

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**ORIGINAL**

8/2/09  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5363  
 Name: Berexco Inc.  
 Address: P. O. Box 20380  
 City/State/Zip: Wichita, KS 67208  
 Purchaser: Central Crude  
 Operator Contact Person: Bruce Meyer  
 Phone: (316) 265-3311  
 Contractor: Name: Beredco Inc.  
 License: 5147  
 Wellsite Geologist: Bryan Bynog  
 Designate Type of Completion:  
 New Well    Re-Entry    Workover  
 Oil    SWD    SIOW    Temp. Abd.  
 Gas    ENHR    SIGW  
 Dry    Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening    Re-perf.    Conv. to Enhr./SWD  
 Plug Back    Plug Back Total Depth  
 Commingled   Docket No. \_\_\_\_\_  
 Dual Completion   Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)   Docket No. \_\_\_\_\_

29 April 2007	9 May 2007	9 June 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 163-23600-00-00  
 County: Rooks  
  NW NE SE Sec. 4 Twp. 10 S. R. 20  East  West  
2173 feet from (S) N (circle one) Line of Section  
1121 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Glick Well #: 10  
 Field Name: Marcotte  
 Producing Formation: Arbuckle & Simpson  
 Elevation: Ground: 2235' Kelly Bushing: 2246'  
 Total Depth: 3818.5' Plug Back Total Depth: 3818.5'  
 Amount of Surface Pipe Set and Cemented at 269 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1764 Feet  
 If Alternate II completion, cement circulated from 1764  
 feet depth to surface w/ 400 sx cmt.

**Drilling Fluid Management Plan** AH # NJ 3-5-09  
(Data must be collected from the Reserve Pit)  
 Chloride content 38,000 ppm Fluid volume 950 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael R. Smith  
 Title: ENGINEERING TECHNICIAN Date: 2/ AUG / 2007  
 Subscribed and sworn to before me this 2nd day of Aug, 2007  
 Notary Public: Diana E Bell  
 Date Commission Expires: Aug 10, 2011

**DIANA E. BELL**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-10-11

**KCC Office Use ONLY**

Y Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**AUG 03 2007**

Operator Name: Berexco Inc. Lease Name: Glick Well #: 10 **AUG 02 2007**  
 Sec. 4 Twp. 10 S. R. 20  East  West County: Rooks **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3296'	(-1050')
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Plattsmouth	3442'	(-1196')
List All E. Logs Run:		Heebner	3472'	(-1226')
Dual Induction Log. Dual Compensated Porosity Log.		Lansing A	3510'	(-1264')
Microresistivity Log. Gamma Ray Neutron CCL Log.		Arbuckle	3817'	(-1571')

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23 #	269'	Comm	210	3% cc, 2% gel
production	7 7/8"	5 1/2"	15.5 #	3805'	60/40 POZ	100	1/4#/gal floseal
(see sheet 3)					ASC	110	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perfs: 3804' - 3807'	750 gallons 15% NEFE	3804'-12'
	Slotted Liner: 3794' - 3818'		3805'-18'
	Open Hole: 3818' - 3818.5'		

TUBING RECORD	Size <b>2 7/8"</b>	Set At <b>3792 KB</b>	Packer At <b>no packer</b>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>9 June 2007</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>10.7</b>	Gas Mcf <b>no gas</b>	Water Bbls. <b>148</b>	Gas-Oil Ratio <b>no gas</b>
				Gravity <b>30 API</b>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 3804'-3807' & 3807'-3818'

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**AUG 03 2007**

**THREE**  
Side Two

Operator Name: Berexo Inc. Lease Name: Glick Well #: 10  
 Sec. 4 Twp. 10 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  (see sheet 2)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  (see sheet 2)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
prod. (D-V tool)	7 7/8"	5 1/2"	15.5 #	1764'	60/40/6 POZ	400	1/4#/gal floseal
(see sheet 2)							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(see sheet 2 for this info.)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**AUG 03 2007**  
CONSERVATION DIVISION  
WICHITA, KS

