

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

8/15/09
ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/16/07</u>	<u>4/19/07</u>	<u>4/20/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27133-0000
County: Wilson
_____ - ne - nw Sec. 33 Twp. 27 S. R. 17 East West
660 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Black, Robert J. Well #: 33-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 998 Kelly Bushing: n/a
Total Depth: 1241 Plug Back Total Depth: 1224.77
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1224.77
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH# 15 22309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/15/07
Subscribed and sworn to before me this 15th day of August
2007
Notary Public: Dexa Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

AUG 17 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Black, Robert J. Well #: 33-1
 Sec. 33 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum See attached ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1224.77	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

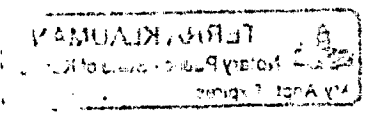
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	1105-1107	300gal 15%HCLw/ 25 bbbls 2%kcl water, 246bbbls water w/ 2% KCL, Biocide, 2700# 20/40 sand		1105-1107
4	935-937	300gal 15%HCLw/ 24 bbbls 2%kcl water, 368bbbls water w/ 2% KCL, Biocide, 5200# 20/40 sand		935-937
4	681-685/670-674	300gal 15%HCLw/ 44 bbbls 2%kcl water, 567bbbls water w/ 2% KCL, Biocide, 7700# 20/40 sand		681-685/670-674

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1124</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>5/31/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>n/a</u>	<u>0mcf</u>	<u>180bbls</u>		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RIG #	101	S. 33	T. 27	R. 17			
API #	205-27133	County:	Wilson	343'	20 - 1/2"	28	
Elev:	998'	Location	Kansas	405'	13 - 3/4"	51.4	
				498'	13 - 3/4"	51.4	
				622'	13 - 3/4"	51.4	
Operator:	Quest Cherokee, LLC			658'	9 - 1 1/4"	132	
Address:	9520 N. May Ave, Suite 300			684'	14-1 1/4"	164	
	Oklahoma City, OK. 73120			715'	14 - 1 1/4"	164	
Well #	33-1	Lease Name	Black, Robert	808'	10-1 1/4"	138	
Footage Location	660 ft from the		N Line	839'	12 - 1 1/4"	152	
	1980 ft from the		W Line	870'	12 - 1 1/4"	152	
Drilling Contractor:	TXD SERVICES LP			901'	8 - 1 1/4"	124	
Spud Date:	NA	Geologist:		932'	12 - 1 1/4"	152	
Date Comp:	4/19/2007	Total Depth:	1242'	963'	14 - 1 1/4"	164	
Exact spot Location:	NE NW			1118'	10 - 1 1/4"	133	
				1149'	14 - 1 1/4"	164	
Surface	Production						
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21'						
Type Cement	portland						
Sacks							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	b.shale	393	395	coal	604	605
shale	5	54	shale	395	398	shale	605	607
lime	54	60	b.shale	398	400	lime	607	630
shale	60	64	shale	400	420	b.shale	630	632
lime	64	93	sand	420	430	b.shale	632	645
shale	93	96	shale	430	444	shale	645	660
coal	96	97	sand	444	452	coal	660	661
shale	97	103	lime	452	456	shale	661	676
sand	103	178	shale	456	472	lime	676	678
lime	178	181	coal	472	473	shale	678	680
shale	181	220	lime	473	479	coal	680	681
lime	220	266	shale	479	486	lime	681	682
shale	266	284	lime	486	492	coal	682	683
shale	284	286	shale	492	496	lime	683	693
lime	286	298	lime	496	511	coal	693	694
sand	298	318	shale	511	514	lime	694	700
shale	318	321	sand	514	527	shale	700	710
lime	321	334	shale	527	537	sand	710	765
shale	334	337	sand/shale	537	551	shale	765	784
lime	337	374	shale	551	559	coal	784	785
b.shale	374	376	sand/shale	559	571	sand/shale	785	795
coal	376	377	sand	571	600	sand	795	806
shale	377	393	lime	600	604	coal	806	808

188' added water, 390' odor, 1111' odor oil show

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	808	812						
coal	812	813						
sand	813	830						
shale	830	837						
sand	837	859						
coal	859	860						
sand	860	895						
lime	895	916						
sand/shale	916	929						
coal	929	930						
shale	930	940						
coal	940	941						
shale	941	944						
coal	944	945						
shale	945	950						
coal	950	951						
sand	951	1103						
shale	1103	1108						
coal	1108	1109						
shale	1109	1128						
sand	1128	1134						
mississippi	1134	1242						

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2139**

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

620720

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-07	BLACK Robert 33-1	33	27	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:30		903427		3.75	<i>Joe Blanchard</i>
MAVERICK D	7:00			903197		3.5	<i>[Signature]</i>
Tyler G	7:00			903206		3.5	<i>[Signature]</i>
Paul H	6:45			903142	932452	3.75	<i>Paul Hole</i>
Gary C	7:00	✓		931500		3.5	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1240.60 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1224.77 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.53 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 lpm

REMARKS:

Installed cement head ran 1 sk gel & 13 bbl dye & 150 sks of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

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1224.77	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ-Blend Cement Baffle 3 1/2 N 3	
1126	1	OWC-Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

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