u>FLO-SEAL 131*</u>	@	<u>2.00 262.00</u>
	@	
	@	
	@	
	@	
HANDLING <u>593 SKS</u>	@	<u>1.90 1126.70</u>
MILEAGE <u>94 PER SK / MILE</u>		<u>2828.00</u>
TOTAL		<u>10123.50</u>

**REMARKS:**

MIX 500 SKS LITE 1/4" FLO-SEAL, WASH TRUCK + LINES. DISPLACE 32 BBLs WATER. PLUG HANDLED AT 1500 PSE. D-V Tool Held  
MIX 15 SKS RAT HOLE  
MIX 10 SKS MOUSE HOLE  
CIRCULATED 40 BBLs CEMENT TO PET, 120 SKS CEMENT.  
AFE # 07-026      THANK YOU

CHARGE TO: LARIO OIL & GAS  
 STREET PO Box 784  
 CITY Hays STATE Ks ZIP 67601

**SERVICE**

DEPTH OF JOB <u>2328'</u>	
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>5.3 MP</u>	@ <u>N/C</u>
MANIFOLD	@
	@
	@
TOTAL	<u>955.00</u>

**PLUG & FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_