

8/13/07
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5263
Name: Midwestern Exploration Co.
Address: 3500 S. Boulevard, Suite 2B
City/State/Zip: Edmond, Oklahoma 73013
Purchaser: Valero Energy Corporation
Operator Contact Person: Dale J. Lollar
Phone: (405) 340-4300
Contractor: Name: Beredo, Inc.
License: 5147
Wellsite Geologist: Tom Williams

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-27-07 6-6-07 8-9-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-22591-00-00
County: Stevens
SW/4, SE/4 Sec. 10 Twp. 35 S. R. 35 East West
660 feet from (S) N (circle one) Line of Section
1890 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Merriloy Well #: 1-10
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2970' Kelly Bushing: 2984'
Total Depth: 6810' Plug Back Total Depth: 6640'
Amount of Surface Pipe Set and Cemented at 1650 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 3-4-07
(Data must be collected from the Reserve Pit)
Chloride content 900 ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

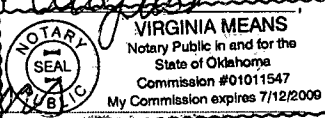
KCC
AUG 13 2007
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 8/15/2007

Subscribed and sworn to before me this 15th day of August
2007
Notary Public: Virginia Means
Date Commission Expires: 7/12/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 17 2007

Operator Name: Midwestern Exploration Co. Lease Name: Merriloy Well #: 1-10
 Sec. 10 Twp. 35 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Neutron-Density Micro Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Heebner</td> <td>4347'</td> <td>(-1363')</td> </tr> <tr> <td>Toronto</td> <td>4358'</td> <td>(-1374')</td> </tr> <tr> <td>Lansing</td> <td>4458'</td> <td>(-1474')</td> </tr> <tr> <td>Kansas City</td> <td>4862'</td> <td>(-1878')</td> </tr> <tr> <td>Marmaton</td> <td>5192'</td> <td>(-2208')</td> </tr> <tr> <td>Cherokee</td> <td>5604'</td> <td>(-2620')</td> </tr> <tr> <td>Morrow Shale</td> <td>5938'</td> <td>(-2954')</td> </tr> <tr> <td>Mississippian</td> <td>6310'</td> <td>(-3326')</td> </tr> <tr> <td>Ste. Gen.</td> <td>6656'</td> <td>(-3672')</td> </tr> <tr> <td>St. Louis</td> <td>6723'</td> <td>(-3739')</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Base Heebner	4347'	(-1363')	Toronto	4358'	(-1374')	Lansing	4458'	(-1474')	Kansas City	4862'	(-1878')	Marmaton	5192'	(-2208')	Cherokee	5604'	(-2620')	Morrow Shale	5938'	(-2954')	Mississippian	6310'	(-3326')	Ste. Gen.	6656'	(-3672')	St. Louis	6723'	(-3739')
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8	24#	1650'	A Con Premium	495 sx 200 sx	3% CC 2% CC	
Production	4 1/2	10 1/2#	6680'	AA-2	330 sx		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6560-6588'	3000 gal 7 1/2% FE ACI Acid Frac with 69,500 gal gel 46,000# SN 387,000 scf N ²	

TUBING RECORD		Size 2 3/8"	Set At 6605'	Packer At ---	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/31/07			Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 300	Gas Mcf 400	Water Bbls. 60	Gas-Oil Ratio 1333	Gravity 43

Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval: _____



Merri 104
Subject to Correction

00167
FIELD ORDER 14842

Date: 5-29-07	Customer ID	Lease: Harlow	Well #: 1-10	Legal: 10-35-35
CHARGE: Midwestern Exploration		County: Stevens	State: KS	Station: Liberal
		Depth: 1650	Formation	Shoe Joint
		Casing: 5 7/8	Casing Depth: 1020	TD: 1650
		Job Type: 048 surface (ACKW)	Customer Representative: Billy Daugherty	
		Treater: Chad Hinz JRB		
AFE Number		PO Number		
		Materials Received by: X Billy Daugherty		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	200sk	Common		3166.00
L	D101	495sk	A-Con blend		8835.00
L	C310	1716lb	Calcium Chloride		1716.00
L	C194	1691lb	Cellflake		1625.30
L	F193	1ea	Guide shoe 4 5/8"		285.40
L	F233	1ea	Flapper type insert valve 4 5/8"		275.00
L	F103	3ea	Centralizer 4 5/8"		270.00
L	F123	1ea	Basket 4 5/8"		332.50
L	F145	1ea	Top plug 4 5/8"		145.70
L	F400	1ea	Threadlock Kit		230.00
L	E100	45mi	Heavy Veh. mileage		225.00
L	E107	675sk	Cement Serv. Chrg.		1012.50
L	E104	476tm	Bulk delivery Chrg.		761.60
L	E101	15mi	Pickup mileage		45.00
L	R204	1ea	Casing Cement pump 1501' to 2000'		1376.00
L	R701	1ea	Cement head rental		250.00
L	E491	1ea	Service Supervisor		150.00

Discounted Total 16,575.85
Plus taxes

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KANSAS CORPORATION COMMISSION

AUG 17 2007

CONSERVATION DIVISION
WICHITA, KS

KCC
AUG 13 2007
CONFIDENTIAL

TOTAL

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer: Midwestern Evd. Lease No.: _____ Date: 5-29-07
 Lease: Merriway Well #: 1-10
 Field Order #: 14842 Station: Liberal Casing: 8 5/8 Depth: 1650 County: Stevens State: Ks
 Type Job: 8 5/8 Surface (AKNW) Formation: _____ Legal Description: 10-35-35

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <u>8 5/8</u>	Tubing Size: <u>7 1/8</u>	Shots/Ft:		Acid: <u>275 SKS A-Cm</u>	RATE: <u>3100</u>	PRESS: <u>10</u>	SIP: <u>Cellulose @ 11.4#</u>
Depth: <u>1650</u>	Depth:	From:	To:	Pre Pat: <u>306 cut/st</u>	Max: <u>11.2 gal/stk</u>		15 Min.
Volume: <u>102</u>	Volume:	From:	To:	Pad: <u>200 SKS "A" 2 MC.C.</u>	Min: <u>11.4#</u>		10 Min. <u>15#</u>
Max. Press:	Max. Press:	From:	To:	Frac: <u>1.33 cut/st</u>	Avg: <u>6.34 gal/stk</u>		15 Min.
Well Connection: <u>P.C.</u>	Annulus Vol.:	From:	To:	Flush: <u>Freshwater</u>	HHP Used:		Annulus Pressure
Plug Depth:	Packer Depth:	From:	To:		Gas Volume:		Total Load:

Customer Representative: Billie Daugherty Station Manager: Serry Bonnett Treater: Chad Hinz
 Service Units: 19808 19806 19809 19808
 Driver Names: Chinz J. Hoy T. William

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
02:00					on loc spot trucks safety mtg
					Rig up
06:30					Hook up Break Circ
06:50			0	4	Start mixing @ 11.4#
07:55			256	4	Switch to tail @ 15#
08:07			306	0	Shutdown Drop plug workshop
08:15			0	2	Start disp
08:31	250		50	3	Caught Cement
08:44	500-1100		103	0	Plug down
08:50	1100-0				Release Press, Filter held
09:00					Job Complete

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 AUG 17 2007
 CONSERVATION DIVISION
 WICHITA, KS



