

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/8/09

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jim Dilts

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-6-07</u>	<u>6-15-07</u>	<u>6-28-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21,400 - 00-60
County: Clark
C E2 - NE - NW Sec. 29 Twp. 30 S. R. 23 East West
790 FNL feet from S / N (circle one) Line of Section
910 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Esplund Farms Well #: 5-29
Field Name: Wildcat

Producing Formation: St. Louis JD
Elevation: Ground: 2466' Kelly Bushing: 2478'
Total Depth: 5595' Plug Back Total Depth: 5568'
Amount of Surface Pipe Set and Cemented at 595 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATINS 223-09
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Taylor (B) 2 SWD License No.: 4058
Quarter SW Sec. 17 Twp. 30 S. R. 23 East West
County: Clark Docket No.: D-19,490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 8-8-07
Subscribed and sworn to before me this 8th day of August, 2007.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-20-09
ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-20-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
If Denied, Yes Date: RECEIVED
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Esplund Farms Well #: 5-29
 Sec. 29 Twp. 30 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log;

Log Formation (Top), Depth and Datum Sample

Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	595'	Class C	275 sx	3% cc 2% Get
Production Pipe	7-7/8"	5-1/2"	15.5#	55894'	Class C	175 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5416' to 5420'	2000 Gal 15% FE Acid	same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
SI	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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SALES ORDER

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Halliburton Energy Services, Inc.

Sales Order Number: 5155332

Sales Order Date: June 06, 2007

<p>SOLD TO: AMERICAN WARRIOR PO BOX 399 GARDEN CITY KS 67846 USA</p>	<p>Rig Name: Well/Rig Name: AMERICAN WARRIOR ESPLAND FARMS Company Code: 1100 Customer P.O. No.: NA Shipping Point: Liberal, KS, USA Sales Office: Mid-Continent BD Well Type: Oil Well Category: Development Service Location: 0037 Payment Terms: Net 90 days from invoice date Ticket Type: Services Order Type: ZOH</p>
<p>SHIP TO: AMERICAN WARRIOR ESPLAND FARMS ESPLAND FARMS #5-29 CLARK ASHLAND KS 67831 USA</p>	

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM JPO10	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	140.000	MI		9.79	1,370.60	411.18-	959.42
		1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	140.000	MI		5.76	806.40	241.92-	564.48
		1	unit					
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA		4,028.00	4,028.00	1,208.40-	2,819.60
		600						
		FT						
132	PORT. DAS W/CEMWIN;ACQUIRE 045-050 NUMBER OF DAYS	1.000	JOB		1,649.00	1,649.00	494.70-	1,154.30
		1	Days					
141	RCM II W/ADC,/JOB,ZI 046-065 NUMBER OF UNITS	1.000	JOB		1,990.00	1,990.00	597.00-	1,393.00
		1	each					
74038	ZI PLUG CONTAINER RENTAL-1ST DAYS OR FRACTION (MINI)	1.000	EA	1,322.00	1,322.00	1,322.00	396.60-	925.40
		1	Days					
15079	MIDCON 2 PREMIUM PLUS	150.000	SK		53.87	8,080.50		5,656.35

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 WICHITA, KS

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Halliburton Energy Services, Inc.

