

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

8/26/09

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my
8/29/08

Operator: License # 3911
Name: Rama Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS. 67578
Purchaser:
Operator Contact Person: Robin L. Austin
Phone: (620) 234-5191
Contractor Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Joshua Austin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
7-18-08 7-27-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22,307-0000
County: Pratt
C S/2 Se Sec. 24 Twp. 29 S. R. 14 East West
465 feet from S / N (circle one) Line of Section
1,285 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Andrews Well #: 7-24
Field Name: Coats
Producing Formation:
Elevation: Ground: 1952 Kelly Bushing: 1965
Total Depth: 4,496 Plug Back Total Depth: 4,496
Amount of Surface Pipe Set and Cemented at 312 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 10-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: Bullseye Oilfield
Lease Name: Clark SWD License No.: 31056
Quarter Nw Sec. 10 Twp. 26 S. R. 12 East West
County: Pratt Docket No.: D-21,405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP Date: 8-26-08
Subscribed and sworn to before me this 26th day of August,
18 2008
Notary Public: [Signature]
Date Commission Expires: 5-1-11

NOTARY PUBLIC - State of Kansas
DAWN SCHREIBER
My Appt. Exp. 5-1-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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AUG 27 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

COMPLETION

Operator Name: Rama Operating Co., Inc. Lease Name: Andrews Well #: 7-24
 Sec. 24 Twp. 29 S. R. 14 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Herrington	2123	-158
Topeka	3354	-1389
Heebner	3718	-1753
Lansing	3904	-1939
Arbuckle	4396	-2431

Dual Induction, Dual Comp. Porosity, Micro, Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	312	60/40	250	2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

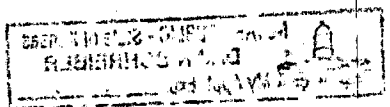
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)
 Production Interval



Customer <i>RAMA OPERATING</i>	Lease No.	Date <i>7-27-08</i>	
Lease <i>ANDREWS</i>	Well # <i>7-24</i>		
Field Order # <i>17946</i>	Station <i>PRATT</i>	Casing	Depth
Type Job <i>CALL - PTA</i>	Formation	County <i>PRATT</i>	State <i>KS.</i>
		Legal Description <i>24-29-14</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
				<i>195sk. 60/40P2</i>				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
				<i>142ft³</i>				
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>KENNY McGUIRE</i>	Station Manager <i>STOTY</i>	Treater <i>BOBBY</i>
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Service Units <i>19446 19840 19831 19832</i>	Driver Names <i>ORRICK SHANNON SHANNON</i>	IDENTIAL
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Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	2008 Rate	Service Log
<i>1400</i>					<i>ON LOCATION - SAFETY MEETING</i>
					<i>KCC</i>
<i>1440</i>	<i>400</i>		<i>10</i>	<i>4.0</i>	<i>H2O AHEAD</i>
<i>1443</i>	<i>400</i>		<i>12.5</i>	<i>4.0</i>	<i>MIX CNT. @ 13.8#/GAL.</i>
<i>1446</i>	<i>300</i>		<i>20</i>	<i>4.0</i>	<i>H2O DISP.</i>
<i>1451</i>	<i>250</i>		<i>35</i>	<i>4.0</i>	<i>MIX DISP.</i>
					<i>2ND PLUG - 780' w/ 50SK.</i>
<i>1928</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>H2O AHEAD</i>
<i>1930</i>	<i>150</i>		<i>12.5</i>	<i>4.0</i>	<i>MIX CNT. @ 13.8#/GAL.</i>
<i>1934</i>	<i>50</i>		<i>6.5</i>	<i>4.0</i>	<i>DISP.</i>
					<i>3RD PLUG - 240' w/ 50SK.</i>
<i>1950</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O AHEAD</i>
<i>1951</i>	<i>50</i>		<i>12.5</i>	<i>4.0</i>	<i>MIX CNT. @ 13.8#/GAL.</i>
<i>1955</i>	<i>0</i>		<i>1</i>	<i>4.0</i>	<i>DISP.</i>
					<i>4TH PLUG - 60' w/ 20SK.</i>
<i>2050</i>			<i>5</i>		<i>MIX CNT. @ 13.8#/GAL.</i>
<i>2055</i>			<i>4</i>		<i>PLUG PAT HOLE w/ 15SK.</i>
<i>2058</i>			<i>3</i>		<i>PLUG ABOVE HOLE w/ 10SK.</i>
					<i>JOB COMPLETE</i>
					<i>THANKS, BOBBY</i>

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CONSERVATION DIVISION
WICHITA, KS

Customer <i>Kama Operating</i>	Lease No.	Date <i>7-18-08</i>
Lease <i>Andrews</i>	Well # <i>7-24</i>	
Field Order # <i>18413</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
		Depth <i>318</i>
Type Job <i>CNW-Surface</i>	Formation	Legal Description
		County <i>Pratt</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
<i>8 5/8</i>		<i>24</i>			<i>60/40 Poz</i>	<i>1.17 gal</i>		
Depth	Depth	From	To		Pre Pad	Max		5 Min.
<i>318</i>			<i>2706</i>					
Volume	Volume	From	To		Pad	Min		10 Min.
<i>20</i>			<i>370</i>		<i>Calcium</i>			
Max Press	Max Press	From	To		Frag	Avg		15 Min.
			<i>Y4 #</i>		<i>Cellulose</i>			
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
<i>1-2</i>								
Plug Depth	Packer Depth	From	To		Flush	Gas Volume		Total Load
<i>300</i>					<i>19 bbl</i>			

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
Service Units <i>27223</i>	<i>19503/19905</i>	<i>19832/21010</i>
Driver Names <i>Dolan, Mattel</i>	<i>LaChance</i>	

Time	Casing Pressure	Tubing Pressure	Rate	Service Log
<i>11:30 am</i>	<i>250</i>	<i>200</i>	<i>5</i>	<i>On location - Safety meeting</i>
				<i>Run 7515 8 5/8 casing</i>
				<i>Casing on bottom</i>
				<i>Hook up to casing - Break circ w/kin</i>
<i>1:00</i>	<i>250</i>		<i>5</i>	<i>H2O Ahead</i>
<i>1:04</i>	<i>200</i>		<i>5</i>	<i>Mix 250 sks 60/40 Poz @ 15.12 gal</i>
				<i>Shut down</i>
				<i>Release plug</i>
<i>1:25</i>	<i>300</i>		<i>4</i>	<i>Start Displacement</i>
<i>1:30</i>	<i>300</i>		<i>4</i>	<i>plug Down</i>
				<i>Cement to Surface</i>
				<i>Circulation thru Job</i>
				<i>Circulated 6 bbl Cement top it</i>

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