**BEREXCO, INC.  
GLICK # 10  
SWNWNESE SECTION 4 T10S-R20W  
ROOKS COUNTY, KANSAS**

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**GEOLOGIST  
WILLIAM B. BYNOG**

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**AUG 03 2007**

**CONSERVATION DIVISION  
WICHITA, KS**

## FORMATION TOPS

FORMATION	DEPTH (LOGS)
STONE CORRAL	1726(+520)
TOPEKA	3296(-1050)
PLATTSMOUTH	3442(-1196)
HEEBNER	3472(-1226)
LANSING A	3510(-1264)
B ZONE	3550(-1304)
C ZONE	3570(-1324)
E ZONE	3588(-1342)
G ZONE	3606(-1360)
H ZONE	3644(-1398)
I ZONE	3664(-1418)
J ZONE	3684(-1438)
K ZONE	3698(-1452)
L ZONE	3716(-1470)
ARBUCKLE	3801(-1555)
TOTAL DEPTH	3803(-1557)

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## LITHOLOGY

- 3000-3100 Shale red, gray, soft
- 3100-30 Limestone light gray, firm, fossilifereous, poor porosity, no show
- 3130-40 Shale as above
- 3140-60 Limestone as above, hard, dirty
- 3160-3200 Limestone cream, hard, chalky, tight, sandy
- 3200-70 Limestone & shale as above
- 3270-90 Limestone buff, hard, chalky, fossiliferous, poor porosity, no show
- TOPEKA**
- 3290-3300 Limestone buff, firm, microcrystalline, poor-fair porosity, spotty to even brown stain, good cut, & odor
- 3300-40 Limestone buff, hard, dense
- 3340-60 Shale red, gray, firm
- 3360-3400 Limestone buff, hard, very chalky, fossiliferous, tight, some Chert white
- 3400-20 Shale as above
- 3420-40 Limestone buff, hard, chalky, microcrystalline, poor porosity
- PLATTSMOUTH**
- 3440-50 Limestone white, firm, chalky, fossiliferous, poor-fair porosity, spotty to even brown stain, good cut, show free oil
- 34350-70 Limestone white, hard, chalky, poor porosity, abundant Chert white

**HEEBNER**

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- 3470-80 Shale black, firm, carbonaceous
- 3470-90 Shale red, green, firm, waxy
- 3490-3500 Limestone white, tan, hard, chalky, poor porosity, dense, no show, abundant Chert white
- 3500-10 Shale as above

LANSING A ZONE

- 3510-20 Limestone white, hard, oolitic, chalky, poor porosity, some poor vuggy porosity, spotty brown stain, fair cut, show free oil
- 3520-40 Limestone white, hard, very chalky, poor porosity, abundant Chert white
- 3540-50 Shale pale green, red, waxy

B ZONE

- 3550-60 Limestone white, cream, firm, chalky, microcrystalline-microsugrosic, poor to fair intercrystalline porosity, some fair vuggy porosity, spotty brown stain, good cut
- 3560-70 Limestone white, hard, dense, some Chert white

C ZONE

- 3570-80 Limestone white, hard, very chalky, poor porosity, spotty brown stain, fair cut
- 3580-90 Shale gray, green, firm

E ZONE

- 3590-3600 Limestone white, hard, chalky, rare poor vuggy porosity, spotty brown stain, weak cut
- 3600-10 Limestone white, hard, chalky, poor vuggy porosity, faint spotty brown stain, weak cut
- 3610-30 Limestone white, cream, hard, chalky, dense, poor porosity, Chert as above
- 3630-40 Shale gray, green, as above

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H ZONE

- 3640-60 Limestone white, hard, microcrystalline, poor porosity, spotty brown stain, weak cut, Chert as above
- 3660-70 Shale as above

I ZONE

- 3670-80 Limestone white, firm, chalky, dense, Chert as above
- 3680-85 Shale red, green, firm, abundant pyrite