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Sales Order Number: 5155332

Sales Order Date: June 06, 2007

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100012205	504-282 SBM MIDCON 2 PREMIUM PLUS PREMIUM PLUS CEMENT 504-050516.00265 CEMENT - CLASS C - PREMIUM - BULK	125.000	SK		44.94	5,617.50	1,685.25-	3,932.25
101216940	POLY-E-FLAKE	50.000	LB		7.84	392.00	117.60-	274.40
100005053	CALCIUM CHLORIDE HI TEST PLT	7.000	SK		214.80	1,503.60	451.08-	1,052.52
100003623	WG-17-GELLING AGENT 156-672516.00041 CHEMICAL - WG-17 - 50# SACK	15.000	LB		54.41	816.15	244.85-	571.30
3965	HANDLE&DUMP SVC CHR.G. 500-207 NUMBER OF EACH	300.000 1	CF each		5.49	1,647.00	494.10-	1,152.90
76400	ZI MILEAGE,CMT MTLs DEL/RET 500-306 MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	70.000 13.50	MI ton		3.35	3,165.75	949.73-	2,216.02
86954	ZI FUEL SURCHG-CARS/PICKUPS < 1 1/2TON FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/MI Number of Units	100.000 1	MI unit		0.15	15.00		15.00
86955	ZI FUEL SURCHG-HEAVY TRKS > 1 1/2 TON FUEL SURCHG-HEAVY TRKS > 1 1/2 TON/PER MI Number of Units	100.000 1	MI unit		0.45	45.00		45.00
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	50.000 13.50	MI ton		0.15	101.25		101.25
372867	Cmt PSL - DOT Vehicle Charge, CMT Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		241.00	482.00		482.00
7	ENVIRONMENTAL SURCHARGE./JOB,ZI 000-150	1.000	JOB		134.00	134.00		134.00
100004727	SHOE.GID.8-5/8 8RD	1.000	EA		614.00	614.00		614.00

153.50
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 WICHITA, KS

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Halliburton Energy Services, Inc.

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CONFIDENTIAL

Sales Order Number: 5155332

Sales Order Date: June 06, 2007

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100004702	SHOE, GUIDE, 8-5/8 8RD. VLVASSY, INSR FLOAT, 8-5/8 8RD, VALVE ASSEMBLY, INSERT FLOAT, 8-5/8 8RD CSG, 24 LBS/FT	1.000	EA		679.00	679.00	169.75-	509.25
100013933	FILLUP ASSY - 1.500 ID - 7 815.19405 FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 INSERT FLOAT VALVE	1.000	EA		150.00	150.00	37.50-	112.50
100004484	CENTRALIZER ASSY - API - 8- 806.60059 CENTRALIZER ASSY - API - 8-5/8 CSG X 12-1/4 HOLE - HINGED - W/WELDED IMPERIAL BOWS	3.000	EA		195.00	585.00	146.25-	438.75
100004599	BASKET - CEMENT - 8 5/8 CSG X 806.70060 BASKET - CEMENT - 8-5/8 CSG X 11 - 12-1/4 HOLE - SLIP-ON - STEEL VANE - UNIVERSAL BOW	1.000	EA		597.00	597.00	149.25-	447.75
100004642	CLP, LIM, 8 5/8, FRICT, WTH DOGS XXXXXXXX 806.72750 CLAMP - LIMIT - 8-5/8 - FRICTION - W/DOGS	1.000	EA		90.50	90.50	22.63-	67.87
101227839	PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 PLUG, CEMENTING, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MAX CASING ID, SYNTHETIC SERVICE	1.000	EA		380.00	380.00	95.00-	285.00
SALES ORDER AMOUNT						36,261.25	10,490.44-	25,770.81
SALES ORDER TOTAL								25,770.81 US Dollars
Total Weight: 41,255.41 LB								

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INVOICE INSTRUCTIONS:

Operator Name:
 Customer Agent:

