

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/22/09  
Form ACC-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Re coy

**KCC**  
**AUG 22 2007**  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 4/27/07                           | 4/28/07         | 5/14/07                                 |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 133-26918-0000  
County: Neosho  
\_\_\_\_\_ SE \_\_\_\_\_ NE Sec. 19 Twp. 29 S. R. 19  East  West  
1750 feet from S / (N) (circle one) Line of Section  
650 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Brungardt, Carl Well #: 19-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 1000 Kelly Bushing: n/a  
Total Depth: 1082 Plug Back Total Depth: 1050  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1050  
feet depth to surface w/ 130 sx cmt.

**Drilling Fluid Management Plan** AKINS 20309  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 8/22/07

Subscribed and sworn to before me this 22<sup>nd</sup> day of August  
20 07.

Notary Public: Jessie Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**AUG 23 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Brungardt, Carl Well #: 19-2  
 Sec. 19 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name \_\_\_\_\_ Top \_\_\_\_\_ Datum \_\_\_\_\_  
 See attached

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

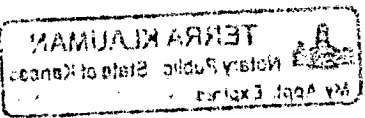
| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                  |               |                |              |                            |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                  |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4            | 8-5/8"                    | 22               | 22            | "A"            | 5            |                            |
| Production  | 6-3/4             | 4-1/2                     | 10.5             | 1050          | "A"            | 130          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used)         |  | Depth           |
|----------------|---|---|--|-----------------|
|                |   |   |  |                 |
| 4              | 985-988/931-933/925-927   | 300gal 15%HCL w/ 22 bbls 2%kcl water, 453bbls water w/ 2% KCL, Biocide, 4300# 20/40 sand  |  | 985-988/931-933 |
|                |   |   |  | 925-927         |
| 4              | 709-711/673-676   | 300gal 15%HCL w/ 32 bbls 2%kcl water, 360bbls water w/ 2% KCL, Biocide, 5000# 20/40 sand  |  | 709-711/673-676 |
| 4              | 649-651/565-569/553-557   | 300gal 15%HCL w/ 38 bbls 2%kcl water, 625bbls water w/ 2% KCL, Biocide, 11000# 20/40 sand |  | 649-651/565-569 |
|                |   |   |  | 553-557         |

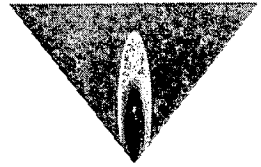
| TUBING RECORD   |           | Size   | Set At      | Packer At     | Liner Run   |
|---|-----------|--|-------------|---------------|---|
|   |           | 2-3/8"   | 1018        | n/a           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br>6/13/07 |           | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours                           | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity   |
|   | n/a       | 16.8mcf  | 111.47bbls  |               |   |

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (# vented, Submit: ACC-18.)  Other (Specify) \_\_\_\_\_



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC  
AUG 22 2007  
CONFIDENTIAL

TICKET NUMBER 2160

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

## TREATMENT REPORT & FIELD TICKET CEMENT

| DATE               | WELL NAME & NUMBER  |          | SECTION    | TOWNSHIP | RANGE     | COUNTY      |                    |
|--------------------|---------------------|----------|------------|----------|-----------|-------------|--------------------|
| 5/14/07            | Brungradt Carl 19-2 |          | 19         | 29       | 19        | NO          |                    |
| FOREMAN / OPERATOR | TIME IN             | TIME OUT | LESS LUNCH | TRUCK #  | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Dwayne             | 2:15                | 7:30     | }          | 901640   |           | 5.25 hr     | <i>[Signature]</i> |
| Maurick            | 2:15                | 7:00     |            | 903197   |           | 4.75 hr     | <i>[Signature]</i> |
| Tylor              | 2:15                | 7:00     |            | 903206   |           | 4.75 hr     | <i>[Signature]</i> |
| Gary C.            | 2:15                | 7:30     |            | 931500   |           | 5.25 hr     | <i>[Signature]</i> |
| Bill B             | 4:00                | 7:15     |            | 931615   |           | 3.25 hr     | <i>[Signature]</i> |

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1080 CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 1050 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.74 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

Run casing IN well and wash in last 300' of casing then  
 Run 3 Sacks Premgel and Sweep to surface. Then Pump 12 BBL  
 Dye marker and Start cement pump 130 Sacks cement to get Dye  
 Back. Stop and wash out pump then Pump Wiper Plug to Bottom  
 and Set Float Shoe