J ZONE

- 3685-95 Limestone white, hard, dense, poor porosity, very spotty brown stain, weak cut
- 3695-3700 Shale as above

K ZONE

- 3700-05 Grainstone white, firm, oolitic, chalky, fair-good intergranular porosity, even brown stain, good cut & odor, show free oil
- 3705-10 Shale as above

L ZONE

- 3710-30 Limestone white, firm, chalky, oolitic, granular, poor to fair intergranular porosity, poor vuggy porosity, spotty to even brown stain, good cut & odor
- 3730-40 Shale red, very soft
- 3740-45 Limestone white, firm, oolitic, very chalky, poor porosity, no show
- 3740-45 Shale as above
- 3745-50 Siltstone red, soft, sandy, very fine grain
- 3750-80 Shale red, soft, some Chert white, yellow

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- 3780-94 Conglomerate/sandstone white, unconsolidated, medium to coarse grain, poorly sorted, some rare pieces with brown stain, good cut, abundant Chert red, white, yellow
- 3794-98 Sandstone clear, firm, medium to coarse grain, poorly sorted, calcite clay cement, poor porosity, and spotty brown stain, good cut, show free oil
- 3798-3801 Shale blue, firm, waxy, fissile

**ARBUCKLE**

- 3801-03 Dolomite buff, firm, microcrystalline-coarse crystalline, good intercrystalline porosity, good vuggy porosity, even brown stain, very good cut & odor, abundant free oil

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**AUG 03 2007**

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

SURFACE JOB  
MAY 09 2007

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

AUG 02 2007  
**CONFIDENTIAL**

SERVICE POINT: Russell

DATE <u>4/29/07</u>	SEC. <u>4</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:20pm</u>
LEASE <u>Glick</u>	WELL # <u>10</u>	LOCATION <u>Palco Booster Station</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>15 1/2 E S. 1/4</u>				

CONTRACTOR Bredco Rig 10

TYPE OF JOB Surface Sol

HOLE SIZE 12 1/4 T.D. 272

CASING SIZE 8 5/8 DEPTH 274

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 16 1/2 bbl

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 366 HELPER Robert

BULK TRUCK

# 362 DRIVER Ooug

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Cement Circ!

CHARGE TO: Berexo Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 210 sks Can 3+2

COMMON	<u>210</u>	@	<u>11<sup>10</sup></u>	<u>2331<sup>00</sup></u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16<sup>65</sup></u>	<u>66<sup>60</sup></u>
CHLORIDE	<u>6</u>	@	<u>46<sup>60</sup></u>	<u>279<sup>60</sup></u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>220</u>	@	<u>1<sup>90</sup></u>	<u>418<sup>00</sup></u>
MILEAGE	<u>99/54/MI</u>			<u>1188<sup>00</sup></u>
<b>TOTAL</b>				<u>4283<sup>00</sup></u>

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 815<sup>00</sup>

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 60 @ 6<sup>00</sup> 360<sup>00</sup>

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**TOTAL** 1175<sup>00</sup>

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

8 5/8 Wood Plug @ \_\_\_\_\_ 60<sup>00</sup>

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**TOTAL** 60<sup>00</sup>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Marv B Julian

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PRINTED NAME AUG 03 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. FILE # 9

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**KCC**  
AUG 02 2007

SERVICE POINT:

Russell

DATE <u>5-9-07</u>	SEC <u>4</u>	TWP. <u>10S</u>	RANGE <u>20 W</u>	CALLED OUT <b>CONFIDENTIAL</b>	ON LOCATION	JOB START <u>6:30 A.M.</u>	JOB FINISH <u>7:45 A.M.</u>
LEASE <u>GLTCL</u>	WELL # <u>10</u>	LOCATION <u>Palco S 4rd 1/2 S into</u>			COUNTY <u>ROOKS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR Bereco

TYPE OF JOB Circulate Cement 12U Tool

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE S 1/2 15.5# DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL DU Tool DEPTH 1764

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 42BC

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 409 HELPER Adrian

BULK TRUCK

# 396 DRIVER John

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

12Sx mayse hole

15Sx pathole

Mixed 400sx. Cement Circulated!