Halliburton Approval: X _____
 Customer Signature: X _____

AUG 13 2007

HALLIBURTON

Field Ticket

CONSERVATION DIVISION
WICHITA, KS

Field Ticket Number: 5155332		Field Ticket Date: Wednesday, June 06, 2007	
Bill To:		Job Name: Cement 8 5/8 Surface Casing Order Type: Streamline Order (ZOH) Well Name: Esplund Farms 5-29 Company Code: 1100 Customer PO No.: NA Shipping Point: Liberal, KS, USA Hwy 54 West Sales Office: Mid-Continent BD Well Type: Oil Well Category: Development	
Ship To: AMERICAN WARRIOR Esplund Farms, 5-29 2578181 UNKNOWN, KS		KCC AUG 08 2007 CONFIDENTIAL	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM	1	JOB	0.00	0.00	0.00		0.00
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	140	MI	0.00	9.79	1,370.60	411.18	959.42
	Number of Units	1						
2	MILEAGE FOR CEMENTING CREW,ZI	140	MI	0.00	5.76	806.40	241.92	564.48
	Number of Units	1						
16091	ZI - PUMPING CHARGE	1	EA	0.00	4,028.00	4,028.00	1,208.40	2,819.60
	DEPTH	600						
	FEET/METERS (FT/M)		FT					
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	1,649.00	1,649.00	494.70	1,154.30
	NUMBER OF DAYS	1						
141	RCM II W/ADC,JJOB,ZI	1	JOB	0.00	1,990.00	1,990.00	597.00	1,393.00
	NUMBER OF UNITS	1						
74038	ZI PLUG CONTAINER RENTAL-1ST DAY	1	EA	1,322.00	0.00	1,322.00	396.60	925.40
	DAYS OR FRACTION (MIN1)	1						
15079	MIDCON 2 PREMIUM PLUS	150	SK	0.00	53.87	8,080.50	2,424.15	5,656.35
100012205	PREMIUM PLUS CEMENT	125	SK	0.00	44.94	5,617.50	1,685.25	3,932.25
101216940	POLY-E-FLAKE	50	LB	0.00	7.84	392.00	117.60	274.40
100005053	CALCIUM CHLORIDE HI TEST PLT	7	SK	0.00	214.80	1,503.60	451.08	1,052.52
100003623	WG-17-GELLING AGENT	15	LB	0.00	54.41	816.15	244.85	571.30
3965	HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI	300	CF	0.00	5.49	1,647.00	494.10	1,152.90
	NUMBER OF EACH	1						

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount		
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	70 13.5	MI	0.00	3.35	3,165.75	949.73	2,216.02		
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON Number of Units	100 1	MI	0.00	0.15	15.00		15.00		
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON Number of Units	100 1	MI	0.00	0.45	45.00		45.00		
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES NUMBER OF TONS	50 13.5	MI	0.00	0.15	101.25		101.25		
372867	Cmt PSL - DOT Vehicle Charge, CMT	2	EA	0.00	241.00	482.00		482.00		
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	0.00	134.00	134.00		134.00		
100004727	SHOE,GID,8-5/8 8RD	1	EA	0.00	614.00	614.00	153.50	460.50		
100004702	VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA	0.00	679.00	679.00	169.75	509.25		
100013933	FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA	0.00	150.00	150.00	37.50	112.50		
100004484	CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA	0.00	195.00	585.00	146.25	438.75		
100004599	BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA	0.00	597.00	597.00	149.25	447.75		
100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA	0.00	90.50	90.50	22.63	67.87		
101227839	PLUG,CMTG, TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA	0.00	380.00	380.00	95.00	285.00		
Halliburton Rep: MERSHEK WILTSHIRE						Totals	USD	36,261.25	10,490.44	25,770.81
Customer Agent: Rick Schollenbarger										
Halliburton Approval										

Halliburton Rep:

MERSHEK WILTSHIRE

Totals

USD

36,261.25

10,490.44

25,770.81

Customer Agent:

Rick Schollenbarger

Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

x *Rick Schollenbarger*
Customer Signature

FIELD TICKET TOTAL: USD 25,770.81

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WICHITA, KS

AUG 13 2007

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300443	Ship To #: 2578181	Quote #:	Sales Order #: 5155332
Customer: AMERICAN WARRIOR		Customer Rep: Schollenbarger, Rick	
Well Name: Esplund Farms	Well #: 5-29	API/UWI #:	KCC
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contractor: DUKE DRILLING	Rig/Platform Name/Num: 6	AUG 08 2007	
Job Purpose: Cement Surface Casing			CONFIDENTIAL
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: DAVIS, TYCE	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HANEWALD, JOHN Jay	3.5	412340	LOPEZ, CARLOS	4.5	321975	WILTSHIRE, MERSHEK T	4.5	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	70 mile	10547690	70 mile	54218	70 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out		
Form Type	BHST	On Location	
Job depth MD	600. ft	Job Depth TVD	600. ft
Water Depth		Wk Ht Above Floor	5. ft
Perforation Depth (MD) From To	Job Started	06 - Jun - 2007	21:55 CST
	Job Completed	06 - Jun - 2007	22:35 CST
	Departed Loc		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25				60.	600.		
Surface Casing	Used		8.625	8.097	24.	8 RD (ST&C)	J-55		595.		
Pre-Set Conductor	Used		20.	19.166	90.				90.		

Sales/Rental/3rd Party (HES)

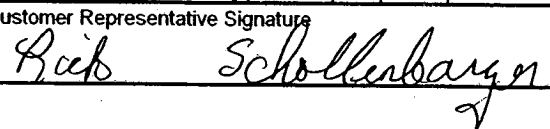
Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			150.0	sacks	11.4	2.93	18.05	8.0	18.05		
	18.051 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.125 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			125.0	sacks	14.8	1.34	6.32	6.0	6.32		
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	6.324 Gal	FRESH WATER											
3	Displacement					bbl	8.33	.0	.0	6.0			
Calculated Values			Pressures			Volumes							
Displacement			Shut In: Instant			Lost Returns		Cement Slurry		Pad			
Top Of Cement			5 Min			Cement Returns		Actual Displacement		Treatment			
Frac Gradient			15 Min			Spacers		Load and Breakdown		Total Job			
Rates													
Circulating			Mixing			Displacement			Avg. Job				
Cement Left In Pipe		Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct					Customer Representative Signature								
													

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WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 300443	Ship To #: 2578181	Quote #:	Sales Order #: 5155332
Customer: AMERICAN WARRIOR		Customer Rep: Schollenbarger, Rick	
Well Name: Esplund Farms	Well #: 5-29	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas KCC
Legal Description:			
Lat:	Long:		AUG 08 2007
Contractor: DUKE DRILLING	Rig/Platform Name/Num: 6		
Job Purpose: Cement Surface Casing	Ticket Amount: CONFIDENTIAL		
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: DAVIS, TYCE	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/06/2007 15:00							
Arrive At Loc	06/06/2007 19:30							
Pre-Job Safety Meeting	06/06/2007 19:45							
Start Job	06/06/2007 21:55							
Test Lines	06/06/2007 21:56						2000.0	
Pump Lead Cement	06/06/2007 22:00		5	78			40.0	150 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	06/06/2007 22:14		5	30			75.0	125 SKS PREM C @ 14.8#
Drop Top Plug	06/06/2007 22:21		5	108			100.0	END CEMENT
Pump Displacement	06/06/2007 22:22		3	35			35.0	WATER
Displ Reached Cmnt	06/06/2007 22:27		5	20			115.0	
Other	06/06/2007 22:29		2	25			165.0	SLOW RATE
Other	06/06/2007 22:34						200.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	06/06/2007 22:34		2	25			820.0	FLOAT HELD
End Job	06/06/2007 22:35							
Cement Returns to Surface	06/06/2007 22:40							35 BBLs OF CEMENT TO THE PIT

Work Order Contract

CONFIDENTIAL

Order Number

5155332

Halliburton Energy Services, Inc.
Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Table with 5 columns: Well No., Farm or Lease, County, State, Well Permit Number. Row 1: 5-29, Esplund Farms, Clark, Kansas. Row 2: Customer AMERICAN WARRIOR, Well Owner, Job Purpose Cement Surface Casing.

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer.

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MAINTENANCE SERVICE CONTRACT BETWEEN THE PARTIES.

