

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*Call  
me  
8/26/08*

*8/20/09*

Operator: License # 34088  
Name: D Jackson Rentals LLC  
Address: 14970 Hillside Rd  
City/State/Zip: Leavenworth, KS 66048-8205  
Purchaser: MacLaskey Oilfield Service Inc.  
Operator Contact Person: Ronda Jackson  
Phone: (913) 727-1851  
Contractor: Name: Kan-Drill, Inc  
License: 32548  
Wellsite Geologist: Deacon Geology, Inc.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: **CONFIDENTIAL**  
**AUG 20 2008**

Well Name: **KCC**  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 05/12/2008                        | 05/14/2008      | 06/26/2008                              |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 103-21302-0000

County: Leavenworth

*SW* SE NW SE SW Sec. 27 Twp. 8 S. R. 21  East  West

785.91 786 feet from S N (circle one) Line of Section

1588.17 1588 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Jackson Well #: 3

Field Name: Easton

Producing Formation: McLouth Sands

Elevation: Ground: 1110.05 Kelly Bushing: 439

Total Depth: 1554 Plug Back Total Depth: 1529

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 0'

feet depth to 40' w/ 52 sx cmt.

Drilling Fluid Management Plan Alt II NH 10-15-08  
(Data must be collected from the Reserve Pit)

Chloride content none ppm Fluid volume 2000 bbls

Dewatering method used air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronda Jackson

Title: Member Date: 19 August 2008

Subscribed and sworn to before me this 19 day of August

20 08

Notary Public: Sheree Elliott

Date Commission Expires: 4-12-09

**SHEREE ELLIOTT**  
Notary Public - State of Kansas  
My Appt. Expires 4-12-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 25 2008**

CONSERVATION DIVISION  
WICHITA, KS

AUG 25 2008

Operator Name: D Jackson Rentals LLC Lease Name: Jackson Well #: 3  
 Sec. 27 Twp. 8 S. R. 21  East  West County: Leavenworth CONSERVATION DIVISION  
 WICHITA, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |       |     |       |            |     |      |         |     |      |      |     |      |          |     |      |               |      |      |         |      |      |
|--|---|-------|-----|-------|------------|-----|------|---------|-----|------|------|-----|------|----------|-----|------|---------------|------|------|---------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner sh</td> <td>440</td> <td>+668</td> </tr> <tr> <td>Lansing</td> <td>556</td> <td>+552</td> </tr> <tr> <td>B/KC</td> <td>734</td> <td>+372</td> </tr> <tr> <td>Cherokee</td> <td>980</td> <td>+128</td> </tr> <tr> <td>McLouth Sands</td> <td>1448</td> <td>-340</td> </tr> <tr> <td>Miss Im</td> <td>1552</td> <td>-444</td> </tr> </table> | Name  | Top | Datum | Heebner sh | 440 | +668 | Lansing | 556 | +552 | B/KC | 734 | +372 | Cherokee | 980 | +128 | McLouth Sands | 1448 | -340 | Miss Im | 1552 | -444 |
| Name   | Top   | Datum |     |       |            |     |      |         |     |      |      |     |      |          |     |      |               |      |      |         |      |      |
| Heebner sh   | 440   | +668  |     |       |            |     |      |         |     |      |      |     |      |          |     |      |               |      |      |         |      |      |
| Lansing  | 556   | +552  |     |       |            |     |      |         |     |      |      |     |      |          |     |      |               |      |      |         |      |      |
| B/KC   | 734   | +372  |     |       |            |     |      |         |     |      |      |     |      |          |     |      |               |      |      |         |      |      |
| Cherokee   | 980   | +128  |     |       |            |     |      |         |     |      |      |     |      |          |     |      |               |      |      |         |      |      |
| McLouth Sands  | 1448  | -340  |     |       |            |     |      |         |     |      |      |     |      |          |     |      |               |      |      |         |      |      |
| Miss Im  | 1552  | -444  |     |       |            |     |      |         |     |      |      |     |      |          |     |      |               |      |      |         |      |      |

**CONFIDENTIAL**  
 Gamma Ray/Neutron/CCL & Dual Induction Log  
 AUG 20 2008

| <b>KCC</b>   |                   |                           |                   |               |                |              |                             |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|-----------------------------|
| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                             |
| Report all strings set-conductor, surface, intermediate, production, etc.                      |                   |                           |                   |               |                |              |                             |
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives  |
| Surface casing   | 12 1/4"           | 8 5/8"(new)               |                   | 40.25'        | OWC            | 52           |                             |
| Long string  | 6 3/4"            | 4 1/2"(used)              | 10 1/2 lb         | 1529          | 50/50 POZ mix  | 179          | 75sksOWC/958#gel-1galESA-41 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |       |
|----------------|---|---|-------|
|                |   | Amount  | Depth |
| 4              | 1469' - 1487' 74 Perfs 3 3/8" DP 23 Gr. T. ECG  | 700gal15%HCL 5galMaxflow 1.5galESA34 1.5galESA90 6galKCL                          | 1529  |
|                |   | 1.5galESA50 1.5 Biocide 65bbl water .5galESA24                                    |       |
|                | frac  | 3#bio-5 130#GuarW-30 7galNonE-1 13galliquidKCLsub 2galBREAKER-Ig                  | 1529  |
|                |   | 30CWT16/30Brady 70CWT12/20Brady   |       |

|  |           |   |             |               |   |
|--|-----------|---|-------------|---------------|---|
| TUBING RECORD                                    |           | Size  | Set At      | Packer At     | Liner Run   |
|  |           | 2 3/8"  | 1465'       | none          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method  |             |               |   |
| 06/26/2008                                       |           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity   |
|  | 4.5       | 0   | 8           | 0             | 25.3  |