00196
FIELD ORDER 14738

Subject to Correction

Date 6-8-07		Customer ID		Lease Merrilog	Well # 1-10	Legal 10-355-35W	
C H A R G E		Midwestern Exploration		County Stevens	State Ks	Station Liberal, Ks	
AF#		AF#		Depth	Formation	Shoe Joint	
AF#		AF#		Casing 4 1/2	Casing Depth	TD 6810'	Job Type 4 1/2 L.S. CNW
AF#		AF#		Customer Representative Bill Daugherty		Treater Jason Hulsey JRB	
AF#		AF#		Materials Received by X Billy Daugherty			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	375 SK	AA-2		6813.75
L	C195	212 lb	FIA-322		1749.00
L	C243	71 lb	Deformer		244.95
L	C244	89 lb	cement Friction Reducer		534.00
L	C311	1765 lb	Cal set		953.10
L	C321	1765 lb	Gilsonite		1182.55
L	C221	2027 lb	SALT (fine)		506.75
L	F210	1 ea	Auto Fill Float shoe 4 1/2"		269.00
L	F100	10 ea	Turbolizer "4 1/2"		670.00
L	F170	1 ea	I.R. Latch Down Plug + Baffle "4 1/2"		230.00
L	F120	1 ea	Basket "4 1/2"		220.00
L	F800	1 ea	Thread Lock Compound Kit		30.00
L	C220	500 gal	mud Flush		430.00
L	C141	10 gal	JSCC-1		440.00
L	F100	30 mi	Heavy Vehicle Mileage 1-way		150.00
L	E107	375 SK	Cement Service Charge		562.50
L	F104	265 Tm	Bulk Del. Chg. per Ton Mile \$200.00		424.00
L	E101	15 mi	Pickup mileage 1-way		45.00
L	R214	1 ea	casing cement Pump 6501-7000' First 4hrs		2268.00
L	R701	1 ea	cement Head Rental		250.00
L	E891	1 ea	service Supervisor		150.00
RECEIVED KANSAS CORPORATION COMMISSION AUG 17 2007 CONSERVATION DIVISION WICHITA, KS					
KCC AUG 13 2007 CONFIDENTIAL					
Discounted Price Plus TAXES					15,947.89

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Customer <i>Midwestern Exploration</i>		Lease No.		Date	
Lease <i>Merriloy</i>		Well # <i>1-10</i>		<i>6-8-07</i>	
Field Order # <i>14738</i>	Station <i>Liberal Ks</i>	Casing <i>4 1/2</i>	Depth <i>6638</i>	County <i>Stevens</i>	State <i>Ks</i>
Type Job <i>4 1/2 long string</i>			Formation <i>CNW</i>	Legal Description <i>10-355-35W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>37.5 SKS AA-2</i>		RATE	PRESS	ISIP
Depth <i>6638</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>6596</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Billy Daugherty</i>	Station Manager <i>Terry Bennett</i>	Treater <i>Jason Hulsey</i>
Service Units <i>19820 19891 19927 19943 19615 19566</i>		
Driver Names <i>A. Werth T. Hulsey R. Ryan B. Brock G. Gabriel E. Scherrie</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1840</i>					<i>on loc. Rig Laying down Drill Collars</i>
<i>1940</i>					<i>out of Hole w/ Drill Collars</i>
<i>2030</i>					<i>Rig up to Run 4 1/2 csg 10.5#/ft</i>
					<i>start 4 1/2 csg in Hole</i>
					<i>Run Float shoe + BASKET + LATCH</i>
					<i>down Baffle First Joint</i>
					<i>Cent-1-3-5-7-9-11-13-15-17-19</i>
<i>0000</i>					<i>on loc</i>
<i>0001</i>					<i>spot equip / rig up</i>
<i>0110</i>	<i>300 psi</i>		<i>500 gal</i>	<i>4 bbl</i>	<i>pump mud flush</i>
<i>0119</i>	<i>300 psi</i>			<i>4 bbl</i>	<i>mix cement 330 sks @ 15 ppg</i>
<i>0145</i>			<i>83 bbl</i>		<i>end cement</i>
<i>0145</i>					<i>lay down Kelly</i>
<i>0215</i>			<i>45 sks</i>		<i>pump rat / mouse wash lines</i>
<i>0220</i>	<i>0 psi</i>			<i>4 bbl</i>	<i>pump disp</i>
<i>0251</i>	<i>11000 psi</i>		<i>106 bbl</i>		<i>bump plug</i>
					<i>check floats / hold</i>

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