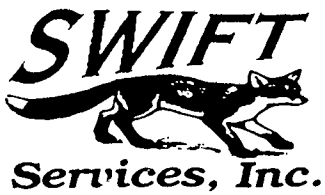
SIGNED: [Signature] CUSTOMER Authorized Signatory

DATE: _____

TIME: _____ AM/PM. RECEIVED KANSAS CORPORATION COMMISSION

AUG 13 2007

CONSERVATION DIVISION WICHITA, KS



CHARGE TO:
AMERICAN WAREHOUSING LLC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 12212

KCC
AUG 8 2007
CONFIDENTIAL

PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 5-29	LEASE ESPLUND	COUNTY/PARISH CLARK	STATE Ks	CITY	DATE 6-16-07	OWNER same
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRILLING #6	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOLATION	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION SE/BLOOM, Ks		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	100		ME		4.00	400.00
578		1			PUMP SERVICE	1		JOB	5595 FT	1250.00	1250.00
280		1			FLOOROCK-21	750		GAL		2.75	2062.50
402		1			CENTRALZDS	8		EA	5 1/2"	95.00	760.00
403		1			CEMENT BASKET	2		EA		290.00	580.00
406		1			WATER DOW PLUG- RAFFLE	1		EA		235.00	235.00
407		1			INSERT FLOAT SHOE W/ AUTO FELL	1		EA		310.00	310.00

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 KANSAS CORPORATION COMMISSION
 AUG 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

A.M.
 P.M.

DATE SIGNED: **6-16-07**
 TIME SIGNED: **2000**

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5597.50
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	6590.70
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	12,188.20
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	501.00
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Clark 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	12,689.20

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wilson

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12212

CUSTOMER: AMERICAN WARRIOR INC
WELL: ESPUNO 5-29
DATE: 6-16-07
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
330		1				SWIFT MULTI-DEWLT STANDARD	175	SKS			14.50	2537.50	
276		1				FLOCELE	44	LBS			1.25	55.00	
285		1				CFR-1	100	LBS			4.00	400.00	
287		1				GASSTOP	350	LBS	350	LBS	7.00	2450.00	
290		1				DADD	2	GAL			32.00	64.00	
581						SERVICE CHARGE				CUBIC FEET	175	1.10	192.50
583						MILEAGE CHARGE				TON MILES	100	1.00	891.70
						TOTAL WEIGHT	17834						

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 AUG 13 2007
 CONSERVATION DIVISION
 WASHINGTON, DC

KCC
 AUG 08 2007
 CONFIDENTIAL

CONTINUATION TOTAL 6590.70

JOB LOG

SWIFT Services, Inc.

DATE 6-16-07 PAGE NO. 9

CUSTOMER AMERICAN WARRIOR INC WELL NO. S-29 LEASE ESPUNDA JOB TYPE 5/2" LOGGING TUBING TICKET NO. 12212

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							ON LOCATED
	2045							START 5 1/2" CASING IN WELL
								TD-5595 SET-5593
								MD-5599.94 5 1/2" / FT 15.5
								ST-22.86
								CMT BSRS-1, 2, 3, 4, 6, 8, 10, 12, CMT BSRS-2, 7
	0010							DROP BALL - CIRCULATE
	0057	6	5		✓		550	PUMP SPACER
	0058	6	18		✓		550	PUMP 750 GAL FLOCHECK-21
	0101	6	5		✓		550	PUMP SPACER
	0104		4 1/2					PLUG- RH + MH
	0110	5 1/2	54		✓		450	MIX CEMENT - 175 SMD W/ADDITIVES = 13.5 PPG
	0122							WASH OUT PUMP - LINES
	0124							RELEASE LATCH DOWN PLUG
	0125	7	0		✓			DISPLACE PLUG
	0147	6 1/2	132.7				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0149						OK	RELEASE PSE- HELD
								WASH TRUCK
	0300							JOB COMPLETE

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 KANSAS CORPORATION COMMISSION
 AUG 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

THANK YOU
 WANCE, DUSTY, SEAN