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

16058

LOCATION Ottawa, KS

FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET  
CEMENT

| DATE  | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE   | COUNTY |
|---|------------|--------------------|---------|----------|---------|--------|
| 5/12/08                                     | 4031       | Jackson #3         | 27      | 8        | 21      | LV     |
| CUSTOMER<br><u>Jackson Rentals</u>          |            |                    | TRUCK # |          |         |        |
| MAILING ADDRESS<br><u>14970 Hillside Rd</u> |            |                    | DRIVER  |          | TRUCK # |        |
| CITY<br><u>Leavenworth</u>                  |            |                    | DRIVER  |          | TRUCK # |        |
| STATE<br><u>KS</u>                          |            |                    | DRIVER  |          | TRUCK # |        |
| ZIP CODE<br><u>66048</u>                    |            |                    | DRIVER  |          | TRUCK # |        |

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 41' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 8'  
 DISPLACEMENT 2.25 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 52 sks OWC cement & observed cement to surface, displaced cement to 33' w/ 2.25 bbls fresh water, shut valves.

CONFIDENTIAL

AUG 20 2008

KCC

customer supplied water  
Kan-Drill

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 S       | 1                 | PUMP CHARGE cement pump (surface)  |            | 675.00  |
| 5406         | 75 miles          | MILEAGE pump truck                 |            | 258.75  |
| 5407         | 2.444 ton         | ton mileage (minimum) charge       |            | 300.00  |
| 1126         | 52 sks            | OWC cement                         |            | 842.40  |
|              |                   | sub total                          |            | 2076.15 |

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 25 2008

CONSERVATION DIVISION  
WICHITA, KS

SALES TAX 53.07  
 ESTIMATED TOTAL 2129.22

AUTHORIZATION

TITLE

222036

DATE

8/25

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16048  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE    | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 5/15/08 | 4031       | Jackson #3         | 27      | 8        | 21    | LV     |

  

| CUSTOMER              | TRUCK # | DRIVER | TRUCK # | DRIVER |
|-----------------------|---------|--------|---------|--------|
| D Jackson Rentals LLS | 506     | Fred   |         |        |
| MAILING ADDRESS       | 495     | Casey  |         |        |
| 14970 Hillside Rd     | 226     | Brett  |         |        |
| CITY                  | 237     | Chuck  |         |        |
| Leavenworth           |         |        |         |        |
| STATE                 |         |        |         |        |
| KS                    |         |        |         |        |
| ZIP CODE              |         |        |         |        |
| 66048                 |         |        |         |        |

JOB TYPE Long string HOLE SIZE \_\_\_\_\_ HOLE DEPTH 1554 CASING SIZE & WEIGHT 4 1/2" 9 1/2 #/ft  
 CASING DEPTH 1529' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 24.4 BBLs DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation. Mix + Pump 25 BBL Soap Flush. (1 Gal  
ESA-41) Mix + Pump 190 SKS 50/50 Por Mix Cement w/  
6% Premium Gel. Follow w/ 75 SKS OWC Cement  
CONFIDENTIAL Flush pump & lines clean. Displace 4 1/2" Rubber Plug  
to casing TD w/ 24.4 BBLs Fresh water. Pressure 48  
AUG 25 2008 600 PSI. Release pressure to set float valve.  
circulated 7 BBLs Slurry to Pit.

Fred Mader

Kandrill Inc

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL              |
|--------------|-------------------|------------------------------------|------------|--------------------|
| 5401         | 1                 | PUMP CHARGE Cement Pump            | 495        | 875 <sup>00</sup>  |
| 5406         | 75 mi             | MILEAGE Pump Truck                 | 495        | 25825              |
| 5402         | 1529'             | Casing footage.                    | 495        | 290 <sup>51</sup>  |
| 5407 A       | 7.98 Ton          | Ton Mileage                        | 226        | 682 <sup>29</sup>  |
| 5407 A       | 3.525 Ton         | Ton Mileage                        | 237        | 301 <sup>89</sup>  |
| 1124         | 179 SKS           | 50/50 Por Mix Cement               |            | 1664 <sup>70</sup> |
| 1126         | 75 SKS            | OWC Cement                         |            | 1215 <sup>00</sup> |
| 1118B        | 958 #             | Premium Gel                        |            | 153 <sup>28</sup>  |
| 1143         | 1 Gal             | ESA-41 (soap)                      |            | 36 <sup>85</sup>   |
| 4404         | 1                 | 4 1/2" Rubber Plug                 |            | 42 <sup>00</sup>   |
|              |                   | Sub Total                          |            | 5579 <sup>22</sup> |
|              |                   | Tax @ 6.3%                         |            | 196.06             |

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 25 2008

CONSERVATION DIVISION  
 WICHITA, KS

SALES TAX  
 ESTIMATE TOTAL 5715.83

AUTHORIZATION [Signature]

TITLE 222122

DATE \_\_\_\_\_