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT        | TOTAL AMOUNT |
|--------------|-------------------|---|--------------|
|              |                   | 4 1/2 Casing                              |              |
|              | 5                 | 4 1/2 Centralizer                         |              |
|              | 1                 | 4 1/2 Float Shoe                          |              |
| 901640       | 5.25 hr           | Foreman Pickup                            |              |
| 903197       | 4.75 hr           | Cement Pump Truck                         |              |
| 903206       | 4.75 hr           | Bulk Truck                                |              |
| 1104         | 121 Sack          | Portland Cement                           |              |
| 1124         | 1                 | <del>Wiper Plug</del> Wiper Plug          |              |
| 1126         | 2                 | <del>FRAC BALLS</del> FRAC BALLS 3" 5 1/2 |              |
| 1110         | 13 Sack           | Gilsonite                                 |              |
| 1107         | 1 Sack            | Flo-Seal                                  |              |
| 1118         | 1 Sack            | Premium Gel                               |              |
| 1215A        | 1 Gal             | KCL                                       |              |
| 1111B        | 3 SK              | <del>Solids</del> Cal Chloride            |              |
| 1123         | 7000 Gal          | City Water                                |              |
| 931615       | 3.25 hr           | <del>Transport Truck</del> FO Vac         |              |
|              |                   | Transport Trailer                         |              |
| 931500       | 5.25 hr           | 80 Vac                                    |              |

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KANSAS CORPORATION COMMISSION

AUG 23 2007

CONSERVATION DIVISION  
WICHITA, KS

Michael Drilling, LLC  
P.O. Box 402  
Iola, KS 66749  
620-365-2755

042807

Company: Quest Cherokee LLC  
Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
Ordered By: Donnie Meyers

Date: 04/28/07  
Lease: Brungardt, Carl  
County: Neosho  
Well#: 19-2  
API#: 15-133-26918-00-00

**Drilling Log**

| FEET    | DESCRIPTION               | FEET    | DESCRIPTION                               |
|---------|---------------------------|---------|---|
| 0-22    | Overburden                | 567-574 | Sandy Shale                               |
| 22-31   | Lime                      | 574-583 | Sand                                      |
| 31-75   | Sandy Shale               | 583-633 | Shale <b>KCC</b>                          |
| 75-125  | Lime                      | 633-634 | Coal <b>AUG 2 2 2007</b>                  |
| 125-163 | Sand                      | 634-648 | Shale <b>CONFIDENTIAL</b>                 |
| 163-172 | Sandy Lime                | 648-651 | Coal                                      |
| 172-211 | Shale                     | 651-667 | Sandy Shale                               |
| 211-224 | Sand                      | 657     | Gas Test 30" at 1/4" Choke                |
| 224-343 | Shale                     | 667-669 | Lime                                      |
| 343-352 | Lime                      | 669-671 | Coal                                      |
| 352-395 | Shale                     | 671-710 | Shale                                     |
| 395-444 | Sandy Shale               | 710-720 | Sand                                      |
| 444-449 | Sandy Lime                | 720-723 | Coal                                      |
| 449-451 | Coal                      | 723-734 | Shale                                     |
| 451-483 | Lime                      | 734-759 | Sand                                      |
| 483-486 | Black Shale               | 759-765 | Sandy Shale                               |
| 486-526 | Shale                     | 765-784 | Sand                                      |
| 526-527 | Coal                      | 784-787 | Coal                                      |
| 527-550 | Lime                      | 787-828 | Sandy Shale <b>RECEIVED</b>               |
| 532     | Gas Test 0" at 1/4" Choke | 828-830 | Coal <b>KANSAS CORPORATION COMMISSION</b> |
| 550-557 | Black Shale               | 830-852 | Shale <b>AUG 2 3 2007</b>                 |
| 557-564 | Lime                      | 852-854 | Coal <b>CONSERVATION DIVISION</b>         |
| 563     | Gas Test 8" at 1/4" Choke | 854-884 | Sand <b>WICHITA, KS</b>                   |
| 564-567 | Black Shale and Coal      | 884-886 | Coal                                      |

**Michael Drilling, LLC**  
 P.O. Box 402  
 Iola, KS 66749  
 620-365-2755

Company: Quest Cherokee LLC  
 Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
 Ordered By: Donnie Meyers

Date: 04/28/07  
 Lease: Brungardt, Carl  
 County: Ncosho  
 Well#: 19-2  
 API#: 15-133-26918-00-00

**Drilling Log**

| FEET     | DESCRIPTION               | FEET | DESCRIPTION |
|----------|---------------------------|------|-------------|
| 886-918  | Shale                     |      |             |
| 907      | Gas Test 5" at 1/2" Choke |      |             |
| 918-921  | Coal                      |      |             |
| 921-925  | Shale                     |      |             |
| 925-927  | Coal                      |      |             |
| 927-950  | Shale                     |      |             |
| 933      | Gas Test 5" at 1/2" Choke |      |             |
| 950-965  | Sand                      |      |             |
| 965-979  | Shale                     |      |             |
| 979-982  | Coal                      |      |             |
| 982-990  | Shale                     |      |             |
| 990-1082 | Mississippi Lime          |      |             |
| 1082     | Gas Test 5" at 1/2" Choke |      |             |
| 1082     | TD                        |      |             |
|          |                           |      |             |
|          | Surface 22'               |      |             |
|          |                           |      |             |
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