Plug landed. Tool Did Not Close!

Shut in @ 500#

Thanks!

CHARGE TO: Bereco

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Herb Rimes

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 450 6940.69/621 147E10

USED 425 SX

COMMON <u>255</u>	@	<u>11.10</u>	<u>2830.50</u>
POZMIX <u>170</u>	@	<u>6.20</u>	<u>1054.00</u>
GEL <u>22</u>	@	<u>16.65</u>	<u>366.30</u>
CHLORIDE _____	@	_____	_____
ASC _____	@	_____	_____
<u>Floceal 106#</u>	@	<u>2.00</u>	<u>212.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>450</u>	@	<u>1.90</u>	<u>855.00</u>
MILEAGE <u>1.09/64/mi.</u>	@	<u>2420.00</u>	<u>855.00</u>
TOTAL			<u>7247.80</u>

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 955.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_ N/C

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 955.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION  
PRINTED NAME \_\_\_\_\_  
AUG 03 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

21388

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
AUG 02 2007  
CONFIDENTIAL

SERVICE POINT:  
Russell

DATE <u>5-9-07</u>	SEC. <u>4</u>	TWP. <u>10 S</u>	RANGE <u>20 W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 a.m.</u>	JOB FINISH <u>2:45 a.m.</u>
LEASE <u>GLICK</u>	WELL # <u>10</u>	LOCATION <u>Palco 5 Yrd 1/2 E Sinto</u>			COUNTY <u>ROOKS</u>	STATE <u>KS</u>	

CONTRACTOR Berco

TYPE OF JOB Production String DV

HOLE SIZE T.B. 3905

CASING SIZE 5 1/2 15.5# DEPTH 3813

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

FOOT DV Tool DEPTH 1764

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 80.62

CEMENT LEFT IN CSG. 80.62'

PERFS. \_\_\_\_\_

DISPLACEMENT 88.8

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 409 HELPER Adrian

BULK TRUCK

# 345 DRIVER John

BULK TRUCK

# 362 DRIVER John

REMARKS:

Plug (and) 1400 psi. held released

Pressure Dry.

Thanks!

CHARGE TO: Berco

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 110 ASC 2% GEL

100 60/40 6% Gel 1/4 #16

500 gal WFR-2

COMMON <u>100</u>	@	<u>11.10</u>	<u>1110.00</u>
POZMIX <u>40</u>	@	<u>6.20</u>	<u>248.00</u>
GEL <u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE _____	@		
ASC <u>110</u>	@	<u>13.75</u>	<u>1512.50</u>
<u>Flo Seal 25#</u>	@	<u>2.00</u>	<u>50.00</u>
<u>WFR-2 500 Gal.</u>	@	<u>1.00</u>	<u>500.00</u>
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
HANDLING <u>210</u>	@	<u>1.90</u>	<u>399.00</u>
MILEAGE <u>.09/5k/mi.</u>			<u>1134.00</u>
TOTAL			<u>3113.55</u>

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ \$110.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 60 mi. @ 6.00 360.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1970.00

PLUG & FLOAT EQUIPMENT

<u>1 5 1/2 Triplex Shoe</u>		<u>1550.00</u>
<u>1 DV Tool</u>	@	<u>4000.00</u>
<u>5 Baskets</u>	@	<u>165.00</u> <u>825.00</u>
<u>8 Turbolizers</u>	@	<u>70.00</u> <u>560.00</u>
<u>1 Catch Down Assembly</u>	@	<u>410.00</u> <u>560.00</u>
TOTAL		<u>7345.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Armando Kimer

RECEIVED  
KANSAS CORPORATION COMMISSION  
PRINTED NAME  
AUG 03 2007  
CONSERVATION DIVISION  
WICHITA, KS